

10/24/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-18-07 7-23-07 8-6-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27210-00-00
County: Wilson
____ NW ____ SE Sec. 10 Twp. 30 S. R. 14 East West
2000' FSL feet from S / N (circle one) Line of Section
2009' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H&M King Well #: C3-10
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 911' Kelly Bushing: _____
Total Depth: 1355' Plug Back Total Depth: 1353'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NH 8-12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-24-07
Subscribed and sworn to before me this 24 day of October
20 07
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 29 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: H&M King Well #: C3-10
 Sec. 10 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL OCT 24 2007 KCC </div>
--	--

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1349'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1163' - 1164.5'	100 gal 15% HCl, 3055# sd, 115 BBL fl	
6	1103' - 1105.5'	100 gal 15% HCl, 4530# sd, 125 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1311'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-10-07		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	5	19	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.10	T.30	R.14E
API No. 15- 205-27210	County: WILSON		
Elev. 911	Location: NW NW SE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: C3-10	Lease Name: H&M KING		
Footage Location: 2000 ft. from the South Line			
2000 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/20/2007	Geologist:		
Date Completed: 7/23/2007	Total Depth: 1355		

Gas Tests:
<p>CONFIDENTIAL</p> <p>OCT 24 2007</p> <p>KCC</p>
Comments:
Start injecting @ 413

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	12	lime	677	708				
shale	12	32	sandy shale	708	806				
lime	32	57	shale	806	813				
shale	57	62	mulberry	813	814				
lime	62	92	shale	814	818				
shale	92	233	pink	818	839				
lime	233	262	shale	839	878				
shale	262	264	oswego	878	898				
lime	264	266	summit	898	910				
shale	266	282	lime	910	916				
sandy shale	282	412	mulky	916	922				
lime	412	450	lime	922	926				
sandy shale	450	476	shale	926	970				
lime	476	483	coal	970	972				
sand	483	496	shale	972	986				
shale	496	531	coal	986	987				
lime	531	535	shale	987	1029				
shale	535	537	coal	1029	1030				
lime	537	552	shale	1030	1105				
shale	552	564	coal	1105	1106				
lime	564	589	shale	1106	1163				
shale	589	618	coal	1163	1165				
lime	618	620	shale	1165	1205				
shale	620	677	Mississippi Lir	1205	1355				

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676



TICKET NUMBER 12142
LOCATION EUREKA
FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

CONFIDENTIAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-23-07	2368	KZNG H4M C3-10		T12N	4R	Wilson																
CUSTOMER DART Cherokee Basin			<table border="1"> <tr><th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr> <tr><td>463</td><td>Cliff</td><td></td><td></td></tr> <tr><td>515</td><td>Calin</td><td></td><td></td></tr> <tr><td>436</td><td>J.P.</td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Cliff			515	Calin			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Cliff																					
515	Calin																					
436	J.P.																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				
JOB TYPE <u>long string</u>			HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1355'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>																	
CASING DEPTH <u>1349'</u>			DRILL PIPE	TUBING	OTHER																	
SLURRY WEIGHT <u>13.2 #</u>			SLURRY VOL <u>46 Bbl</u>	WATER <u>8.0</u> gall/sk	CEMENT LEFT in CASING <u>0'</u>																	
DISPLACEMENT <u>21.8 Bbl</u>			DISPLACEMENT PSI <u>700</u>	PSI <u>1200</u>	RATE																	

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 4 sks get flush w/ hulls, 10 Bbl water spacer, 10 Bbl soap water, 12 Bbl dye water. Mixed 150 sks thickset cement w/ 8" Kal-seal @ 13.2 #/gal. Washout pump & lines. shut down, release plug. Displace w/ 21.8 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 sks	thickset cement	15.40	2310.00
1110A	1200 #	Kal-seal 8" per/sk	38	456.00
1118A	200 #	get-flush	.15	30.00
1125	50 #	hulls	.36	18.00
5407	8.25	car-mileage bulk trk	m/c	285.00
5502C	3 hrs	80 Bbl VAC TRK	90.00	270.00
1123	3000 gals	city water	12.80 per 1000	38.40
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-cide	26.65	53.30
			subtotal	4508.15
			SALES TAX	182.22
			ESTIMATED TOTAL	4690.37

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS

6.3%

AUTHORIZATION

TITLE

214954

DATE

10/24/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

October 24, 2007

CONFIDENTIAL
OCT 24 2007
KCC

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

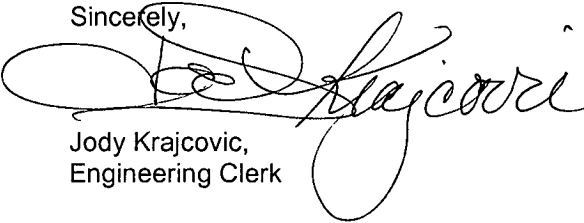
Re: H&M King C3-10
15-205-27210-00-00
NW NW SE Sec 10 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS