

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Dr
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/29/2005 12/31/2005 1/18/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26243-00-00

County: Wilson

NW NW SW Sec. 6 Twp. 29S S. R. 16E East West

2542 feet from Q / N (circle one) Line of Section

4652 feet from P / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Norman Eisele Well #: C-3

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 892 Kelly Bushing: _____

Total Depth: 1162 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 32 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1152

feet depth to 0 w/ 174 sx cmt.

Alt 2 - Dig - 11-5-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

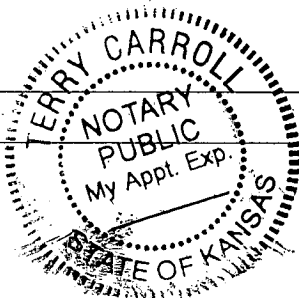
Title: Operating Manager Date: 5/30/2006

Subscribed and sworn to before me this 30 day of May

2006

Notary Public: _____

Date Commission Expires: 10/26/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 09 2006
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Operator Name: Carroll Energy, LLC Lease Name: Norman Eisele Well #: C-3
 Sec. 6 Twp. 29S S. R. 16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>238</td> <td>654</td> </tr> <tr> <td>Pawnee</td> <td>675</td> <td>217</td> </tr> <tr> <td>Oswego</td> <td>733</td> <td>159</td> </tr> <tr> <td>Mississippi</td> <td>1129</td> <td>-237</td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City	238	654	Pawnee	675	217	Oswego	733	159	Mississippi	1129	-237
Name	Top	Datum														
Kansas City	238	654														
Pawnee	675	217														
Oswego	733	159														
Mississippi	1129	-237														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	11"	4 1/2	10.5	1155	OWC	174	
Surface Casing	6 3/4	8 5/8	32	21.5	Portland	5	
Tubing		2 3/8					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3 1/8" Slick Tag Gun (760 to 763)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (773 to 776)	Acid Balloff/ Nitrogen Frac	

TUBING RECORD	Size 2 3/8	Set At na	Packer At na	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/19/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 50	Water Bbls. 0	Gas-Oil Ratio 0

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Norman Eisele #C-3
S6, T29, R16
Wilson Co, KS
API#205-26243-0000

0-4 DIRT
4-8 LIME
8-12 SHALE
12-17 LIME
17-104 SHALE
104-120 LIME
120-130 SHALE
130-238 SAND
238-276 LIME
276-278 SHALE
278-329 LIME
329-335 SANDY SHALE
335-360 SAND
360-370 SHALE
370-384 LIME
384-390 SHALE
390-410 LIME
410-413 BLACK SHALE
413-472 LIME
472-490 SHALE
490-513 SANDY SHALE
513-516 LIME
516-543 SHALE / LIME
543-561 LIME
561-571 SAND
571-630 SANDY SHALE
630-674 SAND
674-675 COAL
675-677 SHALE
677-696 LIME
696-733 SHALE
733-754 LIME OSWEGO
754-756 SHALE
756-758 BLACK SHALE
758-760 SHALE
760-769 LIME
769-772 BLACK SHALE
772-779 SHALE
779-785 SAND ODOR
785-851 SANDY SHALE
851-853 LIME
853-854 COAL
854-890 SANDY SHALE
890-893 BLACK SHALE
893-907 SANDY SHALE
907-908 COAL
908-916 SANDY SHALE

12-28-05 Drilled 11" hole and set 21.5'
of 8 5/8" surface casing with 5 sacks
Portland cement.

12-29-05 Started drilling 6 3/4" hole

12-30-05 Finished drilling to T.D. 1162'

WATER @ 160'
WATER INCREASE @ 786'

235' SLIGHT BLOW
335' 1" ON 1/2" ORIFICE
435' 1" ON 1/2" ORIFICE
586' 2" ON 1/2" ORIFICE
661' 5" ON 1/2" ORIFICE
711' 5" ON 1/2" ORIFICE
761' 34" ON 1/2" ORIFICE
786' 80" ON 1/2" ORIFICE
861' 4" ON 1" ORIFICE
912' 4" ON 1" ORIFICE
962' 4" ON 1" ORIFICE
987' 4" ON 1" ORIFICE
987' 1" ON 1" ORIFICE
1012' 18" ON 1" ORIFICE
1037' 23" ON 1" ORIFICE
1162' 12" ON 1" ORIFICE

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Drill Log
Carroll Energy, LLC

Norman Eisele #C-3
S6, T29,R16
Wilson Co, KS
API#205-26243-0000

916-917 COAL LESS THAN 8"
917-1002 SANDY SHALE
1002-1054 SAND SLIGHT ODOR
1054-1055 COAL
1055-1087 SAND
1087-1126 SANDY SHALE
1126-1162 LIME CHIRT MISSISSIPPI

T.D. 1162'

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20051231
 LOCATION Wilson Co.
 FOREMAN JL

CEMENT TREATMENT REPORT

12/31/05

5 API #15-019-26243-00-00

DATE 12-31-05	WELL NAME Norman Fizzle C-3		
SECTION 6	TOWNSHIP 29	RANGE 16	COUNTY Wilson
CUSTOMER Carroll Energy			
MAILING ADDRESS 2198 Valley High Drive			
CITY Independence			
STATE Kansas		ZIP CODE 67301	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 7/8"
TOTAL DEPTH	1162'
CASING SIZE	4 1/2"
CASING DEPTH	1155'
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

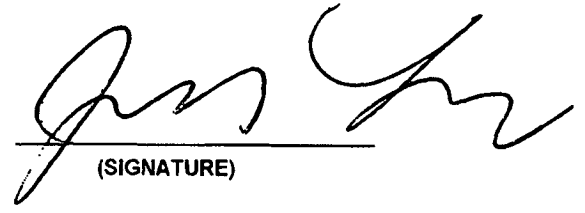
- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 40 BARRELS OF WATER, 6 GEL 1 CRT TDW 2 MBTO AHEAD, THEN BLENDED 174 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 18 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

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