

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/7/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>July 23, 2007</u>	<u>August 5, 2007</u>	<u>August 5, 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 007-23146-0000

County: Barber

_____ SW NE Sec. 36 Twp. 33 S. R. 15 East West

2274 2168 feet from S (circle one) Line of Section

2066 2020 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Osage Well #: 107

Field Name: Aetna Gas Area

Producing Formation: Mississippian

Elevation: Ground: 1807 Kelly Bushing: 1815

Total Depth: 5530 Plug Back Total Depth: 5548

Amount of Surface Pipe Set and Cemented at 965 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INH 8-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: August 5, 2007

Subscribed and sworn to before me this 5 day of August, 2007

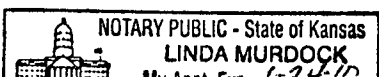
Notary Public: Linda Murdock

Date Commission Expires: 1-24-10

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: RECEIVED
- Wireline Log Received **KANSAS CORPORATION COMMISSION**
- Geologist Report Received **NOV 09 2007**
- UIC Distribution

CONSERVATION DIVISION
WICHITA, KS



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Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 107
 Sec. 36 Twp. 33 S. R. 15 East West County: Barber

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation	Top	Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	-2451	MSL
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BKC	-2903	MSL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	-2946	MSL
List All E. Logs Run:		Mississippian	-3056	MSL
Density/Neutron, Induction		Kinderhook	-3226	MSL
		Viola	-3412	MSL

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	965'	A-Con	420	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	5472'	A-Con	600	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping		Gas Lift	
		Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
				NA	NA		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____



TREATMENT REPORT

Customer <i>Q. H. R. ...</i>	Lease No.	Date <i>7-23-07</i>	
Lease <i>OS150</i>	Well # <i>107</i>		
Field Order # <i>10452</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>	Depth <i>964'</i>
Type Job <i>C.N.W. - Spring</i>		Formation	Legal Description <i>36-23-15</i>
		County <i>Darwin</i>	State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

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Customer Representative				Station Manager				Treater			
Service Units	<i>19307</i>	<i>19841</i>	<i>19307</i>	<i>19307</i>	<i>19307</i>	<i>19307</i>	<i>19307</i>	<i>19307</i>	<i>19307</i>	<i>19307</i>	<i>19307</i>
Driver Names	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>ON LOC</i>
					<i>Run 73 joints 956' 8 7/8" 24</i>
					<i>Run acid flow Ann. first joint</i>
					<i>13M' H. 18" THROUGH LUG FIRST 3 JT</i>
					<i>Set 964' Break cov. - DRILLER</i>
					<i>MIX Cement -</i>
<i>0430</i>			<i>28</i>	<i>5</i>	<i>210 sl A-con 3% cc 1/4" 11lb</i>
			<i>50</i>		<i>310 sl. comin 3% cc 3/4" 11lb</i>
					<i>STOP DROP PLUG</i>
<i>0455</i>			<i>0</i>	<i>5</i>	<i>START DRIP</i>
<i>0515</i>	<i>700</i>		<i>59</i>	<i>2.5</i>	<i>PLUG DOWN - HOLD</i>
					<i>DRILLER TO PIT 2011</i>
<i>0530</i>					<i>Job complete</i>

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Customer: <u>Osage Resources</u>	Lease No.:	Date: <u>8-5-07</u>
Lease: <u>Osage</u>	Well # <u>107</u>	
Field Order # <u>14679</u>	Station <u>1975</u>	Casing <u>5 1/2</u>
Type Job <u>L.S. CNW</u>	Formation:	Depth <u>5470.76</u>
		County <u>BARBER</u>
		State <u>KS</u>
		Legal Description <u>36-33-15</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>				<u>250 SKS A-CON</u>				
Depth <u>5470.76</u>	Depth	From	To	Pre Pad	Max			<u>5 Min</u>
Volume <u>129</u>	Volume	From	To	<u>3% CC, 2% Calset</u>				<u>12 bbl Super Flush II</u>
Max Press <u>3000</u>	Max Press	From	To	Pad	Min			<u>10 Min.</u>
Well Connection <u>3</u>	Annulus Vol.	From	To	<u>3% FIA-322, 1/4# Flocc</u>	Avg			<u>15 Min.</u>
Plug Depth	Packer Depth	From	To	Fract <u>1.9743/sk, 11.089gal</u>	HHP Used			<u>Annulus Pressure</u>
				<u>350 SKS MATI</u>	Gas Volume			<u>Total Load</u>
				Flush <u>5% Calset, 10% SAH, 1/4#</u>	<u>14.8# 1.543/sk</u>			<u>6.0669gal/sk</u>

Customer Representative JEFF DALE Station Manager TERRY BENNETT Treater GARRY D HUMPHRIES

Service Units	<u>19902</u>	<u>19827</u>	<u>19843</u>	<u>19928</u>	<u>19682</u>	<u>19805</u>	<u>19883</u>			
Driver Names	<u>G. Humphries</u>	<u>R. Broadfoot</u>	<u>R. Broadfoot</u>	<u>G. Echiueria</u>	<u>G. Echiueria</u>	<u>M. Petre</u>	<u>M. Petre</u>			

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>0245</u>					<u>Arrive on loc.</u>
<u>0300</u>					<u>Start in hole w/ 5 1/2 15.5" casing</u>
<u>X 0500AM</u>	<u>0545AM</u>	<u>0630 AM</u>			<u>Break Circ: 3x while running casing</u>
<u>0430</u>					<u>Sent & Rig up Tracks + Prime Equip.</u>
<u>0700</u>					<u>Casing on Bottom</u>
<u>0710</u>					<u>Circulate Well using Rig Pumps</u>
<u>0730</u>					<u>Drop Ball</u>
<u>0735</u>	<u>800</u>	<u>1900</u>	<u>24 bbl</u>	<u>4 bbl/min</u>	<u>Set Packer Shoe @ open Parts</u>
<u>0737</u>	<u>800</u>	<u>800</u>	<u>5 bbl</u>	<u>4 bbl/min</u>	<u>Pump Spacer #1 (Water)</u>
<u>0740</u>	<u>800</u>	<u>800</u>	<u>12 bbl</u>	<u>4 bbl/min</u>	<u>Pump Spacer #2 (Superflush II)</u>
<u>0747</u>	<u>800</u>	<u>800</u>	<u>5 bbl</u>	<u>4 bbl/min</u>	<u>Pump Spacer #3 (Water)</u>
<u>0754</u>	<u>100</u>	<u>100</u>	<u>88 bbl</u>	<u>5 bbl/min</u>	<u>Pump lead Cement @ 13 pag (1.9743/sk) (11.089gal/sk) 250s</u>
<u>0920</u>	<u>300</u>	<u>300</u>	<u>93.5 bbl</u>	<u>5 bbl/min</u>	<u>Pump Tail Cement @ 14.8# (1.543/sk) (6.0669gal/sk) 350 SKS</u>
<u>1020</u>					<u>Clean Pumps + Linesto Pit + Drop Latch Down Plug</u>
<u>1030</u>	<u>500</u>	<u>1200</u>	<u>129 bbl</u>	<u>4 bbl/min</u>	<u>Pump Displacement</u>
<u>1104</u>	<u>1700</u>	<u>1700</u>	<u>129 bbl</u>	<u>2 bbl/min</u>	<u>Land Plug 5 1/2" Latch Down</u>
<u>1105</u>					<u>Release Pressure</u>
<u>1110</u>					<u>Rig Down Equipment</u>
<u>1145</u>					<u>Crow LEAVE Location</u>

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**Osage
Resources**

www.osageoil.com

6209 N. K-61 Hwy

Hutchinson, KS 67502

620.664.9622

620.664.5040 fax

11/7/08

November 7, 2007

Sharon Ahtone – Production Department
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202-3802

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Re: Form ACO-1 and Request for Confidentiality

Dear Ms. Ahtone:

Enclosed please find an original Form ACO-1 with two copies of same, cementing tickets, and wireline log(s) for the Osage No. 107 well (15-007-23146-0000) located in Barber County, Kansas.

Osage requests that you hold this information confidential for a period of 12 months.

Please contact me if you have any questions with this Form ACO-1 or the confidential period.

Sincerely,

Brooke C. Maxfield
Geological Technician II

Enclosures

C.c.: Well File

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