

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
 Name: Osage Resources, L.L.C.
 Address: 1605 E. 56th Avenue
 City/State/Zip: Hutchinson, Kansas 67502
 Purchaser: Big Creek Field Services, L.L.C.
 Operator Contact Person: Benjamin W. Crouch
 Phone: (620) 664-9622
 Contractor Name: Warren Drilling, L.L.C.
 License: 33724

Wellsite Geologist: _____

Designate Type of Completion:

- New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled Docket No. _____

___ Dual Completion Docket No. _____

___ Other (SWD or Enhr.?) Docket No. _____

8-24-06 9-9-06 10-4-06
 Spud Date or Date Reached TD Completion Date or
 Recombination Date Recombination Date

KCC w/m/op/se

API No. 15 - 007230520000

County: Barber

SE SE NE Sec. 30 Twp. 33 S. R. 14 East West

2100 2050 feet from S (N) (circle one) Line of Section

500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Osage Well #: 102

Field Name: Aetna Gas Area

Producing Formation: Mississippian

Elevation: Ground: 1654 Kelly Bushing: 1663

Total Depth: 5334 Plug Back Total Depth: 5206

Amount of Surface Pipe Set and Cemented at 216' 10 3/4" Circ. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AHI WHM1-3-07*
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

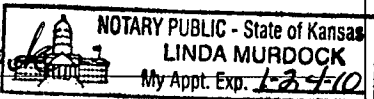
Signature: Benjamin W. Crouch

Title: Vice President Date: 9/28/2006

Subscribed and sworn to before me this 28 day of September,

19 2006.

Notary Public: Linda Murdock



Date Commission Expires: 1-24-10

KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date: _____

___ Wireline Log Received

___ Geologist Report Received

___ UIC Distribution

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Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 102
 Sec. 30 Twp. 33 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron, Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Formation</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>-2419</td> <td>MSL</td> </tr> <tr> <td>BKC</td> <td>-2864</td> <td>MSL</td> </tr> <tr> <td>Marmaton</td> <td>-2909</td> <td>MSL</td> </tr> <tr> <td>Mississippian</td> <td>-3043</td> <td>MSL</td> </tr> <tr> <td>Kinderhook</td> <td>-3162</td> <td>MSL</td> </tr> <tr> <td>Viola</td> <td>-3346</td> <td>MSL</td> </tr> </tbody> </table>	Log Formation	Top	Datum	Lansing	-2419	MSL	BKC	-2864	MSL	Marmaton	-2909	MSL	Mississippian	-3043	MSL	Kinderhook	-3162	MSL	Viola	-3346	MSL
Log Formation	Top	Datum																				
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Kinderhook	-3162	MSL																				
Viola	-3346	MSL																				

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75#	216'	60/40 Poz	250	2% gel, 3% CC
Intermediate	9 7/8"	8 5/8"	23#	816'	AA2 Cement	150	
Production	7 7/8"	5 1/2"	15.5#	5246'	AA2 Cement	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

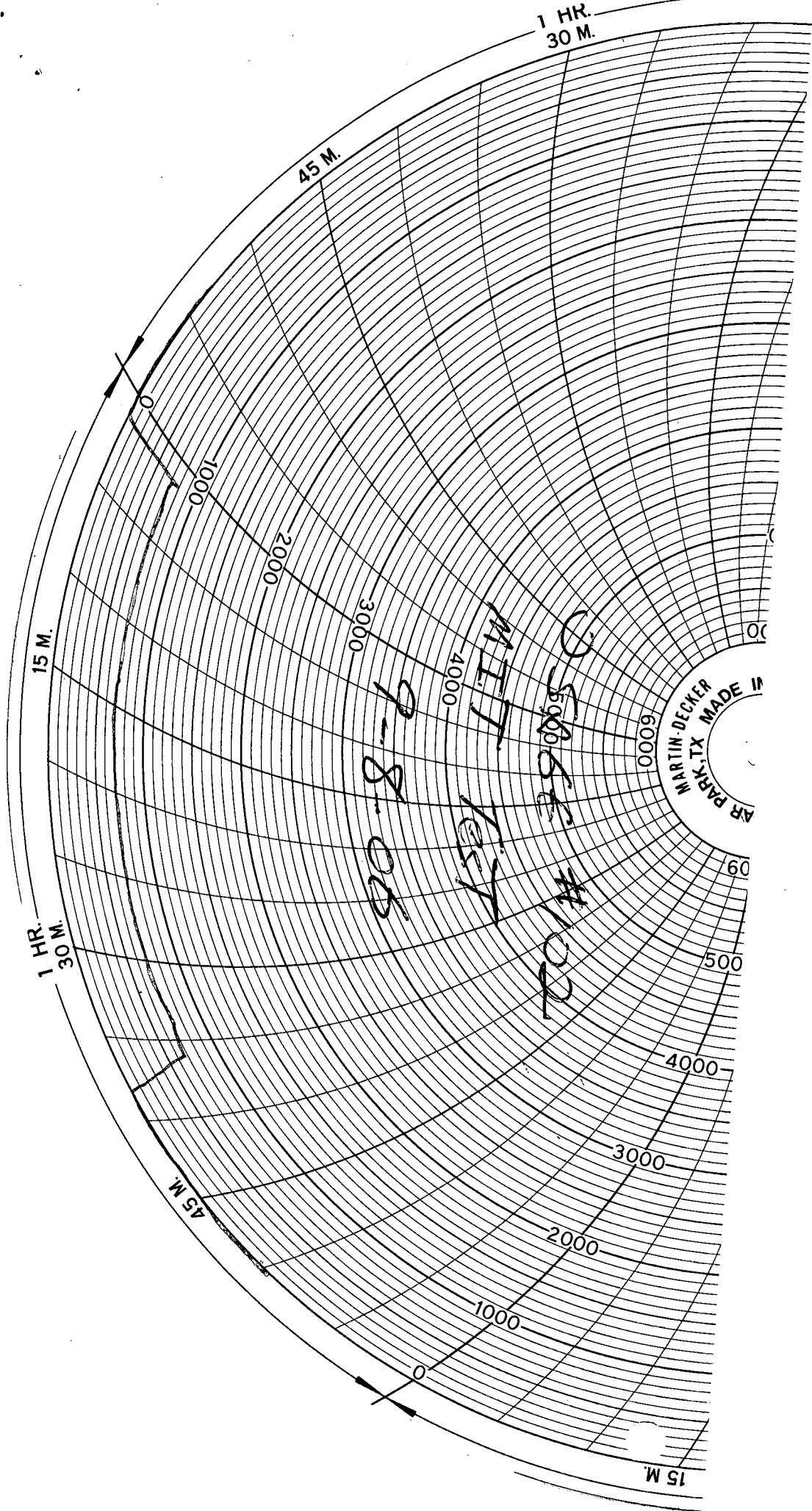
TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production <u>SWD</u> or Enhr.		Producing Method					
		Flowing		Pumping		Gas Lift	
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		0	0		NA	NA	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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Customer <i>Osage Resources, LLC</i>		Lease No.		Date	
Lease <i>Osage E</i>		Well # <i>102</i>		<i>9-8-06</i>	
Field Order # <i>13984</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>5255</i>	County <i>Barber</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. New Well</i>			Formation	Legal Description <i>20-33-14w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		ACTG	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cont-</i>	<i>250 sk. AA2</i>				
Depth <i>5255</i>	Depth	From	To	Pre Pad <i>1.45 FT³</i>	Max		5 Min.	
Volume <i>125</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5220</i>	Packer Depth	From	To	Flush <i>124 Bbl</i>	Gas Volume		Total Load	

Customer Representative <i>Jeff Dale</i>			Station Manager <i>Dave Scott</i>			Treater <i>Bobby Drake</i>		
Service Units	<i>123</i>	<i>226</i>	<i>306</i>	<i>570</i>				
Driver Names	<i>Drake</i>	<i>Anthony</i>	<i>Lechner</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>On location -</i>
<i>12:15</i>					<i>Run Csg. - 135 jts 5 1/2 x 15.5 # Cont. 6, 12, 18</i>
					<i>Back - 9, 16, 24</i>
<i>1:00</i>					<i>Trucks on location - Safety Meeting</i>
<i>4:35</i>					<i>Csg. on bottom</i>
<i>5:10</i>	<i>1250</i>				<i>Hook up to Csg. - Set Packer Shoe w/Trk.</i>
<i>5:20</i>					<i>Circ w/ Rig</i>
<i>5:46</i>	<i>300</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush II</i>
<i>5:48</i>	<i>300</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>5:50</i>	<i>300</i>		<i>65</i>	<i>4.0</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>6:05</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>6:08</i>	<i>150</i>			<i>7.0</i>	<i>Start Disp.</i>
<i>6:21</i>	<i>400</i>		<i>88</i>	<i>7.0</i>	<i>Lift Pressure</i>
<i>6:30</i>	<i>1500</i>		<i>124</i>		<i>Plug Down</i>
<i>6:35</i>			<i>4</i>		<i>Plug Ret & Mouse Hole</i>
					<i>Circulation Thin Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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Customer <i>OSAGE RES.</i>	Lease No.	Date <i>8-27-06</i>
Lease <i>OSAGE</i>	Well # <i>102</i>	
Field Order <i>14013</i>	Station <i>PLATT, KS.</i>	Casing <i>8 5/8</i> Depth <i>815'</i> County <i>BARBER</i> State <i>KS</i>
Type Job <i>SURFACE - NW</i>	Formation <i>TD-1367'</i>	Legal Description <i>30-33-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>JEFF</i>	Station Manager <i>SCOTT</i>	Treater <i>GORDON</i>
Service Units <i>120 216 303 72</i>		
Driver Names <i>KC CODY MCGRAW</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>ON LOCATION TD-1367 10 3/4 SET AT 217' RUN 815' 8 5/8 C.S.C. - 20 JTS Baffle Plate IN 1st COLLAR WELDED STRAPS WILL NOT GO THEN 10 3/4 B.H. CUT STRAPS AND THE WELD COLLARS. SET 8 5/8 AT 815' BELIEVE LOST CIRC AT 615' TRY BREAK CIRE - NO CIRE</i>
<i>0300</i>	<i>100</i>		<i>31</i>	<i>5</i>	<i>MIX CEMENT 150 SK. COMMON 2% C.C. 1/4 #/SK CELLFLAKE 3% CFR 15.6 PPG, 1.18 #/SK STOP - RELEASE PLUG</i>
<i>0530</i>	<i>0 200</i>		<i>0 49 1/2</i>	<i>5 2</i>	<i>START DISP. PLUG DOWN NEVER HAD CIRE</i>
<i>0600</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>

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160/DEERHEAD RD - 65 TO SIGN - 5 SE TO RIG - STAY ON MAIN ROAD



FIELD ORDER 13950

Subject to Correction

Date 8-24-06		Customer ID		Lease OSAGE	Well # 102	Legal 30-33-14	
OSAGE Resources, LLC		Depth		County BARBER	State KS	Station PLATAIKS	
Casing 10 3/4		Casing Depth 217'		TD 217'		Shoe Joint	
Customer Representative LOWMY		Treater		Job Type SURFACE - NW			

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	250SK	60/40 P02		
P	C310	645lb.	CALCIUM CHLORIDE		
P	C194	61 lb.	CELL FLATS		
P	E100	110 mile	TRUCK MILEAGE		
P	E101	55 mile	PICKUP MILEAGE		
P	E104	591.9m	BULK DELIVERY		
P	E107	250SK	CEMENT SERV. CHARGES		
P	R200	1 EA.	PUMP CHARGES		

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Customer <i>OSAGE Resources LLC</i>	Lease No. <i>102</i>	Date <i>8-24-06</i>
Lease <i>OSAGE</i>	Well # <i>102</i>	
Field Order # <i>13950</i>	Station <i>PRATT, KS</i>	Casing <i>10 3/4</i>
Type Job <i>SURFACE - NW</i>	Depth <i>217</i>	County <i>BAMBERG</i>
	Formation <i>TD-217</i>	State <i>KS</i>
		Legal Description <i>30-33-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>10 3/4</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>217</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Tommy</i>	Station Manager <i>Scott</i>	Treater <i>Conroy</i>
Service Units <i>170 76 47 501</i>		
Driver Names <i>KC CANDY BOLES</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>ON LOCATOR</i>
					<i>Run 10 3/4 OSB.</i>
					<i>Break Circ</i>
					<i>MIX CEMENT</i>
<i>1845</i>	<i>200</i>		<i>55</i>	<i>5</i>	<i>250 SL 60/40 Poz</i> <i>3% CC, 1/4" CC CELLFRACE</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>1915</i>	<i>200</i>		<i>20</i>	<i>5</i>	<i>FINISH DISP.</i>
					<i>CIRC 25 SL CEMENT TO PIST</i>
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<i>2000</i>					JOB COMPLETE <i>THANKS - TOMMY</i>

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www.osageoil.com

6209 N. K-61 Hwy
Hutchinson, KS 67502

620.664.9622
620.664.5040 fax

August 19, 2008

Naomi Hollon – Production Department
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202-3802

RE: API No. 15-007-23052-00-00

Dear Naomi:

Please find enclosed the Drill Stem Tests for Osage No. 102, to complete submission for the ACO-1 form on this well.

Please contact me if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink that reads "Shaina Clark". The signature is fluid and cursive.

Shaina Clark
Administrative Assistant

Enclosures

Cc: Well File
Electronic Well File

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KANSAS CORPORATION COMMISSION
AUG 21 2008
CONSERVATION DIVISION
WICHITA, KS



**Osage
Resources**

www.osageoil.com

1605 E. 56th Avenue
Hutchinson, KS 67502

620.664.9622
620.664.5040 fax

~~11-20-07~~

11-20-2008

November 20th, 2006

Sharon Ahtone – Production Department
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202-3802

R.e.: Form ACO-1 and Request for Confidentiality.

Dear Sharon:

I have mailed you an original Form ACO-1, two copies of same, copies of all the cementing tickets, one of each open-hole log for the Osage No. 102 well (15007230520000) located in Barber County, Kansas.

Osage requests that you hold this information confidential for a period of 12 months.

Please contact me if you have any questions with the Form ACO-1 provided or the confidential period.

Sincerely,

Benjamin W. Crouch
Vice President

C.c.: File

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