

11/01/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 4, 2007 July 18, 2007 July 19, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007231660000
County: Barber
_____ SW _____ NW Sec. 36 Twp. 33 S. R. 15 East West
2167 feet from S (circle one) Line of Section
661 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Osage Well #: 106R
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1749 Kelly Bushing: 1757
Total Depth: 5550 Plug Back Total Depth: 5507
Amount of Surface Pipe Set and Cemented at 934 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ 11/18/08-2008
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: July 19, 2007

Subscribed and sworn to before me this 19 day of July,
2007

Notary Public: Quentin J. Richert

Date Commission Expires: 12-2-2009

Quentin J. Richert
State of Kansas
NOTARY PUBLIC
My Appl. Exp. 12-2-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 106R
Sec. 36 Twp. 33 S. R. 15 East ✓ West County: Barber KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run:
Density/Neutron, Induction
Log Formation Top Datum
Lansing -2446 MSL
BKC -2537 MSL
Marmaton -2947 MSL
Mississippian -4836 MSL
Kinderhook -3230 MSL
Viola -3410 MSL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (12 1/4", 8 5/8", 23#, 934', A-Con, 420, 2% gel, 3% CC), Production (7 7/8", 5 1/2", 15.5#, 5392', A-Con, 600)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze, etc. (Amount and Kind of Material Used)
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TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity NA NA

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented Sold [] Used on Lease Open Hole Perf. Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

Customer: OSAGE RESOURCES Lease No. KOC Date: 7-18-07
 Lease: OSAGE Well # 106-R
 Field Order # 16451 Station PLATA, KS Casing 5 1/2 Depth 5392 County BARBER State KS
 Type Job CNW-C.S. Formation TD-5560 Legal Description 36-33-15

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>5 1/2</u>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<u>5392</u>							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<u>5353</u>							

Customer Representative: JEFF Station Manager: SCOTT Treater: BORNEY

Service Units	19907	19840	19832	19860	19886	19918
Driver Names	<u>KG</u>	<u>J.A.</u>	<u>BOLES</u>	<u>DALE</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1900</u>					<u>ON LOCATION</u>
					<u>RECEIVED</u>
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					<u>CONSERVATION DIVISION</u>
					<u>WICHITA, KS</u>
<u>2045</u>	<u>1400</u>				<u>RUN 5392' 5 1/2" CSB. 143 JTS</u>
					<u>PACKER SHOE LATCH Baffle 1st COLLAR</u>
					<u>CENT. 8-17-34 BASKET 9-18-35</u>
					<u>5 1/2 SET AT 5392 - BENT CIRC.</u>
					<u>DROP BALL - SET PACKER SHOE</u>
					<u>40 MINUTES FOR BALL TO SEAT</u>
	<u>200</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl. SUPER FLUSH</u>
	<u>200</u>		<u>5</u>	<u>5</u>	<u>PUMP 5 bbl. H₂O</u>
	<u>200</u>		<u>90</u>	<u>5</u>	<u>MIX 250 SL. A-COM</u>
					<u>CEMENT AT 13.0 PPg</u>
	<u>100</u>		<u>93</u>	<u>5</u>	<u>MIX 350 SL. AA2</u>
					<u>CEMENT AT 14.8 PPg</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>START DISP.</u>
	<u>300</u>		<u>55</u>	<u>5 1/2</u>	<u>LIFT CEMENT</u>
	<u>1400</u>		<u>120</u>	<u>4</u>	<u>SLOW RATE</u>
<u>2345</u>	<u>2500</u>		<u>127.4</u>	<u>4</u>	<u>PLUG DOWN - HOLD</u>
<u>0030</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

Customer Osage Resources, LLC	Lease No. Osage #106-R	Date 7-5-07
Lease Osage #106-R	Well # 106-R	
Field Order # 16,231	Station Pratt	Casing # 8 7/8 23
Depth 934 Ft.	County Barber	State KS.
Type Job C.N.W. - Surface	Formation	Legal Description 36-33S-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8" 23 Lb./Ft.	Tubing Size 6 1/2" 14.01 Gal./sk.	Shots/Ft.		210 sacks A-Con	Rate	Pressure	ISIP
Depth 934 Ft.	Depth	From	To	12.3 Lb./Gal.	14.01 Gal./sk.	2.36 CU. Ft./sk.	5 Min.
Volume 31.8 Bbl.	Volume	From	To	210 sacks Common	with 2% Gel	10 Min.	3% C.C.,
Max Press 300 P.S.I.	Max Press	From	To	.25 Lb./sk.	Cellflake	15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To	15.04 Lb./Gal.	6.30 Gal./sk.	1.36 CU. Ft./sk.	Annulus Pressure
Plug Depth 14 Ft.	Packer Depth	From	To	Flush 59 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative Jeff Dale	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,831
Driver Names Messick Mattal Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
12:15					Warren Drilling start to run Regular Guide Shoe and a total of 23 jts new 23 Lb./Ft. 8 7/8 casing. Ran Baskets on jts. #1, 6 and 14.
3:20					Casing in well. Circulate 3 minutes.
3:26	300			6	Start Fresh Water Pre-Flush.
	300		10	6	Start mixing 210 sacks A-Con Cement.
	300		98	5	Start mixing 200 sacks Common Cement.
	-0-		149		Stop pumping. Shut in well. Release plug. Open Well.
4:00	100			5	Start Fresh Water Displacement.
4:15	300		59		Plug Down. Shut in Well. Circulated 15 sacks cement to pit. Wash up pump truck.
5:00					Job Complete. Thanks, Clarence, Mike, Billy

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www.osageoil.com

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Hutchinson, KS 67502

620.664.9622
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November 1, 2007

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CONSERVATION DIVISION
WICHITA, KS

Sharon Ahtone – Production Department
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202-3802

Re: Form ACO-1 and Request for Confidentiality

Dear Ms. Ahtone:

Enclosed please find an original Form ACO-1 with two copies of same, cementing tickets, and wireline log(s) for the Osage No. 106R well (15-007-23166-000) located in Barber County, Kansas.

Osage requests that you hold this information confidential for a period of 12 months.

Please contact me if you have any questions with this Form ACO-1 or the confidential period.

Sincerely,

Brooke C. Maxfield
Geological Technician II

Enclosures

C.c.: Well File