

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address: 1801 Broadway #450  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Kent Gilbert  
Phone: (303) 534-1686  
Contractor: Name: Excel Drilling  
License: 8273  
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                     |   |
|-----------------------------------|---------------------|---|
| <u>May 2, 2006</u>                | <u>June 4, 2006</u> | <u>June 2006</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD     | Completion Date or<br>Recompletion Date |

API No. 15 - 159-22483-0000  
County: Rice  
SW NE SW SE Sec. 9 Twp. 20s S. R. 10W  East  West  
1550' FSL feet from S / N (circle one) Line of Section  
1780' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Big Red Well #: 5  
Field Name: Chase Silica  
Producing Formation: Simpson  
Elevation: Ground: 1820' Kelly Bushing: 1826'  
Total Depth: 3475' Plug Back Total Depth: 3399'  
Amount of Surface Pipe Set and Cemented at 306' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3423'  
feet depth to 2750' w/ 150 sxs \_\_\_\_\_ sx cmf.

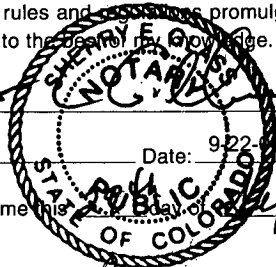
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 160 bbls  
Dewatering method used Haul fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bob's Oil Service  
Lease Name: Sieker SWD License No.: \_\_\_\_\_  
Quarter NW Sec. 35 Twp. 19S S. R. 11W  East  West  
County: Barton Docket No.: 26,497

ALT-Dlg-12/1/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Manager  
Subscribed and sworn to before me this 9th day of September, 2006.  
Notary Public: [Signature] My Commission Expires October 6, 2006  
Date Commission Expires: 10-8-06



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
OCT - 7 2006  
KCC WICHITA

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Big Red Well #: 5  
 Sec. 9 Twp. 20s S. R. 10W  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |        |       |      |         |       |       |         |       |       |          |       |       |
|---|--|-------|-----|-------|--------|-------|------|---------|-------|-------|---------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DIL, Por, ML</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2662'</td> <td>-836</td> </tr> <tr> <td>Lansing</td> <td>3089'</td> <td>-1263</td> </tr> <tr> <td>Simpson</td> <td>3376'</td> <td>-1550</td> </tr> <tr> <td>Arbuckle</td> <td>3405'</td> <td>-1579</td> </tr> </table> | Name  | Top | Datum | Topeka | 2662' | -836 | Lansing | 3089' | -1263 | Simpson | 3376' | -1550 | Arbuckle | 3405' | -1579 |
| Name  | Top  | Datum |     |       |        |       |      |         |       |       |         |       |       |          |       |       |
| Topeka  | 2662'  | -836  |     |       |        |       |      |         |       |       |         |       |       |          |       |       |
| Lansing   | 3089'  | -1263 |     |       |        |       |      |         |       |       |         |       |       |          |       |       |
| Simpson   | 3376'  | -1550 |     |       |        |       |      |         |       |       |         |       |       |          |       |       |
| Arbuckle  | 3405'  | -1579 |     |       |        |       |      |         |       |       |         |       |       |          |       |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24#               | 306'          | 60/40 Poz      | 250          | 3% CaCl/2% Gel             |
| Production  | 7 7/8"            | 5 1/2"                    | 15.5#             | 3423'         | 50/50 Poz      | 150 sxs      |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth   |
|----------------|---|--|---------|
| 4 SPF          | 3366'-3368'   | 250 gal/15% Acetic   | 3366-68 |
|                |   |  |         |
|                |   |  |         |
|                |   |  |         |

|  |           |   |             |   |
|--|-----------|---|-------------|---|
| TUBING RECORD                                    | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | 2 7/8"    | 3376'   |             |   |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |   |
| June 30, 2006                                    |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity   |
|  | 15        |   | 80          |   |

|  |  |  |
|--|--|--|
| Disposition of Gas   | METHOD OF COMPLETION   | Production Interval  |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | <b>RECEIVED</b><br><b>OCT - 5 2006</b><br><b>KCC WICHITA</b> |



**TREATMENT REPORT**

Operator: Bert-Stewart Operating, LLC. Lease No. \_\_\_\_\_ Date: 6-5-06  
 Well # 5  
 Field Order # 13396 Station Pratt Casing 5 1/2" 15.5 Lb Depth 3,423.61' County Rice State KS.  
 Type Job Cement-Long String-New Well Formation \_\_\_\_\_ Legal Description 9-205-10W

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED            |                | TREATMENT RESUME |                       |           |
|-----------------|--------------|------------------|----|-----------------------|----------------|------------------|-----------------------|-----------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Cement                |                | BATE             | PRESS                 | ISIP      |
| 5 1/2"          |              |                  |    | 100 sacks             | 50/50 Poz      | with 4%          | 2% C.C.               | 2% C.C.   |
| Depth           | Depth        | From             | To | 3/8" Friction Reducer | Max            | 8% FLA-322       | 2.5 Lb./sk.           | Cellflake |
| 3,423.61'       |              |                  |    | 13.8 Lb./Gal.         | Min            | 6.89 Gal./sk.    | 1.53 CU.F.            | 1.5 Min.  |
| Volume          | Volume       | From             | To | 50 sacks              | 60/40 Poz      | with 2% Gel      | 3/8" Friction Reducer | 1.0 Min.  |
| 81.48 Bbl.      |              |                  |    | 50 sacks              | 60/40 Poz      | with 2% Gel      | 3/8" Friction Reducer | 1.5 Min.  |
| Max Press       | Max Press    | From             | To | 3/8" FLA-322          | 5 Lb./sk.      | Gilsonite        | Annulus Pressure      |           |
| 1,500 P.S.F.    |              |                  |    | 11 Lb./Gal.           | 17.47 Gal./sk. | 2.90 CU.F.       | 1.5 Min.              |           |
| Well Connection | Annulus Vol. | From             | To |                       |                |                  |                       |           |
| Plug Cont.      |              |                  |    |                       |                |                  |                       |           |
| Plug Depth      | Packer Depth | From             | To |                       |                |                  |                       |           |
| 3,408.04'       |              |                  |    |                       |                |                  |                       |           |

Customer Representative: Clayton Camozzi Station Manager: David Scott Treater: Clarence R. Messick  
 Service Units: 119 228 341 501 Corey  
 Driver Names: Messick Taylor Pierce McGuire

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-------|-----------------|-----------------|--------------|------|--|
| 7:00  |                 |                 |              |      | Trucks on location and hold safety meeting   |
| 8:45  |                 |                 |              |      | J.W. Excell start to run Auto-Fill float shoe, shoe jt. with latch down baffle screwed into collar and a total of 83 jts. 5 1/2" 15.5 Lb./Ft casing. Ran turbolizer on collars #1, 3, 5, 7, 9, 11, 13, 15. |
| 11:00 |                 |                 |              |      | Casing in well. Circulate & Rotate for 1 hr.   |
| 12:10 | 200             |                 |              | 6    | Start 2% HCL Pre-Flush   |
|       | 200             |                 | 20           | 6    | Start Super Flush II   |
|       | 200             |                 | 56 44        | 6    | Start Fresh H <sub>2</sub> O Spacer  |
|       |                 |                 | 60 60        |      | Stop pumping. Shut in well.  |
|       |                 |                 | 4-3          | 2    | Plug rat and mouseholes  |
| 12:30 | 200             |                 |              | 5    | Open well. Start mixing 25 sacks 60/40 Poz   |
|       |                 |                 | 13           | 5    | Start mixing 100 sacks 50/50 Poz   |
|       |                 |                 | 40           |      | Stop pumping. Shut in well. Wash pump & lines. Release plug. Open well.  |
| 12:45 | 100             |                 |              | 7    | Start Fresh H <sub>2</sub> O Flush   |
| 12:58 | 500             |                 | 81           |      | Plug down  |
|       | 1,500           |                 |              |      | Pressure up  |
|       |                 |                 |              |      | Release pressure. Insert held  |
|       |                 |                 |              |      | Wash up pump truck   |
| 1:40  |                 |                 |              |      | Job Complete   |

RECEIVED  
 OCT 5 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

24207

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

|                                  |               |                 |   |                           |                            |                          |                           |
|----------------------------------|---------------|-----------------|---|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <b>5-23-06</b>              | SEC. <b>9</b> | TWP. <b>20</b>  | RANGE <b>10</b>                           | CALLED OUT <b>3:45 PM</b> | ON LOCATION <b>5:15 pm</b> | JOB START <b>6:35 PM</b> | JOB FINISH <b>7:00 PM</b> |
| LEASE <b>Big Red</b>             |               | WELL # <b>5</b> | LOCATION <b>56 Hwy, BT - Rice, Coline</b> |                           | COUNTY <b>Rice</b>         | STATE <b>Kansas</b>      |                           |
| OLD OR <b>(NEW)</b> (Circle one) |               | <b>2 south</b>  |   |                           |                            |                          |                           |

CONTRACTOR **Excell # 10**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **306'**

CASING SIZE **8 5/8** DEPTH **306'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **15'**

PERFS.

DISPLACEMENT  **19.3 BBLs**

OWNER **Gilbert & Stewart**

CEMENT

AMOUNT ORDERED **250 bx 60/40**

**3% CC 2% GEL**

|          |                 |   |              |                |
|----------|-----------------|---|--------------|----------------|
| COMMON   | <b>150 bbl</b>  | @ | <b>10.65</b> | <b>1597.50</b> |
| POZMIX   | <b>100 bbl</b>  | @ | <b>5.80</b>  | <b>580.00</b>  |
| GEL      | <b>5 bx</b>     | @ | <b>16.65</b> | <b>83.25</b>   |
| CHLORIDE | <b>8 bbl</b>    | @ | <b>46.60</b> | <b>372.80</b>  |
| ASC      |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
| HANDLING | <b>2.63 bbl</b> | @ | <b>1.90</b>  | <b>499.70</b>  |
| MILEAGE  | <b>263 bbl</b>  | @ | <b>1.8</b>   | <b>318.72</b>  |
| TOTAL    |                 |   |              | <b>3511.97</b> |

REMARKS:

*Ran 8 5/8 casing to bottom  
Circ w rig mud, shut down  
hook up to pump truck & mixed  
250 bx 60/40, poz 3% cc 2% gel  
shut down, change valves over,  
release 8 5/8 TWP & displace with  
19.3 BBLs fresh h<sup>20</sup>. Cement did  
circulate. Shut in manifold.*

SERVICE

|                   |             |   |                          |
|-------------------|-------------|---|--------------------------|
| DEPTH OF JOB      | <b>306'</b> |   |                          |
| PUMP TRUCK CHARGE |             |   | <b>815.00</b>            |
| EXTRA FOOTAGE     | <b>6'</b>   | @ | <b>.65</b> <b>3.90</b>   |
| MILEAGE           | <b>18</b>   | @ | <b>5.00</b> <b>90.00</b> |
| MANIFOLD          |             | @ |                          |
|                   |             | @ |                          |
|                   |             | @ |                          |

CHARGE TO: **Gilbert & Stewart**

STREET **1801 Broadway Suite 450**

CITY **Denver** STATE **Colorado** ZIP **80202**

TOTAL **908.90**

PLUG & FLOAT EQUIPMENT

|                    |   |              |              |
|--------------------|---|--------------|--------------|
| <b>1-8 5/8 TWP</b> | @ | <b>60.00</b> | <b>60.00</b> |
|                    | @ |              |              |
|                    | @ |              |              |
|                    | @ |              |              |
|                    | @ |              |              |
| TOTAL <b>60.00</b> |   |              |              |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]* **Carl O Joseph**  
PRINTED NAME

*Thank you.*



**FIELD ORDER**

13396 ✓

Subject to Correction

|                         |                 |              |                     |            |                         |
|-------------------------|-----------------|--------------|---------------------|------------|-------------------------|
| Lease                   | Big Red         | Well #       | X5                  | Legal      | 9-205-10W               |
| County                  | Rice            | State        | KS.                 | Station    | Pratt                   |
| Depth                   | 423.6'          | Formation    | Log                 | Shoe Joint | 15.57'                  |
| Casing #1               | 5/2 15.5Lb      | Casing Depth | 3,465'              | TD         | 3,465'                  |
| Customer Representative | Clayton Camozzi | Treater      | Clarence R. Messing | Job Type   | Cement-Long String-Well |

A  
R  
G  
E

|            |           |                       |                    |
|------------|-----------|-----------------------|--------------------|
| AFE Number | PO Number | Materials Received by | <i>[Signature]</i> |
|------------|-----------|-----------------------|--------------------|

| Station Code | Product Code | QUANTITY   | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE  | AMOUNT   |
|--------------|--------------|------------|---|-------------|----------|
| P            | D-204        | 100 sk.    | 50/50 Poz                               | -           |          |
| P            | D-203        | 50 sk.     | 60/40 Poz                               | -           |          |
| P            | C-194        | 25 Lb.     | Cellflake                               | -           |          |
| P            | C-195        | 8 Lb.      | FLA-322                                 | -           |          |
| P            | C-244        | 39 Lb.     | Cement Friction Reducer                 | -           |          |
| P            | C-310        | 168 Lb.    | Calcium Chloride                        | -           |          |
| P            | C-311        | 500 Lb.    | GalSet                                  | -           |          |
| P            | C-320        | 168 Lb.    | Cement Gel                              | -           |          |
| P            | C-321        | 750 Lb.    | Gilsonite                               | -           |          |
| P            | C-141        | 2 Gal.     | CC-1                                    | -           |          |
| P            | C-304        | 1,500 Gal. | SuperFlush II                           | -           |          |
| P            | F-101        | 8 ea.      | Turbolizer, 5 1/2"                      | -           |          |
| P            | F-171        | 1 ea.      | I.R. Latch Down Plug and Baffle, 5 1/2" | -           |          |
| P            | F-211        | 1 ea.      | Auto Fill Float Shoe, 5 1/2"            | -           |          |
| P            | E-100        | 120 mi.    | Heavy Vehicle Mileage, 1-Way            |             |          |
| P            | E-101        | 60 mi.     | Pickup Mileage, 1-Way                   |             |          |
| P            | E-104        | 38 ltm.    | Bulk Delivery                           |             |          |
| P            | E-107        | 150 sk.    | Cement Service Charge                   |             |          |
| P            | R-207        | 1 ea.      | Casing Cement Pumper, 3,001'-3,500'     | RECEIVED    |          |
| P            | R-701        | 1 ea.      | Cement Head Rental                      | OCT - 5 2'  |          |
| P            | R-702        | 1 ea.      | Casing Swivel Rental                    | KCC WICHITA |          |
|              |              |            | Discounted Price =                      | \$          | 8,641.73 |
|              |              |            | Plus taxes                              |             |          |



**TREATMENT REPORT**

Operator: Bert-Stewart Operating, LLC. Lease No. \_\_\_\_\_ Date: 6-5-06  
 Well # 5  
 Station: Pratt Casing: 5 1/2" 15.5 Lb Depth: 3,423.61' County: Rice State: KS.  
 Field Order # 13,396  
 Type Job: Cement-Long String-New Well Formation: \_\_\_\_\_ Legal Description: 9-205-10W

| PIPE DATA                   |                    | PERFORATING DATA |           | FLUID USED                        |                   | TREATMENT RESUME |                   |
|-----------------------------|--------------------|------------------|-----------|-----------------------------------|-------------------|------------------|-------------------|
| Casing Size: 5 1/2"         | Tubing Size: _____ | Shots/Ft: _____  |           | Cement                            |                   |                  |                   |
| Depth: 3423.61'             | Depth: _____       | From: _____      | To: _____ | 100 sacks 50/50 Poz               | BATE: _____       | PRESS: _____     | ISIP: _____       |
| Volume: 81.48 Bbl.          | Volume: _____      | From: _____      | To: _____ | 3/8" Friction Reducer             | Max: _____        | _____            | 5 Min. _____      |
| Max Press: 1500 P.S.I.      | Max Press: _____   | From: _____      | To: _____ | 13.8 Lb./Gal.                     | Min: _____        | _____            | 10 Min. _____     |
| Well Connection: Plug Cont. | Annulus Vol.:      | From: _____      | To: _____ | 50 sacks 60/40 Poz                | Avg: _____        | _____            | 15 Min. _____     |
| Plug Depth: 3408.04'        | Packer Depth:      | From: _____      | To: _____ | 3/8" FLA-322, 5 Lb./Sk. Gilsonite | HHP Used: _____   | _____            | Annulus Pressure  |
|                             |                    | From: _____      | To: _____ | 11 Lb./Gal.                       | Gas Volume: _____ | _____            | Total Load: _____ |

Customer Representative: Clayton Camozzi Station Manager: David Scott Treater: Clarence R. Messick  
 Service Units: 119 228 341 301 Corey  
 Driver Names: Messick Taylor Pierce McGuire

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|-------|-----------------|-----------------|--------------|------|---|
| 7:00  |                 |                 |              |      | Trucks on location and hold safety meeting  |
| 8:45  |                 |                 |              |      | J.W. Excell start to run Auto-Fill Float shoe, shoe jt. with latch down baffle screwed into collar and a total of 83 jts. 5 1/2" 15.5 Lb./Ft Casing. Ran turbolizers on collars #1, 3, 5, 7, 9, 11, 13, 15. |
| 11:00 |                 |                 |              |      | Casing in well. Circulate & Rotate for 1 hr.  |
| 12:10 | 200             |                 |              | 6    | Start 2% HCL Pre-Flush  |
|       | 200             |                 | 20           | 6    | Start Super Flush II  |
|       | 200             |                 | 56 44        | 6    | Start Fresh H <sub>2</sub> O Spacer   |
|       |                 |                 | 60 60        |      | Stop pumping. Shut in well.   |
|       |                 |                 | 4-3          | 2    | Plug rat and mouseholes   |
| 12:30 | 200             |                 |              | 5    | Open well. Start mixing 25 sacks 60/40 Poz  |
|       |                 |                 | 13           | 5    | Start mixing 100 sacks 50/50 Poz  |
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| 12:45 | 100             |                 |              | 7    | Start Fresh H <sub>2</sub> O Flush  |
| 12:58 | 500             |                 | 81           |      | Plug down   |
|       | 1,500           |                 |              |      | Pressure up   |
|       |                 |                 |              |      | Release pressure. Insert & held   |
|       |                 |                 |              |      | Wash up pump truck  |
| 1:40  |                 |                 |              |      | Job Complete  |

Thanks Clarence R. Messick & crew Taylor Printing, Inc. 620-672-3656