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JUN 14 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: C & G Drilling, Inc.
License: 32701
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

4/7/06 4/14/06 4/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-20669-0000 15-079-20668-00-00
County: Harvey
SW SE NE Sec. 9 Twp. 24 S. R. 2 East West
2170 feet from S N (circle one) Line of Section
930 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Double "D" Well #: 1
Field Name: None (Wildcat)
Producing Formation: None
Elevation: Ground: 1391 Kelly Bushing: 1398
Total Depth: 3284 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 12, 2006

Subscribed and sworn to before me this 12th day of June, 2006.

Notary Public: [Signature] Carla R. Penwell

NOTARY PUBLIC - State of Kansas
Date Commission Expires October 6, 2009
CARLA R. PENWELL
My Appt. Expires 10-6-09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Double "D" Well #: 1
Sec. 9 Twp. 24 S. R. 2 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Radiation Guard & Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	1898	(- 500)
Iatan	2068	(- 670)
LKC	2097	(- 699)
BKC	2558	(-1160)
Cherokee Sh.	2784	(-1386)
Cherokee Sd.	2806	(-1408)
Miss.	2830	(-1432)
Miss. Osage	2865	(-1467)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212'	Common	110	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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		KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

LOGS

Kinderhook	3076	(-1678)
Hunton	3176	(-1778)
Maquoketa	3238	(-1840)
Viola	3260	(-1862)
LTD	3284	(-1886)

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

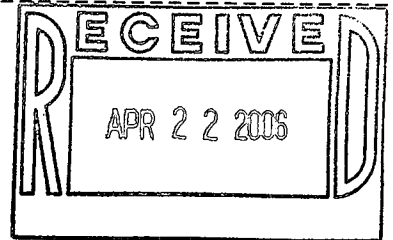
Invoice # 204529

Invoice Date: 04/19/2006 Terms:

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DOUBLE D #1
8653
04-14-06



Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	9.3500	701.25
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1400	35.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	275.00	275.00
463 P & A NEW WELL	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75

Parts:	736.25	Freight:	.00	Tax:	46.39	AR	1999.39
Labor:	.00	Misc:	.00	Total:	1999.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0805

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

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THAYER, Ks
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08653
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-06	6285	Double D #1	9	24s	2E	Harvey
CUSTOMER <u>Palomino Petroleum, Inc.</u>						
MAILING ADDRESS <u>4924 S.E. 84th st.</u>						
CITY <u>Newton</u>		STATE <u>Ks</u>	ZIP CODE <u>67114</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>463</u>	<u>Alan</u>			
		<u>442</u>	<u>Rick P.</u>			

JOB TYPE P.T.A. HOLE SIZE 12 1/4 HOLE DEPTH 3288' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting:
Spot 35sk @ 260'
25sk - 60' to Surface
15sk - Rat hole
75sk Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800.00	800.00
5406	45	MILEAGE	3.15	141.75
1131	75sk	60/40 Pbz-mtx	9.35	701.25
1118A	250#	Gel 4%	.14#	35.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
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Thank Paul				
KCC WICHITA				
			Sub Total	1953.00
			632 SALES TAX	46.39
			ESTIMATED TOTAL	1999.39

AUTHORIZATION Called by Tim Gulick TITLE Rig/owner DATE _____

804529

CONSOLIDATED OIL WELL SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

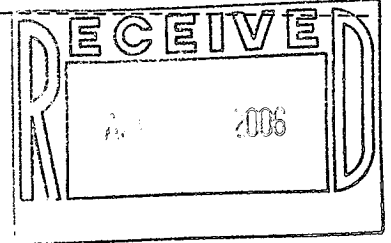
Invoice # 204376

Invoice Date: 04/17/2006 Terms:

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DOUBLE D #1
8618
04-07-06



Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	11.2500	1237.50
1102	CALCIUM CHLORIDE (50#)	310.00	.6400	198.40
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1400	28.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
Description		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445	EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75
479	TON MILEAGE DELIVERY	232.65	1.05	244.28

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Parts:	1508.90	Freight:	.00	Tax:	95.06	AR	2609.99
Labor:	.00	Misc:	.00	Total:	2609.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
916/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5268

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08618
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-06	6285	Double D #1	9	245	2E	Harvey
CUSTOMER <u>Palomino Petroleum, inc.</u>			C & G Delq. Co.			
MAILING ADDRESS <u>4924 S.E. 84th ST.</u>						
CITY <u>Newton</u>	STATE <u>Ks</u>	ZIP CODE <u>67114</u>				
TRUCK #	DRIVER	TRUCK #				
	<u>445</u>	<u>JUSTIN</u>				
	<u>479</u>	<u>CALIN</u>				

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 219' CASING SIZE & WEIGHT 8 5/8 23* new
 CASING DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 26 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 13 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION w/ 10 BBL Fresh water. Mixed 110 SKS Regular Cement w/ 3% CACL2, 2% Gel, 1/4" floccle per/sk @ 14.8 # per/gal, yield 1.35. Displace w/ 13 BBL fresh water. Shut casing in. Good Cement Returns to Surface. = 6 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	620.00	620.00
5406	45	MILEAGE	3.15	141.75
1104S	110 SKS	Regular CLASS "A" Cement	11.25	1237.50
1102	310 #	CACL2 3%	.64 #	198.40
1118 A	200 #	Gel 2%	.14	28.00
1107	25 #	Floccle 1/4 #	1.80	45.00
5407 A	5.17 TONS	TON Mileage 45 miles	1.05	244.28
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KCC WICHITA				
			Sub Total	2514.93
			SALES TAX	95.00
			ESTIMATED TOTAL	2609.99

Thank You 6.3%
504216

AUTHORIZATION Witnessed By Terry Gulick TITLE Toolpusher C & G Delq. DATE _____