

11-9-2008

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819  
Name: Baird Oil Company LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jim R. Baird  
Phone: (785) 689-7456  
Contractor: Name: W W Drilling LLC  
License: 33575  
Wellsite Geologist: Gary Gensch

KCC  
NOV 09 2008  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

October 2, 2006	October 10, 2006	October 10, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23555-0000  
County: Rooks 200' East & 130' North of  
NW NE NW Sec. 8 Twp. 7 S. R. 20  East  West  
200 feet from S / (N) (circle one) Line of Section  
1850 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Roy-Fischli Unit Well #: 1-8

Field Name: Wildcat  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 2206' Kelly Bushing: 2211'  
Total Depth: 3705' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1825 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH # NH ID 01-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 150 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird  
Title: President Date: November 8, 2006

Subscribed and sworn to before me this 8 day of November, 2006.

Notary Public: Andrew C. Noone  
Date Commission Expires: Sept. 14, 2010

ANDREW C. NOONE  
State of Kansas  
My Appt. Exp. 9-14-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 13 2006**  
**KCC WICHITA**

Operator Name: Baird Oil Company LLC Lease Name: Roy-Fischli Unit Well #: 1-8  
 Sec. 8 Twp. 7 S. R. 20  East  West County: Rooks 200' East & 130' North of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1789'	+422
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3183'	-972
List All E. Logs Run:		Heebner	3394'	-1181
		Toronto	3414'	-1203
		Lansing	3431'	-1218
		BKC	3622'	-1411
		Arbuckle	3663'	-1452
		TD	3705'	-1494

RAG & Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24lbs/ft	211'	Standard	150 sks	3% cc, 2% gel
Production Pipe	7 7/8	5 1/2	14lbs/ft	3697'	Standard/Poz mix	240 sks	18% cc, 1/2 % CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
4	Top of Lansing Perfs from 3429-3434'.	500 gal of Mud Cut Acid		3429-3434'
4	Lansing D Zone Perfs from 3484-3489'.	500 gal of Mud Cut Acid, 750 gal 15% NE Acid		3484-3489'
4	LKC 'I' Zone Perfs from 3576-3580'.	750 gal MCA, 2500 gal 15% NE Acid		3576-3580'
4	LKC 'J' Zone Perfs from 3590-3595'.	750 gal MCA, 2500 gal 15% NE Acid		3590-3595'
4	LKC 'K' Zone Perfs from 3607-3611'.	750 gal MCA, 2500 gal 15% NE Acid		3607-3611'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3689'			
Date of First, Resumerd Production, SWD or Enhr. October 31, 2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	68 bbl		12		35	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED  
NOV 13 2006  
KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/23/2006	10751

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

KCC  
NOV 09 2006  
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Roy-Fischli ...	Rooks	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
578D-D	Pump Charge	1	Job	1,250.00	1,250.00
290	D-Air	2	Gallon(s)	32.00	64.00
330	Swift Multi-Density Standard (MIDCON II)	150	Sacks	13.50	2,025.00
276	Flocele	50	Lb(s)	1.25	62.50
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	698.95	Ton Miles	1.00	698.95
	Subtotal				4,600.45

R10/30/2006  
 P10/30/2006  
 Roy Fisch 190402 4,600.45  
 Roy/Fischli 1-8 - Pump charge, cement  
 & other misc. expenses used to  
 cement port collar

RECEIVED  
NOV 13 2006  
KCC WICHITA

<b>Thank You For Your Business!</b>	<b>Total</b>	\$4,600.45
-------------------------------------	--------------	------------



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/2/2006	10730

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing **KCC**
- Cement **NOV 09 2006**
- Tool Rental **CONFIDENTIAL**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Roy-Fischli ...	Rooks	WW Drilling Rig #4	Oil	Development	8-5/8" Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	750.00	750.00
290	D-Air				1	Gallon(s)	32.00	32.00T
325	Standard Cement				150	Sacks	11.00	1,650.00T
278	Calcium Chloride				4	Sack(s)	40.00	160.00T
279	Bentonite Gel				3	Sack(s)	15.00	45.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				515.2	Ton Miles	1.00	515.20
	Subtotal							3,597.20
	Sales Tax Rooks County						5.30%	100.01
<p>R 10/5/2006 P 10/6/2006 RoyFisch 190402 3,697.21 Roy/Fischli 1-8 - Pump Charge, cement, &amp; other misc. used to cement surface casing</p>								
<p>RECEIVED NOV 13 2006 KCC WICHITA</p>								

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$3,697.21</b>
-------------------------------------	--------------	-------------------



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
10/10/2006	10801

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

**KCC**  
 NOV 09 2006  
 CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Roy-Fischli ...	Rooks	WW Drilling #6	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
578D-L	Pump Charge - Long String - 3697 Feet	1	Job	1,250.00	1,250.00
280	Flocheck 21	500	Gallon(s)	2.75	1,375.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
402-5	5 1/2" Centralizer	10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket	1	Each	280.00	280.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
411-5	5 1/2" Recipo Scratcher	40	Each	50.00	2,000.00T
325	Standard Cement	200	Sacks	11.00	2,200.00T
326	60/40 Pozmix (2% Gel)	40	Sacks	8.25	330.00T
277	Gilsonite (Coal Seal)	480	Lb(s)	0.40	192.00T
283	Salt	1,550	Lb(s)	0.20	310.00T
285	CFR-1	94	Lb(s)	4.00	376.00T
276	Flocele	50	Lb(s)	1.25	62.50T
581D	Service Charge Cement	240	Sacks	1.10	264.00
583D	Drayage	849.33	Ton Miles	1.00	849.33
	Subtotal				13,413.83
	Sales Tax Rooks County			5.30%	570.84
		13,984.67			

*R10/12/2006*  
*P10/13/2006*  
 Roy Fisch 10402  
 Roy/Fischli 1-8 - Pump charge cement, & other  
 misc. expenses used to cement production  
 casing.

**RECEIVED**  
 NOV 13 2006  
 KCC WICHITA

<b>Thank You For Your Business!</b>	<b>Total</b>	<b>\$13,984.67</b>
-------------------------------------	--------------	--------------------

**Baird Oil Company, LLC**

P.O. Box 428  
Logan, KS 67646  
785-689-7456

November 9, 2006

KCC  
NOV 09 2006  
CONFIDENTIAL

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Roy-Fischli Unit #1-8 well; API #: 15-163-23555-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone  
Baird Oil Company

RECEIVED  
NOV 13 2006  
KCC WICHITA