

10/5/08

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-20-07</u>	<u>7-23-07</u>	<u>10-23-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31409-00-00
 County: Montgomery
 _____ SE _____ SW _____ SE Sec. 25 Twp. 31 S. R. 15 East West
636' FSL _____ feet from S / N (circle one) Line of Section
1525' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&C Springer Well #: D3-25
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 842' Kelly Bushing: _____
 Total Depth: 1290' Plug Back Total Depth: 1285'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A171 0481-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-5-07
 Subscribed and sworn to before me this 5 day of November,
 2007
 Notary Public: Brandy R. Allcock
acting in Engham
 Date Commission Expires: 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&C Springer Well #: D3-25
 Sec. 25 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; opacity: 0.5;"> CONFIDENTIAL NOV 05 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1284'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	904' - 908'	150 gal 15% HCl, 4035# sd, 100 BBL fl	
6	851' - 853' / 823.5' - 825.5'	150 gal 15% HCl, 5520# sd, 14 ball-sealers, 260 BBL fl	
6	741' - 744.5'	150 gal 15% HCl, 5155# sd, 150 BBL fl	
6	680' - 683'	150 gal 15% HCl, 80 # sd, 85 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1068'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S.25	T.31	R.14E
API No. : 15- 125-31409	County: MG		
Elev. 842	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D3-25 Lease Name: M.C. SPRINGER
Footage Location: 636 ft. from the South Line 1525 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 7/20/2007 Geologist:
Date Completed: 7/24/2007 Total Depth: 1290

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	coal	799	802				
clay	4	9	shale	802	839				
sand	9	14	coal	839	841				
shale	14	99	shale	841	1108				
lime	99	120	coal	1108	1110				
shale	120	178	shale	1110	1132				
lime	178	240	coal	1132	1134				
shale	240	284	shale	1134	1150				
lime	284	300	Mississippi	1150	1290				
shale	300	410							
lime	410	430							
shale	430	590							
pink lime	590	607							
black shale	607	608							
coal	608	609							
shale	609	692							
oswego	692	726							
summit	726	730							
oswego	730	753							
mulky	753	760							
oswego	760	767							
shale	767	779							
coal	779	781							
shale	781	799							

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 12145
LOCATION EUREKA
FOREMAN LUKE LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-07	2368	Springer M+C DS-25				M6
CUSTOMER		MAILING ADDRESS		CITY		STATE
DART Cherokee Basin		211 W. Myrtle		Independence		KS
Gus Jones		ZIP CODE		TRUCK #		DRIVER
		67301		463		Kyle
				439		Jarrod

JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1290'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1284'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>41 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>20.8 bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000</u>	RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 4 sks gel-flush w/ hulls, 15 bbl fresh water spacer, 10 bbl soap water, 11 bbl dye water. Mixed 135 sks thickset cement w/ 8" Kel-seal @ 18.2" @/sk. Washout pump + lines, shut down, release plug. Displace w/ 20.8 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. Wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry topit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	135 sks	thickset cement	15.40	2079.00
1118A	1080 "	Kel-seal 8" @/sk	.38	410.40
1118A	200 "	gel-flush	.15	30.00
1185	50 "	hulls	.36	18.00
5407	7.43	tan-mileage bulk tax	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-code	26.45	53.30
			sub total	3923.15
			SALES TAX 5.3%	136.60
			ESTIMATED TOTAL	4059.75

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CONCRETE DIVISION
WICHITA KS

AUTHORIZATION C/SUP

TITLE 2149602

DATE _____

11/5/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

November 5, 2007

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KCC

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

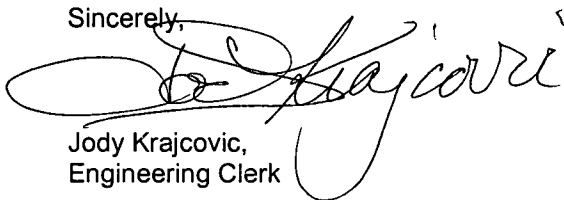
Re: M&C Springer D3-25
15-125-31409-00-00
SE SW SW Sec 25 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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