

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 2198 Valley High Dr  
City/State/Zip: Independence, KS 67301  
Purchaser: Quest Energy  
Operator Contact Person: Terry Carroll  
Phone: (620) 331-7166  
Contractor: Name: L & S Well Service, LLC  
License: 33374  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/2/2006 1/4/2006 1/18/2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26248-00-00

County: Wilson

SE NE SW Sec. 6 Twp. 29S S. R. 16E  East  West

1456 feet from Q / N (circle one) Line of Section

3055 feet from Q / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  NW SW

Lease Name: Norman Eisele Well #: C-4

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 835 Kelly Bushing: \_\_\_\_\_

Total Depth: 1137 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 32 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1127 feet depth to 150 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

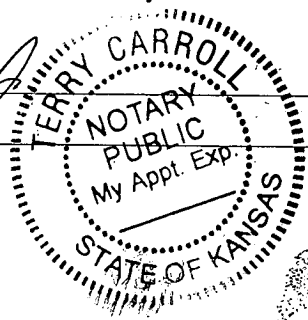
Signature: \_\_\_\_\_  
Title: Operating Manager Date: 5/30/2006

Subscribed and sworn to before me this 30 day of May

2006

Notary Public: \_\_\_\_\_

Date Commission Expires: 10/26/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**JUN 09 2006**  
**KCC WICHITA**

Operator Name: **Carroll Energy, LLC** Lease Name: **Norman Eisele** Well #: **C-4**  
 Sec. **6** Twp. **29S** S. R. **16E**  East  West County: **Wilson**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>171</td> <td>664</td> </tr> <tr> <td>Pawnee</td> <td>602</td> <td>233</td> </tr> <tr> <td>Oswego</td> <td>661</td> <td>174</td> </tr> <tr> <td>Mississippi</td> <td>1092</td> <td>-257</td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City	171	664	Pawnee	602	233	Oswego	661	174	Mississippi	1092	-257
Name	Top	Datum														
Kansas City	171	664														
Pawnee	602	233														
Oswego	661	174														
Mississippi	1092	-257														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	11"	4 1/2	10.5	1127	OWC	190	
Surface Casing	6 3/4	8 5/8	32	43.5	Portland	15	
Tubing		2 3/8					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3 1/8" Slick Tag Gun (687 to 690)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (701 to 704)	Acid Balloff/ Nitrogen Frac	

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>na</b>	Packer At <b>na</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. <b>1/19/2006</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>20</b>	Water Bbls. <b>0</b>	Gas-Oil Ratio <b>0</b>

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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L S Well Service, LLC #33374  
543A 22000<sup>th</sup> Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Norman Eisele #C-4  
S6, T29, R16  
Wilson Co, KS  
API#205-26248-0000

0-13 CLAY  
13-33 RIVER GRAVEL, CLAY  
33-44 LIME  
44-57 SHALE  
57-170 SAND  
170-248 LIME  
248-249 BLACK SHALE  
249-254 LIME  
254-265 SANDY SHALE  
265-296 SAND  
296-309 LIME  
309-314 SHALE  
314-397 LIME  
397-435 SHALE  
435-442 LIME  
442-467 SHALE / LIME  
467-479 LIME  
479-482 SHALE  
482-488 LIME / SHALE  
488-501 SAND  
501-529 SHALE  
529-536 SAND  
536-558 LAMINATED SAND  
558-583 SAND  
583-607 SANDY SHALE  
607-625 LIME  
625-634 SHALE  
634-635 COAL  
635-661 SHALE  
661-680 LIME OSWEGO  
680-688 SHALE  
688-697 LIME  
697-707 SHALE  
707-711 SAND ODOR  
711-746 SAND  
746-811 SANDY SHALE  
811-882 SHALE  
882-900 SAND  
900-947 SHALE  
947-997 SANDY SHALE  
997-1050 SAND - WATER  
1050-1075 SHALE  
1075-1077 COAL  
1077-1091 SHALE  
1091-1137 LIME MISSISSIPPI

**1-2-06 Drilled 11" hole and set 43.5'  
of 8 5/8" surface casing with 15 sacks  
Portland cement.**

**1-3-06 Started drilling 6 3/4" hole**

**1-4-06 Finished drilling to T.D. 1137'**

WATER @ 89'  
WATER INCREASE @ 761'

135' 0"

335' 0"

410' 0"

511' 3" ON 1/2" ORIFICE

586' 3" ON 1/2" ORIFICE

636' 8" ON 1/2" ORIFICE

761' 10" ON 1/2" ORIFICE

836' 19" ON 1/2" ORIFICE

1/3/2006 884' 10" ON 1/2" ORIFICE

1/4/2006 887' 5" ON 1/2" ORIFICE

912' 8" ON 1/2" ORIFICE

977' 8" ON 1/2" ORIFICE

1137' 24" ON 1/2" ORIFICE

T.D. 1137'

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L S Well Service, L.L.C.# 33374  
 543 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

TICKET NUMBER 20060106  
 LOCATION Wilson Co.  
 FOREMAN JL

**CEMENT TREATMENT REPORT**

6 API# 15-019-26248-00-00

1/06/06

DATE	WELL NAME		
1-6-06	M. Eisele C-4		
SECTION	TOWNSHIP	RANGE	COUNTY
6	29	16	Wilson
CUSTOMER			
Carroll Energy LLC			
MAILING ADDRESS			
2198 Valley High Drive			
CITY			
Independence			
STATE		ZIP CODE	
Kansas		67301	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 7/8"
TOTAL DEPTH	1136'
CASING SIZE	4 1/2"
CASING DEPTH	1127'
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

**TYPE OF TREATMENT**

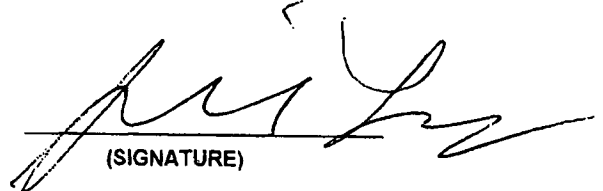
- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,  
6 BBL 100-TON 2 MFTO AHEAD, THEN BLENDED  
150 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN  
 PUMPED 17.5 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

  
 (SIGNATURE)

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