

JUN 09 2006

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/10/06	2/13/06	2/21/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>2066</sup>~~133-26462~~ -00-00

County: Neosho

Sec. 30 Twp. 28 S. R. 18  East  West

660 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brant, KW Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 954 Kelly Bushing: n/a

Total Depth: 1140 Plug Back Total Depth: 1134.90

Amount of Surface Pipe Set and Cemented at 21' 7" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1134.90

feet depth to surface w/ 170 sx cmt.

AKA - Dlg - KCC - 11-5-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head Of Operations Date: 6/8/06

Subscribed and sworn to before me this 8th day of June

20 06

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Brant, KW Well #: 30-1  
 Sec. 30 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1134.90	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1054-1057/792-794/753-756/732-734/668-673/654-658	200gal 15% HCL w/ 43 bbbs 2% kcl water, 400bbbs water w/ 2% KCL, Biocide 4000# 30/70 sand	1054-1057
		400gal 15% HCL w/ 49 bbbs 2% kcl water, 545bbbs water w/ 2% KCL, Biocide 13000# 30/70 sand	792-794/753-756
			732-734
		400gal 15% HCL w/ 54 bbbs 2% kcl water, 570bbbs water w/ 2% KCL, Biocide 14100# 30/70 sand	668-673/654-658

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1090.85</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/16/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>65.2mcf</u>	Water Bbls. <u>168.7bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1275**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-06	Brant K.W. 30-1	30	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:15		903388		4.25	<i>Joe B</i>
Tina A	7:00	11:15		903255		4.25	<i>Tina A</i>
Russell A	6:00	11:15		903206		5.25	<i>Russell A</i>
David C	7:00	11:15		903296	932452	4.25	<i>David C</i>
Leon H	7:00	11:15		903286		4.25	<i>Leon H</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1140 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1133.70 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.08 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
RAN 2 SKS prem gel slurry to surface. Installed cement head  
RAN 2 SKS prem gel followed by 12 bbl dye @ 170 SKS of cement  
to get dye to surface. Flush pump. Pumped wiper plug to bottom of  
set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1133.70	Ft 4 1/2 casing	
	5	Centralizers	
931300	2 hr	Casing tractor	
Earth trailer	2 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	17.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5K	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 ml	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903286	4.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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 KANSAS CORPORATION COMMISSION  
**JAN 10 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST CHEROKEE LLC.</b>		Well No. <b>30-1</b>	Lease <b>BRANT</b>	Loc.	<b>14</b>	<b>14</b>	<b>14</b>	Sec.	<b>30</b>	Twp.	<b>28</b>	Rge.	<b>18</b>
County <b>NEOSHO</b>		State <b>KS</b>		Type/Well	Depth <b>1140'</b>		Hours	Date Started <b>2-10-06</b>		Date Completed <b>2-13-06</b>			
Job No.	Casing Used <b>21' 7" 8 5/8"</b>	Bit Record						Coring Record					
Driller <b>JEARLD</b>	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Rig No.			<b>6 3/4"</b>									
Driller	Hammer No.												

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	412	428	LIME	925	944	SANDY LIME			
12	16	SAND	428	448	SHALE	944	1018	SHALE			
16	21	LIME (WATER)	448	460	LIME	1018	1021	COAL			
21	49	SHALE	460	466	SHALE	1021	1053	SHALE			
49	83	LIME	466	468	COAL	1053	1056	COAL			
83	84	COAL	468	531	SANDY SHALE	1056	1065	SHALE			
84	129	SHALE	531	536	LIME	1065	1140	LIME (MISSISSIPPI)			
129	136	LIME	536	538	SHALE			TOO MUCH WATER FOR GAS TEST			
136	137	SAND SHALE	538	589	LIME						
137	140	LIME	589	590	COAL			T.D. 1140'			
140	148	SHALE	590	630	GRAY SHALE						
148	219	LIME	630	631	COAL						
219	224	BLACK SHALE	631	637	LIME (OSWEGO)						
224	227	LIME	637	638	COAL / BLACK SHALE						
227	240	SHALE	638	652	LIME						
240	256	SANDY SHALE	652	660	BLACK SHALE						
256	257	COAL	660	667	LIME						
257	260	SHALE	667	673	BLACK SHALE / COAL						
260	277	LIME	673	695	SANDY SHALE						
277	281	SHALE	695	774	SHALE						
281	289	LIME	774	776	COAL						
289	298	SHALE	776	792	SHALE						
298	303	BLACK SHALE	792	793	COAL						
303	327	LIME	793	821	SHALE						
327	328	COAL	821	823	COAL						
328	348	LIME	823	845	SANDY SHALE						
348	354	SHALE	845	860	SAND						
354	355	LIME	860	872	SHALE						
355	374	SHALE	872	882	COAL						
374	375	LIME	882	888	LIME						
375	412	SHALE	888	925	SHALE						

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Feb 21 2006 4:36PM HP LASERJET FAX