

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: D. C. Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhnr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhnr.?) _____ Docket No. _____

<u>01/06/06</u>	<u>01/09/06</u>	<u>02/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26251-00-00
 County: Wilson
 SE - NW - NW Sec. 27 Twp. 30 S. R. 17 | East | West
2990 feet from N (circle one) Line of Section
2990 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: South Well #: 2
 Field Name: Neodesha East
 Producing Formation: Mulky
 Elevation: Ground: 950 Kelly Bushing: _____
 Total Depth: 1099 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 30' 4" Feet
 Multiple Stage Cementing Collar Used? | Yes | No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____ 1121'
 feet depth to Surface w/ 160 sx cmt.
API-2-Dlg - 11-05-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
 Title: Agent Date: 6-5-06
 Subscribed and sworn to before me this 5 day of June
2006
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/10



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Petrol Oil & Gas, Inc. Lease Name: South Well #: 2
 Sec. 27 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submil Copy) List All E. Logs Run: Drillers Cement Bond Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	30' 6"	portland	6	
Production	6 3/4"	4 1/2"	10.9#	1121'	60/40 poz mix	160	gel 2%, Salt 10%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Size	Set At	Pecker At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
4.25 4.16	570-574 656-662	4.50	1056-1058	82sks 20 x 40 Brady sand	994-1058
4.16 4.50	678-684 716-718			169sks 20 x 40 Brady sand	570-684
4.33 4.33	739-742 793-796			129sks 20 x 40 Brady sand	716-877
4.40 4.33	842-844 874-877				
6.50 3.66	994-996 1000-1003				

TUBING RECORD Size Set At Pecker At Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>03/25/06</u>	
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours Oil x Bbls. 0 Gas x Mcf 20 Water x Bbls. 20	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Road
 Contractor License # 33072 - FEIN #
 620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5581/FAX

Rig #:	2	Lic # 33247
API #:	15-205-26251-00-00	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.O Box 34 Piqua, Ks 66761	
Well #:	2	Lease Name: South
Location:	4390 ft. from S	Line
	3960 ft. from E	Line
Spud Date:	1/6/2006	
Date Completed:	1/9/2006	TD: 1099
Driller:	Mike Reid	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	30' 4"	
Cement Type	Portland	
Sacks	6 W	
Feet of Casing	30' 6"	



S 27	T 30S	R 17E
Location:	C, N2, NW4	
County:	Wilson	

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
330			No Flow
455			No Flow
480			No Flow
530	2	3/8"	5.05
580	6	3/8"	8.74
630	3	3/8"	6.18
664	6	3/8"	8.74
680			Gas Check Same
730			Gas Check Same
755			Gas Check Same
805			Gas Check Same
880			Gas Check Same
1005	6 1/2	3/8"	9.1
1061			Gas Check Same
1080			Gas Check Same

Rig Time	Work Performed

Geologist: Dave

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	231	233	shale	447	448	coal
1	27	clay	233	234' 6"	Hushpuckney- blk shale	448	451	shale
27	42	shale	234' 6"	237	shale	451	452' 6"	coal
42	48	lime	237	312	lime	452' 6"	471	shale
48	53	shale	312	331	shale	471	476	sand
53	55	lime	331	333	South Mound- blk shale	476	483	shale
55	109	shale	333	343	shale	483	512	sand
109	156	lime	343	354	sand	512	542	sandy shale
		Wet	354	368	shale	542	543	coal
156	157	shale	368	390	lime	543	546	shale
157	159	Stark- blk shale	390	407	shale	546	566	Altamont- lime
		Wet	407	414	lime	566	568	shale
159	160	shale			Oil Odor	568	570	Pink- lime
160	164	lime	414	416	shale	570	571	shale
164	181	shale	416	418	blk shale	571	575	Lexington- blk shale
180		Added Water	418	419	shale	575	576	shale
181	195	sand	419	437	Lenapah- lime	576	577' 6"	coal
195	231	lime	437	447	shale	577' 6"	583	shale

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Operator: Petrol Oil & Gas			Lease Name: South			Well # 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
583	600	Peru- sand	993' 6"	998	shale			
600	624	shale	998	999' 6"	Neutral- coal			
624	653	Oswego- lime	999' 6"	1044	shale			
653	654	shale	1044	1056	Laminated sand			
654	660	Summit- blk shale	1056	1059	Riverton- coal			
660	664	shale	1059	1070	shale			
664	676	lime	1070	1075	Mississippi lime			
676	677	shale	1075	1099	lime			
677	680	Mulky- blk shale	1099		Total Depth			
680	682	shale						
682	683' 6"	coal						
683' 6"	684	shale						
684	689	lime						
689	713	shale						
713	714' 6"	Beveir- coal						
714' 6"	736	shale						
736	737	Ardmore- lime						
737	739	Crowburg- blk shale						
739	740' 6"	coal						
740' 6"	777	shale						
777	779	Flemming- coal						
779	793	shale						
793	794	Mineral- coal						
794	823	shale						
823	824	Scammon- coal						
824	839	shale						
839	840	blk shale						
840	850	shale						
850	851	Tebo- coal						
851	875	shale						
875	876' 6"	Weir- coal						
876' 6"	889	shale						
889	890' 6"	coal						
890' 6"	992	shale						
992	993' 6"	Rowe- coal						

Notes: 10 ft of surface furnished by Well Refined Drilling

06LA-010906-R2-003- South 2 - Petrol Oil & Gas, Inc.

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08143

LOCATION Europe

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-06	6006	Larry South #2				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol. Oil & Gas, Inc.			446	Scott		
MAILING ADDRESS			441	Larry		
P.O. Box 34			434	Jim		
CITY	STATE	ZIP CODE				
Piqua	Ks	66769				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1121 DRILL PIPE ? TUBING ? OTHER ?
 SLURRY WEIGHT 14.2 lb SLURRY VOL 36 Bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 18 1/4 Bbls DISPLACEMENT PSI 600 ~~1100~~ PSI Bump Plug RATE ?
 REMARKS: Safety Meeting - Rig up for 4 1/2" casing - Break circulation with 20 Bbl water - wash casing down 7'
Rig up Cement Head & Pumped 10 Bbl Gel Flush, 10 Bbl water, 8 Bbl Dry water.
Mixed 160 SKs. 60/40 Pozmix cement w/ 2% Gel, 10% SAHT, 1/2 Flocc & 14.2 lb 1/4 GAL.
(1/2 sk of Hulls, in first part of cement) shut down - washout pump & lines - Release Plug
Displace Plug with 18 1/4 Bbls water. Final pumping @ 600 PSI - Bump Plug to 1100 PSI - wait 2 min.
Release Pressure & Float Hold - close casing in with 0 PSI
Good cement retains to surface with 8 Bbl slurry
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	160 SKS	60/40 Pozmix cement	8.40	1344.00
1118 A	6 SKS	Gel 2%	7.00	42.00
1107	3 SKS	Flocc 1/2 1/4 P/SK	44.90	134.70
1111	800 lbs	SAHT 10%	29.16	232.00
1105	1/2 SK	Hulls	15.25	7.63
5407 A	6 ⁸⁸ Ton	40 miles - Bulk Truck	1.05	288.96
1118 A	4 SKS	Gel Flush	7.00	28.00
1215	1 GAL	KCL Substitute (Disp. w/str)	24.75	24.75
5502 C	4 hrs	80 Bbl VAC Truck	90.00	360.00
1123	3000 GAL	City water (Europe)	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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SALES TAX				117.60
ESTIMATED TOTAL				3584.05

AUTHORIZATION Witnessed by Robert

TITLE

DATE

202104