

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: SOUTHWIND DRILLING, INC.
License: 33350
Wellsite Geologist: TIM LAUER
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
2/14/06 2/23/06
Spud Date or 2/23/06 Completion Date or
Recompletion Date 2/23/06 Recompletion Date

API No. 15 - 095-22022-00-00
County: KINGMAN
W/2 NW SE Sec. 3 Twp. 28 S. R. 8 East West
1980 feet from S N (circle one) Line of Section
2180 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KLETKE Well #: 1
Field Name: WILDCAT
Producing Formation: MISS.
Elevation: Ground: 1602' Kelly Bushing: 1611'
Total Depth: 4076' Plug Back Total Depth: 4074'
Amount of Surface Pipe Set and Cemented at 285' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1918' Feet
If Alternate II completion, cement circulated from 1918
feet depth to surface 125 sx cmt.
API-Dr - 11-5-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 260 bbls
Dewatering method used HAUL FREE FLUIDS TO SWD
Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PETROLEUM
Lease Name: NICHOLAS #1 License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

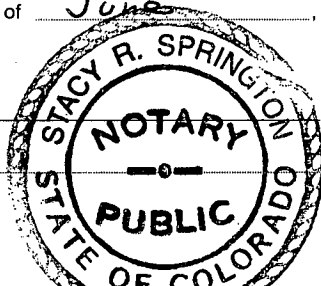
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber
Title: PRESIDENT Date: 6/15/06

Subscribed and sworn to before me this 15 day of June

2006

Notary Public: Stacy R. Springton
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
JUN 19 2006

KCC WICHITA

Operator Name: CORAL PRODUCTION CORP. Lease Name: KLETKE Well #: 1
 Sec. 3 Twp. 28 S. R. 8 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION 4075'- 285' CNL/SSD 4054'-1800' BOREHOLE COMP. SONIC 4069'-285' MICRO LOG 4075'-285'	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>LANSING</td> <td>3345'</td> <td>-1734'</td> </tr> <tr> <td>BKC</td> <td>3782'</td> <td>-2171'</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>3991'</td> <td>-2380'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	LANSING	3345'	-1734'	BKC	3782'	-2171'	MISSISSIPPIAN	3991'	-2380'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
LANSING	3345'	-1734'														
BKC	3782'	-2171'														
MISSISSIPPIAN	3991'	-2380'														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	285'	60/40 POZ	220	2% GEL, 3% CC
PRODUCTION	7 7/8"	5 1/2"	14	4075'	1ST -ASC	125	5# KOLSEAL/SK
					2ND -ASC	125	1% GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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KCC WICHITA

ALLIED CEMENTING CO., INC.

22645

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Mud Hedge

DATE <u>2-23-06</u>	SEC <u>3</u>	TWP. <u>28s</u>	RANGE <u>08 W</u>	CALLED OUT <u>10:00am</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Klette</u>	WELL # <u>1</u>	LOCATION <u>Kingman 2 U on</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>54 Sinto</u>					

CONTRACTOR Southwinds #2

TYPE OF JOB 2 Stage - bottom

HOLE SIZE 7 7/8 T.D. 4075

CASING SIZE 5 1/2 DEPTH 4076

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D.V DEPTH 1918

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 18.95

CEMENT LEFT IN CSG. 18ft

PERFS. _____

OWNER Coral Production

CEMENT

AMOUNT ORDERED 25 of 69/40 42

gel, 125 of Asc 5 FT Kd Seal / sack

+ 18 gas block, 50 gal Asp + 4 gal dyes

COMMON	<u>15</u>	@	<u>9.60</u>	<u>144.00</u>
POZMIX	<u>10</u>	@	<u>5.20</u>	<u>52.00</u>
GEL	<u>1</u>	@	<u>15.00</u>	<u>15.00</u>
CHLORIDE		@		
ASC	<u>125</u>	@	<u>11.80</u>	<u>1475.00</u>
<u>Cl P 10 4 gal.</u>		@	<u>25.00</u>	<u>100.00</u>
<u>ASF 500 gal.</u>		@	<u>1.00</u>	<u>500.00</u>
<u>Gas Block 118 #</u>		@	<u>8.00</u>	<u>944.00</u>
<u>Kd Seal 625 #</u>		@	<u>.65</u>	<u>406.25</u>
		@		
		@		
		@		
		@		
HANDLING	<u>188</u>	@	<u>1.70</u>	<u>319.60</u>
MILEAGE	<u>30 x 188 x .07</u>			<u>394.80</u>
				TOTAL <u>4350.65</u>

DISPLACEMENT 45 1/2 bbls mud + 55 H₂O

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Larry D.

HELPER Mike B

BULK TRUCK # 361 DRIVER Joe & Greg D

BULK TRUCK # _____ DRIVER _____

REMARKS:

line on bottom, break circulation

pump 10 bbls Kcl water, 500 gal of

ASF plug, rat + mouse, pump 125 of

cement, shut down pump + wash

pump + lines, released plug + start

displacement pump 55 bbls H₂O

+ 45 bbls mud, bump plug at

500 psi + float shut hold

CHARGE TO: Coral Production

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4076'</u>		
PUMP TRUCK CHARGE			<u>1510.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>80.00</u> <u>80.00</u>
		@	

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TOTAL 1740.00

KCC WICHITA PLUG & EQUIPMENT

<u>5 1/2</u>			
<u>1- AFU float shoe</u>	@	<u>263.00</u>	<u>263.00</u>
<u>1- catch down plug</u>	@	<u>350.00</u>	<u>350.00</u>
<u>10 tier 40 gal gel</u>	@	<u>60.00</u>	<u>600.00</u>
<u>1- DV tool</u>	@	<u>3300.00</u>	<u>3300.00</u>
<u>1- Basket</u>	@	<u>140.00</u>	<u>140.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 4653.00

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Borla

Thank you!

Joe Borla

PRINTED NAME

ALLIED CEMENTING CO., INC.

22646

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>2-23-06</u>	SEC. <u>3</u>	TWP. <u>28</u>	RANGE <u>08W</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>11:05pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>KLETKE</u>	WELL # <u>1</u>	LOCATION <u>Kingman Du on 54</u>	COUNTY <u>Kingman</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)			<u>Sinto</u>				

CONTRACTOR Southwind #5

TYPE OF JOB 2 stage Cap stage

HOLE SIZE 7 7/8 T.D. 4075

CASING SIZE 5 1/2 DEPTH 4076

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV DEPTH 1918

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 18.95

CEMENT LEFT IN CSG. 18ft

PERFS.

DISPLACEMENT 46 3/4 bbls

EQUIPMENT Larry D.

PUMP TRUCK # 372 CEMENTER Mark B
HELPER Mike B

BULK TRUCK # 381 DRIVER Thomas Dehager

BULK TRUCK # DRIVER

OWNER Coral Prod

CEMENT

AMOUNT ORDERED 125# Ace 5#

Kol seal / sack 18 gal black

500 gal ASF

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>125 Ace</u>	@	<u>11.80</u>	<u>1475.00</u>
<u>Gas Block 118#</u>	@	<u>8.00</u>	<u>944.00</u>
<u>ASF 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Kol Seal 625#</u>	@	<u>.65</u>	<u>406.25</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>162</u>	@	<u>1.70</u>	<u>275.40</u>
MILEAGE <u>30 x 162 x .07</u>			<u>340.20</u>
TOTAL			<u>3940.85</u>

REMARKS:

Drop the bomb to open DV tool
Control pump on pipe to open
DV tool & circulate pump 500 gal
ASF pump 125# cement, shut down
pump wash pump + lance + release
plug + start displacement, pump
plug at 46 3/4 bbls + 400 psi
release pressure + tool deal hold

CHARGE TO: Coral Production

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB Top Stage

PUMP TRUCK CHARGE 860.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 5.00 N/C

MANIFOLD @ _____

RECEIVED @ _____

JUN 19 2006

TOTAL 860.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE 860.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE JC Borla

Joe Borla
PRINTED NAME

ALLIED CEMENTING CO., INC.

23067

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <i>14 Feb 06</i>	SEC. <i>3</i>	TWP. <i>28s</i>	RANGE <i>8w</i>	CALLED OUT <i>8:30 PM</i>	ON LOCATION <i>10:15 PM</i>	JOB START <i>2:30 AM</i>	JOB FINISH <i>3:00 AM</i>
LEASE <i>Kletke</i>	WELL # <i>1</i>	LOCATION <i>Kingman, KS, 2w, 1/2 s into</i>			COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Southwind #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *284*

CASING SIZE *8 5/8* DEPTH *283*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200* MINIMUM *-*

MEAS. LINE _____ SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *17 Bbls Fresh H₂O*

OWNER *Coral Prod.*

CEMENT

AMOUNT ORDERED *220sx 60:40:2+3%cc*

COMMON	<i>132</i>	<i>A</i>	@	<i>9.60</i>	<i>1267.20</i>
POZMIX	<i>88</i>		@	<i>5.20</i>	<i>457.60</i>
GEL	<i>4</i>		@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>7</i>		@	<i>42.00</i>	<i>294.00</i>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>231</i>		@	<i>1.70</i>	<i>392.70</i>
MILEAGE	<i>30 x 231 x .07</i>				<i>485.10</i>
TOTAL					<i>2956.60</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

120 HELPER *J.D. Drieling*

BULK TRUCK

389 DRIVER *C. Wilford*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Btm, Break Circ., Pump Pre flush, Pump 220sx 60:40:2%gel + 3%cc, Stop Pump, Release Plug, Start Disp., Wash up on Plug, Slow rate, Stop Pumps, Shut in, Release ~~the~~ PSI, total Disp. 17 Bbls Fresh H₂O, Cement did Circ.

SERVICE

DEPTH OF JOB	<i>283'</i>		
PUMP TRUCK CHARGE			<i>735.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@	<i>5.00 150.00</i>
MANIFOLD head Rental		@	<i>80.00 80.00</i>
		@	
		@	

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TOTAL *965.00*

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<i>1-wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *55.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: *Coral Production*

STREET _____

CITY _____ STATE _____ ZIP _____

8/8

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *X LeWayne Tresner*

SIGNATURE *X LEWAYNE TRESNER*
PRINTED NAME