

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31406
 Name: Prairie Resources, Inc.
 Address: 2530 NW Willow Road
 City/State/Zip: Medicine Lodge, KS 67104
 Purchaser: NCRA
 Operator Contact Person: Robert W. Packard
 Phone: (620) 886-3431
 Contractor: Name: Duke Drilling Co., Inc. **RECEIVED**
 License: 5929
 Wellsite Geologist: Tim Priest **JUN 08 2006**

Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-7-06</u>	<u>3-15-06</u>	<u>3-29-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22985-00-00
 County: Barber
NE NW SE Sec. 32 Twp. 31 S. R. 12 East West
2080 feet from N / (circle one) Line of Section
1365 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Packard Well #: 1-32
 Field Name: Medicine River
 Producing Formation: Mississippi
 Elevation: Ground: 1510' Kelly Bushing: 1521'
 Total Depth: 4530' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 227' 8 5/8" @ 239 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
API Log - 11/5/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6900 ppm Fluid volume 646 bbls
 Dewatering method used Settling pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A See note on Form CDP-5
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard
 Title: President Date: 6-7-06
 Subscribed and sworn to before me this 7th day of June,
2006
 Notary Public: Anita D. Bedwell
 Date Commission Expires: 7-20-07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ANITA D. BEDWELL
 Notary Public - State of Kansas
 My Appt. Exp. 7-20-07

Operator Name: Prairie Resources, Inc. Lease Name: Packard Well #: 1-32
 Sec. 32 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3484</td> <td>-1833</td> </tr> <tr> <td>Brown Lime</td> <td>3668</td> <td>-1963</td> </tr> <tr> <td>Lansing</td> <td>3675</td> <td>-2154</td> </tr> <tr> <td>Mississippi</td> <td>4188</td> <td>-2667</td> </tr> <tr> <td>Kinderhook</td> <td>4322</td> <td>-2801</td> </tr> <tr> <td>Viola</td> <td>4428</td> <td>-2907</td> </tr> <tr> <td>Simpson Shale</td> <td>4504</td> <td>-2983</td> </tr> <tr> <td>Simpson Sand</td> <td>4522</td> <td>-3001</td> </tr> </table>	Name	Top	Datum	Heebner	3484	-1833	Brown Lime	3668	-1963	Lansing	3675	-2154	Mississippi	4188	-2667	Kinderhook	4322	-2801	Viola	4428	-2907	Simpson Shale	4504	-2983	Simpson Sand	4522	-3001
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	239'	40/60 POZ	200	3% CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4528'	ACS & POZ	150	5# Kol-seal

RECEIVED
 JUN 08 2006
 KCC WICHITA

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4197 - 4217'	2000 gal. 10% HCL/MCA	4197-4217
2 SPF	4197 - 4217'	48,500# Sand Frac	4197-4217

TUBING RECORD			Liner Run
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4220'	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
4-5-06		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	20	255	Trace
			Gas-Oil Ratio
			1275
			Gravity
			32

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

23090

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>16 MAR 06</u>	SEC. <u>32</u>	TWP. <u>31s</u>	RANGE <u>15w</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Packard</u>		WELL # <u>1-32</u>	LOCATION: <u>Shop, 4w, 1/2 e, spinto</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #5

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 4500

CASING SIZE 4K DEPTH 4528

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM -

MEAS. LINE SHOE JOINT 44.33

CEMENT LEFT IN CSG. 44'

PERFS.

DISPLACEMENT 73 Bbls 2% KCL RECEIVED

OWNER Prarie Resources

CEMENT

AMOUNT ORDERED 25sx 60:40:6 and 125sx
ASC + 5" Kol Seal + .4% Gas Block and 10
gal Clap no + 500gal Mud Clean

COMMON	<u>15</u>	@	<u>9.60</u>	<u>144.00</u>
POZMIX	<u>10</u>	@	<u>5.20</u>	<u>52.00</u>
GEL	<u>1</u>	@	<u>15.00</u>	<u>15.00</u>
CHLORIDE		@		
ASC	<u>125</u>	@	<u>11.80</u>	<u>1475.00</u>
	<u>Mud Clean 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Gas Block 50 #</u>	@	<u>8.00</u>	<u>400.00</u>
	<u>Clap no 10 gal</u>	@	<u>25.00</u>	<u>250.00</u>
	<u>Kol Seal 6 25 #</u>	@	<u>.65</u>	<u>406.25</u>
		@		
		@		
		@		
HANDLING	<u>187</u>	@	<u>1.70</u>	<u>317.90</u>
MILEAGE	<u>5 x 187 x .07</u>			<u>200.00</u>
	<u>Min chg</u>			<u>TOTAL 3760.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felia KCC WICHITA

352 HELPER M. Coley

BULK TRUCK

363 DRIVER D. Franklin / G. Gracie

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break like, Pump Preflush,
Plug Rat & Mouse hole, Mix 125sx cement,
Stop Pumps, Wash Pumps & lines, Release Plug,
Start Disp., See 1.1 ft, Slow Rate, Plug
did not Bump, Stopped Pumps at 73 Bbls
2% KCL Water Disp., Release PSI, Float
Did Hold.

SERVICE

DEPTH OF JOB	<u>4528'</u>		
PUMP TRUCK CHARGE			<u>1580.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>5</u>		@	<u>5.00 25.00</u>
MANIFOLD <u>handcarried</u>		@	<u>80.00 80.00</u>
		@	
		@	

TOTAL 1685.00

CHARGE TO: Prarie Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-TRP</u>	@	<u>48.00</u>	<u>48.00</u>
<u>1-Basket</u>	@	<u>116.00</u>	<u>116.00</u>
<u>1-AFV insert</u>	@	<u>210.00</u>	<u>210.00</u>
<u>4-central rears</u>	@	<u>45.00</u>	<u>180.00</u>
<u>1- Guide shoe</u>	@	<u>125.00</u>	<u>125.00</u>

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 679.00

TAX _____

TOTAL CHARGE ~~1685.00~~

DISCOUNT ~~1685.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE D. M. Richard

X R W PACKARD
PRINTED NAME

4 1/2

ALLIED CEMENTING CO., INC.

16730

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>3-7-06</u>	SEC. <u>32</u>	TWP. <u>31S</u>	RANGE <u>12W</u>	CALLED OUT <u>8:30 pm</u>	ON LOCATION <u>9:45 pm</u>	JOB START <u>11:45 pm</u>	JOB FINISH <u>12:30 am</u>
LEASE <u>PACKARD</u>		WELL # <u>1-32</u>	LOCATION <u>ALLIED SHOP, N/WEST TO HEDGERD,</u>			COUNTY <u>BANDER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2 E ON HEDGE, S INTO</u>				

CONTRACTOR DUKE #5

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 240'

CASING SIZE 8 3/8" DEPTH 239'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 1/4 bbl. FRESH WATER

OWNER PRARIE RESOURCES

CEMENT

AMOUNT ORDERED 200.5K 60:40:2+3% cc

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER LARRY D.

BULK TRUCK

389 DRIVER TAD

BULK TRUCK

_____ DRIVER JUN 8 2006

COMMON	<u>120</u>	<u>A</u>	@	<u>9.60</u>	<u>1152.00</u>
POZMIX	<u>80</u>		@	<u>5.20</u>	<u>416.00</u>
GEL	<u>4</u>		@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>7</u>		@	<u>42.00</u>	<u>294.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>211</u>		@	<u>1.70</u>	<u>358.70</u>
MILEAGE	<u>5 X 211 X .07</u>				<u>200.00</u>
					<u>Min chg</u>
					<u>TOTAL 2480.70</u>

REMARKS KCC WICHITA

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 200.5K 60:40:2+3% cc, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, DISPLACE 14 1/4 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB	<u>239'</u>				
PUMP TRUCK CHARGE					<u>735.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>5</u>		@	<u>5.00</u>	<u>25.00</u>
HEAD RENT			@	<u>80.00</u>	<u>80.00</u>
			@		
			@		

CHARGE TO: PRARIE RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 840.00

PLUG & FLOAT EQUIPMENT

MANIFOLD			@		
<u>8 3/8" WOODEN PLUG</u>	<u>1</u>		@	<u>55.00</u>	<u>55.00</u>
			@		
			@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 55.00

TOTAL CHARGE [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Tom Livingston
PRINTED NAME