

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Dar Cherokee Basin Operating Co., LLC Address: PO Box 177 County: Montgomery Sory Sw Sec. 35 Twp. 33 S. R. 15	Operator: License #33074	API No. 15 - 125-31408-00-00
Address: PO Box 177 City/State/2p. Mason MI 48854-0177 City/State/2p. Mason MI 48854-0177 City/State/2p. Mason MI 48854-0177 Purchaser. Oneok Operator Contact Person. Beth Oswald Operator Contact Person. Beth Oswald Operator Contact Person. Beth Oswald Phone: (517_) 244-871.6 Contractor: Name, McPherson License: 5675 Wellste Geologiet. Bill Barks Uselsinate Type of Completion: Velopical Completion: Velopical Compl		
City/Stata/2[p; Mason MI 48854-0177 Porchaser .Oneok Operator Context Person; Beth Oswald Phone: (.517) _ 244-8716 Contractor: Name; McPhetson License; 5675 Designate Type of Completion: — New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Y Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Commingled Docket No Dual Completion Docket No Dual Completion Date Resched TD Completion Date or Recompletion Date Not good of the Resched TD	Address: P O Box 177	
Purchaser: Oneok Operator Contact Person. Beth Osweld Operator Contact Person. Beth Osweld Operator Contact Person. Beth Osweld Contractor: Name: McPherson License: 5675 Welliste Geologist: Bill Barks Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core. WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Depending Type of Completion: Criginal Comp. Date: Original Comp.	City/State/Zip: Mason MI 48854-0177	500 501
Footages Calculated from Nearest Outside Section Corner:		
Phone: (517) 244-8716 Contractor: Name: McPherson Lease Name:	Operator Contact Person: Beth Oswald	
Contractor: Name: McPherson Licenae: 5675 Licenae: 5675 Designate Type of Completion: ✓ New Well Re-Entry Workover Now Yell Re-Entry Wor	Phone: (517) 244-8716	
License: 5675 Wellster Geologiet: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Completion Complet	Contractor: Name: McPherson	, ,
Designate Type of Completion: New Well	WE CO	Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion: New Well	Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
New Well Re-Entry Workover	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 40 Feet Wolfridge Stage Cementing Collar Used? See Multiple Stage C	New Well Re-Entry Workover	
Gas	Oil SWD Temp. Abd.	
Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set	•	· ·
If Notrovori/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be statched with his form. ALL CEMENTINO TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: In original Total Depth: Docket No. Outher (SWD or Enhr.?) Ooket No. Outher (SWD or Enhr.?) Docket No. Operator Name: License No. Operator Name: License No. Outher Sec. Twp. S. R. East West County. Sec. Twp. S. R. East West Recompletion or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be statched with his form. ALL CEMENTINO TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date Confidentiality Attached Wireline Log Received RECEIVED Geologist Report Received Received Received Received Recei		
See to depth to		
Well Name: Original Comp. Date: Original Comp. Date Reserve Pil) Chloride content: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Ounter: Overator Name: Lease Name: License No: Ounter: Dowlet No: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-103 and 82-3-107 dorign confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this Indiany of November Date Indiany Public: Mirelline Log Received Geologist Report Received R	Operator:	, ,
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dotate Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Conversion of a well. Rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months. In the form of the statutes will be all to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Wireline Log Received RECEIVED Geolo	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. T-24-07 T-26-07 Spud Date or Recompletion Date Normation Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report ship be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED My Commission Expires: Notary Public - Michigan Jackson County My Commission Expires: CONSERVATION DIVISION	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A (+ II NH 815-08
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. T-24-07 7-26-07 94-07 Spud Date or Recompletion Date Or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received Geologist Report Received Notary Public - Michigon Jackson County My Commission Expires: CONSERVATION DIVISION	Deepening Re-perf Conv. to Enhr./SWD	
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T-24-07 T-26-07 T-26-07 T-26-07 Tompletion Date or Recompletion Date Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature All COMENSTANCE CONTINES CONT	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date	7-24-07 7 26 07 0 4 07	Lease Name: License No.:
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Title: Engy Clerk Subscribed and sworn to before me this 19 day of November 20 07 Notary Public: Brandle R Ollock Date Commission Expires: Notary Public - Michigan Jackson County My Commission Expires Letter of Confidentiality Attached Lift Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Receiveransas Corporation Commiss UIC Distribution CONSERVATION DIVISION My Commission Expires		
Title: Engy Clerk Subscribed and sworn to before me this 19 day of November 20 07 Notary Public: Brandle R Ollock Date Commission Expires: Notary Public - Michigan Jackson County My Commission Expires Letter of Confidentiality Attached Lift Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Receiveransas Corporation Commiss UIC Distribution CONSERVATION DIVISION My Commission Expires	Signature: Alay COVU	KCC Office Use ONLY
Subscribed and sworn to before me this 19 day of November 20 07 Notary Public:	FRANCIOCK 11-9-07	
Wireline Log Received RECEIVED Geologist Report Received RECEIVED UIC Distribution Wireline Log Received RECEIVED UIC Distribution NOV 2 0 2007 Notary Public - Michigan Jackson County My Commission Expires My Commission Expires		_
RECEIVED RECEIVED RECEIVED Conservation Commission Conservation Division RECEIVED Geologist Report Receiverans as CORPORATION COMMISS UIC Distribution NOV 2 0 2007 Notary Public - Michigan Jackson County My Commission Expires My Commission Expires		· · · · · · · · · · · · · · · · · · ·
Notary Public: 12 Conservation Date Commission Expires: UIC Distribution NOV 2 0 2007 Notary Public - Michigan Jackson County My Commission Expires My Commission Expires	20.07	RECEIVED
NOV 2 0 2007 Notary Public - Michigan Jackson County My Commission Expires NOV 2 0 2007 CONSERVATION DIVISION My Commission Expires	NOTE W. PUBLIC Branche R. allrock	I i
Notary Public - Michigan Jackson County Conservation Division My Commission Expires	octing in engham 3 5-40Mby R. ALLCOC	NOV 2 0 2007
My Commission Expires	Notary Public - Mich	nigan .
	My Commission Exp	Vires CONSERVATION DIVISION WICHTA, KS

Operator Name: Dai	t Cherokee Basi	n Operating Co., LL	.C Lease	Name:_	Stair		Well #: D1	-35	_
Sec. 35 Twp. 3	33 s. R. 15	✓ East West	County	: Mon	tgomery				
ested, time tool oper emperature, fluid rec	n and closed, flowing overy, and flow rate:	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shalong with fi	ut-in pre	essure reached s	tatic level, hydros	tatic pressure	es, bottom hole	
Orill Stem Tests Take		☐ Yes ✓ No		L	og Formation	n (Top), Depth an	d Datum	✓ Sample	_
Samples Sent to Geo	ological Survey	☐ Yes ✓ No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ No ✓ Yes No		See	Attached		, KA	RECEIVE	
ist All E. Logs Run:					20	MEIDENTIA		NOV 2 0 20	107
High Resolution Dual Induction	Compensated De	ensity Neutron &			J.	NFIDENTIA NEIDENTIA NEIDENTIA NEIDENTIA		CONSERVATION DIV	VISION
	· · · · · · · · · · · · · · · · · · ·	CASING Report all strings set-	RECORD	Ne	w Used				7
Purpose of String	Size Hole Drilled	Size Casing	Weig	ıht	Setting	Type of	# Sacks	Type and Percent	-
Sur		Set (In O.D.) 8 5/8"	Lbs./	24#	Depth 40'	Class A	Used 8	Additives	-
Prod	6 3/4"	4 1/2"		9.5#	1459'	Thick Set	155	See Attached	-
							:		
	·	ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD				_
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and Per	rcent Additives		
Shots Per Foot	PERFORATION Specify F	DN RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated		Acid, Fracti	ure, Shot, Cement S	Squeeze Recor	d Depth	_
6				- 1278'					
6	7-19-1		1026.5' -	1028.5'	100	gal 15% HCl, 30			 -
							· .		
UBING RECORD	Size 2 3/8"	Set At 1441'	Packer At		Liner Run	Yes ✓ No	,		-
	Production, SWD or En	hr. Producing Meth	nod	Flowing	y ✓ Pumping	Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours			Mcf	Wate	r Bbl:	s. Ga	s-Oil Ratio	Gravity NA	1
Disposition of Gas	METHOD OF C	OMPLETION			Production Interva	al			_
Vented ✓ Sold (If vented, Sui	Used on Lease mit ACO-18.)	Open Hole Other (Speci	Perf.	D	oually Comp.	Commingled			_

McPherson Drilling LLC Drillers Log

S.35 Rig Number: 1 T.33 R.15E 15- 125-31408 County: MG API No. Elev. 853 Location:

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

Well No:

211 W Myrtle

Independence, KS 67301

Lease Name:

Footage Location:

560

ft. from the

STAIR

4620

ft. from the

South Line

East Line

Drilling Contractor: Spud date:

McPherson Drilling LLC

Geologist:

7/24/2007

Total Depth:

Date Completed:

7/26/2007

1465

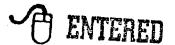
Casing Record			Rig Time:		
	Surface	Production			
Size Hole:	11"	6 3/4"			
Size Casing:	8 5/8"				
Weight:	20#				
Setting Depth:	40	McPherson			
Type Cement:	Portland		Driller:	Andy Coats	
Sacks:	8	McPherson			

•
omments:
tart injecting @
·

Gas Tests:

			· · · · · · · · · · · · · · · · · · ·	Well Log				·
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	3	shale	887	902			
sand	3	19	coal	902	904			
shale	19	116	shale	904	947	:		
sand	116	147	coal	947	949			
shale	147	247	shale	949	1024	CON	FIDENTI y 1-1-211 KCC	WJ.
lime	247	291	coal	1024	1026	9010	୍ଟ୍ର ଜୁଲାର ସମିଶ୍ର	15)
shale	291	430	shale	1026	1107		#- &-MEU	W
lime	430	442	coal	1107	1109		MCC	
shale	442	499	shale	1109	1197		MOS	
lime	499	519	sand	1197	1227			
shale	519	571	sandy shale	1227	1308	·		
sandy shale	571	594	Mississippi	1308	1465			
shale	594	670						
pink lime	670	689	į					
shale	689	775			ı			
oswego	775	809						
summit	809	819						
oswego	819	842			•			
mulky	842	850					RECEI\	
oswego	850	859				KANSA	S CORPORATIO	N COMMISSI
shale	859	868					NOV 20	2007
coal	868	870					,	
shale	870	885					ONSERVATIOI WICHITA	
coal	885	887					WOITE	, , , ,

CONSOLIDATED OIL WELL SERVICES, P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 12321

LOCATION EUROS

FOREMAN RICK LEOFORD

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME &	O'LITIL!				
	 	VILLE IVAIVIE &		SECTION	TOWNSHIP	RANGE	COUNTY
7-26-07	23/08	STAIR DI-35					MG
CUSTOMER							_ <i>/*)G</i>
MAILING ADDRE	ess Chal	roxee Basin	603	TRUCK#	DRIVER	TRUCK#	DRIVER
_			Jones	463	Kyle		
21	I W.	Myrtle		515	Calin		
CITY	· /	STATE ZIP CODE	= 7		Samo		
Inde	perdence	KS 6230	,				<u> </u>
		HOLE SIZE 6 3/4"		14105'	CASING SIZE & WI	- (1) h	05#
ASING DEPTH	1459	DRILL PIPE	TURING				7.7-
LURRY WEIGHT	152#	SLURRY VOL. 48 Bb	TOBING	. ø ٥		OTHER	
ISPI ACEMENT	23 6 14	DISDLACEMENT DE 30	WATER gal/si	k_8_	CEMENT LEFT IN C	ASING 0	
EMARKS. S	- 0.1	DISPLACEMENT PSI 70	0 DEE PSI	100	RATE		
Al . A	ateth wa	eting Rig	p to 41/2	" casing.	Broak ere	Jaties -	1/30
	4.1.	-1070	2 <u>63 98104</u>	んろん レノカ	ルルス マペー	أمليط المهم	
	COLOGI 'S) (Mac nel	· · · · · · ·	-1 1 .ne -1	1 A	
plus Dis	place w/	236 Bb1 fre	sh water	Final au	0 11/105, 201	or akin,	re rese
alua to	1100 PSI	wait 5 mins	€ 18250 CA		p pressure	200 PSZ.	Bu-P
to suffer	10 = X A	bl slumy to	T TI	SUPE, - Just	ALIA COOD	cement or	wras
		DI SINCY CO	pit. Job	complete.	Kig down	· .	
					DO no		

THANK YOU

	•	2007		···
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE . XXX	840.00	- Gui
5406	40	MILEAGE		
		RECEIVED	3.30	132.00
112104	100	CORPORATION	SIGN	
	155 525	thickset cenent KANSAS CORPORATION	15.46	2387.00
IIIOA	1240 #	Kd-seal 8st Asks NOV 20 2007	, 38	471.20
		- 1		
11184	200 ±	gel-flush conservation division wichita, ks	10	
1105	50*	hulls		30.00
			.36	18.00
CUAD	853			
5407	8.	ton-milego bulk tox	alc	285.00
4404		41/2" top rubber plug	40.00	40.00
1238	1991	3000	35.45	35, 45
1205	2 99)	birde		
<u> </u>			26.65	53.30
			 	
			<u> </u>	
			 	
			Subtotal	4291,95
		5.38		154,14
		J12,000	ESTIMATED	11/11/0

AUTHORIZATION 45 MI

215093

TOTAL 4448.09

DATE

11/19/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

November 19, 2007

Mr. David Williams Kansas Corporation Commission Oil & Gas Conservation Division 130 S Market Rm 2078 Wichita KS 67202

Re:

Stair D1-35

15-125-31408-00-00

S2 SW SW Sec 35 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerety

Jody Krajcovic, Engineering Clerk

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2007

CONSERVATION DIVISION WICHITA, KS