

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/8/06	2/10/06	2/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26468-00-00
County: Neosho
____ - ____ - nw - ne Sec. 30 Twp. 28 S. R. 19 East West
830 feet from S / (circle one) Line of Section
1980 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neely, William G. Well #: 30-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 902 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 1001.21
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1001.21
feet depth to surface w/ 120 sx cmt.

Alt 2 - Dig - 11-5-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/7/06
Subscribed and sworn to before me this 7th day of June,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 08 2006
CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 30-1
 Sec. 30 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1001.21	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		4	932-934/939-940/991-994/953-954/748-750/467-469/476-480	
			991-994/953-954	
		500gal 15% HCL w/ 33 bbbs 2% kcl water, 154bbbs water w/ 2% KCL, Blockide 500# 20/40 sand	748-750	
		400gal 15% HCL w/ 42 bbbs 2% kcl water, 347bbbs water w/ 2% KCL, Blockide 8800# 20/40 sand	467-469/476-480	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>986</u>	Packer At <u>n/a</u>
Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>3/14/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>11mcf</u>	Water Bbls. <u>31.9bbls</u>	Gas-Oil Ratio	Gravity
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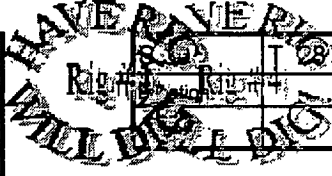
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)* _____

Production Interval _____

Wellfield Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	R 19E
API #:	15-133-26468-00-00		N2, S2, NW, NE
Operator:	Quest Cherokee, LLC		Neosho
Address:	9520 North May Avenue - Suite 300		
	Oklahoma City, OK 73120		

				Gas Tests			
Well #:	30-1	Lease Narr Neely, William G.	Depth	Oz.	Orifice	flow - MCF	
Location:	830	ft. from N Line	205		No Flow		
	1980	ft. from E Line	230		No Flow		
Spud Date:	2/8/2006		380		No Flow		
Date Completed:	2/10/2006	TD:	1005	405	No Flow		
Driller:	Montee Scott		480	5	3/4"	31.6	
Casing Record	Surface	Production	505	Gas Check Same			
Hole Size	12 1/4"	6 3/4"	630	Gas Check Same			
Casing Size	8 5/8"		655	4	3/4"	28.3	
Weight			680	3	3/4"	24.5	
Setting Depth	21' 6"		780	Gas Check Same			
Cement Type	Portland		880	Gas Check Same			
Sacks	4		905	1	3/4"	14.2	
Feet of Casing	21' 6"		1005		No Flow		

Date	Notations

Geologist: Ken Re coy

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	280	282	shale	469	471	shale
2	11	clay	282	286	sand	471	476	lime
11	44	lime	286	309	shale	476	478	shale
44	54	shale	309	340	sand	478	479	coal
54	56	blk shale	340	344	sandy/ shale	479	486	shale
56	81	shale	344	353	shale	486	515	sand
81	97	lime	353	358	lime	515	540	sandy/ shale
97	117	shale	358	359	coal	540	582	shale
117	129	lime	359	360	blk shale	582	585	lime
129	140	shale	360	386	lime	585	587	shale
140	175	lime	386	387	coal/ lime Lam	587	588	coal
175	195	shale	387	399	lime	588	623	shale
195	201	sandy/ shale	399	401	blk shale	623	624	coal
201	226	shale	401	421	shale	624	627	shale
226	228	blk shale	421	438	sand	627	643	sandy/ shale
228	247	lime	438	443	shale	643	648	sand
247	254	shale	443	466	lime	648	651	shale
254	280	lime	466	469	blk shale	651	668	sand

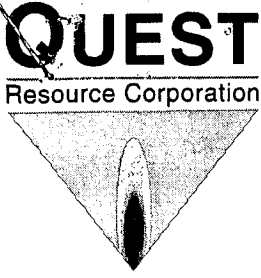
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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
		oil odor						
668	681	shale						
681	682	coal						
682	701	shale						
701	711	sand						
711	717	shale						
717	732	Laminated sand						
732	761	shale						
761	762	coal						
762	780	sandy/ shale						
780	798	shale						
798	799	coal						
799	818	shale						
818	834	Laminated sand						
834	835	coal						
835	840	shale						
840	841	coal						
841	858	shale						
858	859	coal						
859	891	sandy/ shale						
891	894	coal						
894	909	shale						
904	1005	Mississippi- lime						
1005		Total Depth						

Notes: 06LB-021006-R1-010-Neely, William G. 30-1 - Quest

Keep Drilling We're Willing Willing!!

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1270**

FIELD TICKET REF # _____

FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-06	Neely William 30-1	30	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:45		903388		4.75	Joe Bl...
Tim A	7:00	11:45		903255		4.75	L...
Russell A	6:45	11:45		903103		5	
DAVID C	7:00	11:45		903296	932152	4.75	
LEWIS H	9:00AM	11:45		931500		2.75	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1001.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prengel sweep to surface - Installed cement head Ran 1SK prengel followed by 10 bbl dye of 130 SKS of cement to get dye to surface. Flush pump. Pump Plug bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1001.21	Ft 4 1/2 casing	
	5	Centralizers	
	1	4 1/2 weld on collar	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	4.75 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903103	5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Free Baffles 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper Plug</u>	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcilavide</u>	
1123	7000 gal	City Water	
903296	4.75 hr	Transport Truck	
932152	4.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	
	1	4 1/2 Float shoe	

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