

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: C & G Drilling  
License: 32701  
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/14/06</u>	<u>4/25/06</u>	<u>4/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 079-20669-0000  
County: Harvey  
SE SW Sec. 3 Twp. 24 S. R. 2  East  West  
400 feet from (S) / N (circle one) Line of Section  
860 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Quiring "B" Well #: 3  
Field Name: Annelly West  
Producing Formation: None  
Elevation: Ground: 1427 Kelly Bushing: 1434  
Total Depth: 3292 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*PA-DIG - 11-5-08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: June 21, 2006

Subscribed and sworn to before me this 21st day of June, 2006.

Notary Public: Carla R. Penwell  
Carla R. Penwell  
Date Commission Expires October 6, 2009

NOTARY PUBLIC - State of Kansas  
My Appt. Expires 10-6-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 22 2006**  
**KCC WICHITA**

Operator Name: Palomino Petroleum, Inc. Lease Name: Quiring "B" Well #: 3  
 Sec. 3 Twp. 24 S. R. 2  East  West County: Harvey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Radiation Guard, Borehole Compensated Sonic**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka	1554	(- 120)
Heebner	1920	(- 486)
Iatan	2083	(- 649)
LKC	2112	(- 678)
BKC	2574	(-1140)
Cherokee Sh.	2801	(-1367)
Burgess Sd.	2832	(-1398)
Miss.	2855	(-1421)

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212'	Regular	110	2% gel, 3% c.c.
							1/4# flocele per sack

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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**JUN 22 2006**  
**KCC WICHITA**

**LOGS**

Kinderhook	3081	(-1647)
Hunton	3177	(-1743)
Maquoketa	3252	(-1818)
Viola	3268	(-1834)
LTD	3292	(-1858)

**RECEIVED  
JUN 22 2006  
KCC WICHITA**

**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
AN INFINITY COMPANY

**REMITTO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

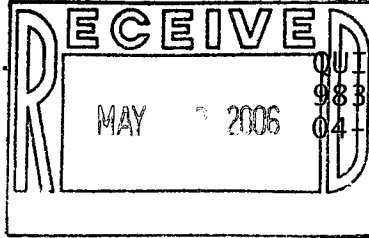
INVOICE

Invoice # 204958

Invoice Date: 04/28/2006 Terms:

Page 1

PALOMINO PETROLEUM, INC.  
 4924 SE 84TH STREET  
 NEWTON KS 67114-8827  
 ( ) -



QUIRING B #3  
 9830  
 04-26-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	9.3500	701.25
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1400	35.00

Description	Hours	Unit Price	Total
441 MIN. BULK DELIVERY	1.00	275.00	275.00
446 P & A NEW WELL	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75

**RECEIVED**  
**JUN 22 2006**  
**KCC WICHITA**

Parts:	736.25	Freight:	.00	Tax:	46.39	AR	1999.39
Labor:	.00	Misc:	.00	Total:	1999.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 09830

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-26-06	6285	Quiring "B" #3	3	24s	2E	Harvey
CUSTOMER Palomino Petroleum, Inc.			CIG Drlg. CO.			
MAILING ADDRESS 4924 S.E. 84 <sup>th</sup> ST.						
CITY Newton	STATE Ks.	ZIP CODE 67114	TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			441	Larry		

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH 3293' CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Set cement plugs as follows:

35 sks @ 260'  
25 sks @ 60' To Surface  
15 sks in R.H.  
75 sks Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	800.00	800.00
5406	45	MILEAGE	3.15	141.75
1131	75 sks	60/40 Pozmix cement	9.35	701.25
1118A	250 lbs	Gel 42	.14*	35.00
5407	Ton	Mileage - Bulk Truck	M/c	275.00
RECEIVED				
JUN 22 2006				
KCC WICHITA				
			6.3%	SALES TAX
				46.39
				ESTIMATED TOTAL
				1999.39

AUTHORIZATION Witnessed by Cotton Gulick TITLE CIG Drlg. CO. DATE \_\_\_\_\_

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

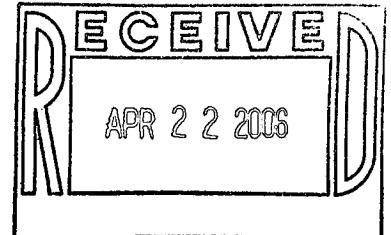
INVOICE

Invoice # 204587

Invoice Date: 04/19/2006 Terms: Page 1

PALOMINO PETROLEUM, INC.  
 4924 SE 84TH STREET  
 NEWTON KS 67114-8827  
 ( ) -

QUIRING "B" #3  
 8654  
 04-14-06



Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	11.2500	1237.50
1102	CALCIUM CHLORIDE (50#)	310.00	.6400	198.40
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1400	28.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	232.65	1.05	244.28
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75

**RECEIVED**  
**JUN 22 2006**  
**KCC WICHITA**

Parts:	1508.90	Freight:	.00	Tax:	95.06	AR	2609.99
Labor:	.00	Misc:	.00	Total:	2609.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08654  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-14-06	6285	Quiring "B" #3	3	24	2E	Harvey	
CUSTOMER <u>Palomino Petroleum, Inc.</u>			C+G Dr-ly. Ca	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4924 S.E. 84th St.</u>				463	Alan		
CITY <u>Newton</u>				442	Rick A.		
STATE <u>Ks</u>							
ZIP CODE <u>67114</u>							

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8" 20# New  
 CASING DEPTH 220' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 2686l WATER gal/sk 6.5° CEMENT LEFT in CASING 20'  
 DISPLACEMENT 13 BW DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation w/ 1000l Pump Dye Marker. Mix 110skts Regular Class "A" Cement w/ 3% Cacl<sub>2</sub>, 2% Gel + 1/4" Floccle @ 15# Adf. Displaced Cement w/ 1386l Water. Shut casing in. Good Cement to surface = 586l slurry to P.t. Job Complet.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	45	MILEAGE	3.15	141.75
11045	110skts	Regular Class "A" Cement	11.25	1237.50
1102	310#	Cacl <sub>2</sub> 3%	.64#	198.40
1118A	200#	Gel 2%	.14#	28.00
1107	25#	Floccle 1/4"	1.80#	45.00
5407A	5.17 Tons	Ton-Mileage Bulk Truck	1.05	244.28
RECEIVED				
JUN 22 2006				
KCC WICHITA				
		Thank You!	Sub Total	2514.93
			SALES TAX	95.06
			ESTIMATED TOTAL	2609.99

AUTHORIZATION witnessed by Terry Gulick TITLE Toolpusher C+G Dr-ly DATE \_\_\_\_\_

204587