

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/20/07
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/13/2007 8/14/2007 8/16/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-27190-00-00
County: Wilson
_____ SW SE SW Sec. 7 Twp. 29S R. 16E East West
360 feet from N (circle one) Line of Section
1960 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HOUSER Well #: 7-B4
Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 955 Kelly Bushing: _____
Total Depth: 1277 Plug Back Total Depth: 1266
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 8-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 11/20/2007
Subscribed and sworn to before me this 20 day of November,
20 07.
Notary Public: Chelsea L Carr
Date Commission Expires: 3-28-2011

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

J

Operator Name: Carroll Energy, LLC Lease Name: HOUSER Well #: 7-B4

Sec. 7 Twp. 29S S. R. 16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Density Nuutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2	10.5	1266	OWC	186	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	815 - 817	250 Gal Acid, N2, 157 BBLS H2O, 65 sx 20/40	
4	1146 - 1148	250 Gal Acid, N2, 170 BBLS H2O, 44 sx 20/40	
4	831 - 834	250 Gal Acid, N2, 157 BBLS H2O, 65 sx 20/40	

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/1/2007

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	60		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18.) Other (Specify) _____

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY, L.L.C.

Houser 7-B4
S7, T29S, R16E
Wilson Co, Kansas
API #205-27190-0000

0-1	Dirt	8-13-07 Drilled 11" hole and set 22.5' of 8 5/8" surface casing with 6 sacks Portland Cement
1-50	Lime	
50-175	Shale	
175-180	Lime	8-14-07 Started drilling 6 3/4" hole
180-205	Shale	
205-255	Sandy Shale	8-14-07 Finished drilling to T.D. 1277'
255-310	Shale	
310-420	Lime	
420-435	Shale	
435-485	Lime	Did we dig pit? Yes
485-490	Black Shale	Did we kill well? No
490-492	Shale	Did we load hole with water? Yes
492-528	Lime	
528-606	Shale	
606-616	Lime	285 0
616-628	Shale	495 1" on 1/2" Orifice
628-706	Sand	736 Slight Blow
706-728	Shale	826 10" on 1/2" Orifice
728-731	Lime	856 9" on 1/2" Orifice
731-733	Black Shale	1006 15" on 1/2" Orifice
733-734	Coal	1037 10" on 1/2" Orifice
734-754	Lime	1067 25" on 1/2" Orifice
754-759	Black Shale	1097 35" on 3/4" Orifice
759-793	Shale	1157 7" on 3/4" Orifice
793-816	Lime Oswego	1187 5" on 3/4" Orifice
816-821	Black Shale	1205 5" on 3/4" Orifice
821-831	Lime	1217 11.5" on 3/4" Orifice
831-836	Black Shale	1277 11.5" on 3/4" Orifice
836-837	Coal	
837-840	Lime	1277' T.D.
840-862	Sandy Shale	
862-950	Shale	Water at 405'
950-952	Black Shale	Oil Trace 640'
952-1090	Shale	
1090-1108	Sandy Shale	
1108-1120	Shale	
1120-1147	Sandy Shale	
1147-1148	Coal	
1148-1194	Shale	
1194-1197	Black Shale	
1197-1198	Coal	
1198-1208	Shale	
1208-1277	Lime Mississippi T.D. 1277'	

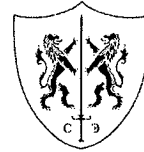
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WICHITA, KS

11/20/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

November 20, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

HOUSER 7-B4
API: 15-205-27190

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To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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CONSERVATION DIVISION
WICHITA, KS

AUG 24 RECD

KWS, LLC

19247 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

Carroll Energy, LLC
200 Arco Place
Suite 230 - Box 149
Independence, KS 67301

Date	Invoice
8/23/2007	136

Date: 8-16-07
 Well Name: Houser 7-B4
 Section: 7
 Township: 29
 Range: 16
 County: Wilson
 API: 205-27190-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1280
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run, wash and cement 4.5	1,266	4.00	5,064.00T

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Hooked onto 4 1/2 casing. Established circulation with 20 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 186 sacks of OWC cement, dropped rubber plug, and pumped 19.5 barrels of water.

Subtotal	\$5,064.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$5,064.00