

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8914
Name: H & C Oil Operating, Inc.
Address: P.O. Box 86
City/State/Zip: Plainville, KS 67663
Purchaser: Coffeyville Resources
Operator Contact Person: Charles R. Ramsay
Phone: (785) 434-7434
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/27/06	5/3/06	5/24/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23526-00-00
County: Rooks
SE SE NE Sec. 4 Twp. 9 S. R. 18 East West
2820 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Love Well #: 4-1
Field Name: Yohe

Producing Formation: Lansing Kansas City
Elevation: Ground: 2004 Kelly Bushing: 2009
Total Depth: 3520 Plug Back Total Depth: 3400
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1436 Feet
If Alternate II completion, cement circulated from 1436
feet depth to surface w/ 290 sx cmt.
Alt 2 - Dg - 11/05/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R Ramsay
Title: President Date: 5/31/06
Subscribed and sworn to before me this 31st day of May
2006
Notary Public: Irene Zellhoefer
Date Commission Expires: April 4, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

NOTARY PUBLIC - State of Kansas
IRENE FELLHOELTER
My Appt. Expires
4/4/07

Operator Name: H & C Oil Operating, Inc. Lease Name: Love Well #: 4-1
 Sec. 4 Twp. 9 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Sonic, Micro,
 Dual Induction, Radiation Guard, Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1372	+637
Anhydrite Base	1420	+589
Topeka	2934	-925
Heebner	3146	-1137
Toronto	3166	-1157
LKC	3184	-1175
Base LKC	3406	-1397
Arbuckle	3451	-1442

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	common	160	2% c.c.
Production	7 7/8"	5 1/2"	14#	3518'	ASC	135	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1436 - Surface	60/40 Posmix	290	6% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Perforation	250 Gal 15% M.C.A.	3480'-83'
1	Perforation	500 Gal 15% M.C.A.	3458'
1	Perforation	500 Gal 15% M.C.A.	3447'
4	Perforation	500 Gal 15% M.C.A.	3339'-3342'
	Cast Iron Bridge Plug		3400'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3397	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/26/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	90		20		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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JUN 09 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

21223

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>4/28/06</u>	SEC. <u>4</u>	TWP. <u>9S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>12:45 A.M.</u>	JOB START	JOB FINISH <u>1:30 A.M.</u>
LEASE <u>LOVE</u>	WELL# <u>4-1</u>	LOCATION <u>PUELLER 1W 5N</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AMERICAN EAGLE

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 1/2 DEPTH 222'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 13 1/4 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

409 HELPER SHANE

BULK TRUCK

390 DRIVER BREAU

BULK TRUCK

DRIVER

REMARKS:

Plug Down @ 1:30 A.M.
CEMENT CIRCULATED!

CHARGE TO: HIC OIL OPER.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

Paul Wagner

OWNER _____

CEMENT

AMOUNT ORDERED 1100 Lbm 3-2

COMMON	<u>160</u>	@	<u>9.60</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.70</u>	<u>285.60</u>
MILEAGE	<u>74/50/1 mile</u>			<u>588.00</u>
TOTAL				<u>2664.00</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
TOTAL <u>985.00</u>			

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PLUG & FLOAT EQUIPMENT			
<u>8 5/8 Plug</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Paul Wagner

ALLIED CEMENTING CO., INC.

25915

Federal Tax I

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oaklay

DATE <u>5-3-06</u>	SEC. <u>4</u>	TWP. <u>9S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>11:45 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Loye</u>	WELL # <u>4-1</u>	LOCATION <u>Plainville 1W-4N-1W-1/4N</u>		COUNTY <u>Rooks</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)				W.S.			

CONTRACTOR American Eagle Drlls
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3520'
 CASING SIZE 5 1/2" DEPTH 3518'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000# MINIMUM
 MEAS. LINE SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS.
 DISPLACEMENT 83 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 150 SKS ASC
2% Cel, 500gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER Jarrod
 BULK TRUCK
 # 377 DRIVER mike
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>3 SKS</u>	@	<u>15.00</u> <u>45.00</u>
CHLORIDE	@		
ASC	<u>150 SKS</u>	@	<u>11.80</u> <u>1,770.00</u>
	@		
WFR-2	<u>500gal</u>	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING	<u>161 SKS</u>	@	<u>1.70</u> <u>273.70</u>
MILEAGE	<u>74 per SK/mile</u>		<u>563.50</u>
		TOTAL	<u>3,152.20</u>

REMARKS:

Hook up to Circ, approx 30 min.
Mix 15 SKS in R.H.
Pump 500 gal WFR-2
mixed 135 SKS ASC, Clear Pump
& Lines, release Plug, Displace 83
BBL @ 550#, Landed Plug @ 1000#
Float Held Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,450.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50-miles</u>	@ <u>5.00</u> <u>250.00</u>
MANIFOLD	@	
	@	
	@	
	@	
		TOTAL <u>1,700.00</u>

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JUN 09 2006

CHARGE TO: HMC Oil Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1- Rubber Plug 5 1/2"		<u>60.00</u>
1- Guide Shoe	@	<u>160.00</u>
1- AFU insert	@	<u>235.00</u>
6- Centralizers	@ <u>50.00</u>	<u>300.00</u>
1- Basket	@	<u>140.00</u>
1- Part Collar	@	<u>1,750.00</u>
		TOTAL <u>2,645.00</u>

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Charles Ramsay

CHARLES RAMSAY
 PRINTED NAME