

JUN 09 2006

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: LS Well Service, LLC  
License: 33374  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/9/06                      2/10/06                      2/17/06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 133-26410-00-00  
County: Neosho  
\_\_\_\_\_c\_\_\_\_\_ne\_\_\_\_\_sw Sec. 17 Twp. 28 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Kepley, Robert A. Well #: 17-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 935 Kelly Bushing: n/a  
Total Depth: 1112 Plug Back Total Depth: 1108.13  
Amount of Surface Pipe Set and Cemented at 21.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1108.13  
feet depth to surface w/ 129 \_\_\_\_\_ sx cmt.

PH2-Dig-11-5-08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head Of Operations Date: 6/8/06  
Subscribed and sworn to before me this 8th day of June,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 17-1  
 Sec. 17 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Comp. Density/Neutron Log</b>  <b>Dual Induction Log</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <span style="float:right">Top <span style="float:right">Datum</span></span></p> <p>See Attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.4	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1108.13	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1000-1003/979-982/722-724/686-689/666-668/592-596/581-585	400gal 15% HCL w/ 29 bbbs 2% kcl water, 450bbbs water w/ 2% KCL, Blockde 5500# 20/40 sand	1000-1003/971-982
		400gal 15% HCL w/ 24 bbbs 2% kcl water, 478bbbs water w/ 2% KCL, Blockde 9400# 20/40 sand	722-724/686-689
			666-663
		500gal 15% HCL w/ 38 bbbs 2% kcl water, 451bbbs water w/ 2% KCL, Blockde 8000# 20/40 sand	592-596/581-585

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1008</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/31/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>11.8mcf</u>	Water Bbls. <u>61.3bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Robert Kepley #17-1  
S17, T28,R18  
Neosho Co, KS  
API#133-26410-0000

0-4 DIRT  
4-15' SAND STONE  
15-80 SHALE  
80-145 LIME  
145-193 SHALE  
193-225 LIME  
225-260 SHALE  
260-270 SANDY SHALE  
270-298 LIME  
298-465 SHALE  
465-475 LIME  
475-476 COAL  
476-516 LIME  
516-555 SHALE  
555-576 LIME  
576-581 BLACK SHALE  
581-592 LIME  
592-598 BLACK SHALE  
598-620 SHALE  
620-640 SANDY SHALE  
640-643 BLACK SHALE  
643-717 SHALE  
717-718 COAL  
718-761 SHALE  
761-780 SAND OIL ODOR  
780-781 COAL  
781-796 SANDY SHALE  
796-815 SAND  
815-846 SHALE  
846-880 LAMINATED SAND  
880-887 SANDY SHALE  
887-897 SHALE  
897-900 LAMINATED SAND  
900-920 SHALE  
920-952 SANDY SHALE  
952-953 COAL  
953-977 SHALE  
977-979 COAL  
979-1000 SHALE  
1000-1004 BLACK SHALE  
1004-1005 COAL  
1005-1018 SHALE  
1018-1112 LIME MISSISSIPPI

**2-9-06 Drilled 11" hole and set 21.4'  
of 8 5/8" surface pipe with 6 sacs  
Portland cement.**

**2-10-06 Started drilling 6 3/4" hole**

**2-10-06 Finished drilling to T.D. 1112'**

962' WATER INCREASE

485' SLIGHT BLOW

586' 1" ON 1/2" ORIFICE

611' 2" ON 1/2" ORIFICE

661' 2" ON 1/2" ORIFICE

736' 2" ON 1/2" ORIFICE

786' 6 1/2 PSI ON 3/4" ORIFICE

811' 7 PSI ON 3/4" ORIFICE

836' 7 PSI ON 3/4" ORIFICE

887' 7 PSI ON 3/4" ORIFICE

937' 7 PSI ON 3/4" ORIFICE

962' 7 PSI ON 3/4" ORIFICE

987' 7 PSI ON 3/4" ORIFICE

1012' 7 1/2 PSI ON 3/4" ORIFICE

1037' 7 1/2 PSI ON 3/4" ORIFICE

1112' 7 1/2 PIS ON 3/4" ORIFICE

**T.D. 1112'**

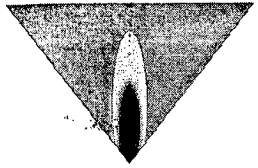
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 09 2006**

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1271**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-06	KePley Robert 17-1	17	28	1B	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:45	1:20		903388		1.75	<i>[Signature]</i>
Tim A	11:45	1:30		903255		1.75	<i>[Signature]</i>
Russell A	11:45	1:30		903206		1.75	<i>[Signature]</i>
David C	11:45	1:30		903296	932152	1.75	<i>[Signature]</i>
Leon H	11:45	1:30		931500		1.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1108.13 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.67 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 Bpm

REMARKS:

RAN 2 SKS prem gel sweep to surface. Installed cement head RAN  
1 SK prem gel followed by 12 bbl due + 139 SKS of cement to get  
due to surface. Flush pump. Pump Plug to bottom of set Float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1108.13	Ft 4 1/2 casing	
	5	centralizers	
903139	1.5 hr	casing tractor	
930804	1.5 hr	casing trailer	
903388	1.75 hr	Foreman Pickup	
903255	1.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	129 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Frac Baffles 3 1/2" # 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper Plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calchloride</u>	
1123	7000 gal	City Water	
903296	1.75 hr	Transport Truck	
932152	1.75 hr	Transport Trailer	
931500	1.75 hr	80 Vac	
	1	4 1/2 Floatshoe	