

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 2198 Valley High Dr  
City/State/Zip: Independence, KS 67301  
Purchaser: Quest Energy  
Operator Contact Person: Terry Carroll  
Phone: (620) 331-7166  
Contractor: Name: L & S Well Service, LLC  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/26/2005 12/29/2005 1/29/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-205-26235-00-00  
County: Wilson  
NW SE NW Sec. 34 Twp. 29S S. R. 15E  East  West  
3577 feet from Q / N (circle one) Line of Section  
3580 feet from Q / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: EISELE Well #: C-3  
Field Name: Fredonia

Producing Formation: Cherokee Coals  
Elevation: Ground: 968 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1338 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 32 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

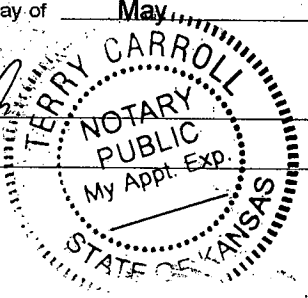
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operating Manager Date: 5/30/2006  
Subscribed and sworn to before me this 30 day of May  
2006  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 10/26/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JUN 09 2006  
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: EISELE Well #: C-3  
 Sec. 34 Twp. 29S S. R. 15E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>382</td> <td>586</td> </tr> <tr> <td>Pawnee</td> <td>820</td> <td>148</td> </tr> <tr> <td>Oswego</td> <td>873</td> <td>95</td> </tr> <tr> <td>Mississippi</td> <td>1270</td> <td>-302</td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City	382	586	Pawnee	820	148	Oswego	873	95	Mississippi	1270	-302
Name	Top	Datum														
Kansas City	382	586														
Pawnee	820	148														
Oswego	873	95														
Mississippi	1270	-302														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	11"	4 1/2	10.5	1330	OWC	160	
Surface Casing	6 3/4	8 5/8	32	21.5	Portland	5	
Tubing		2 3/8					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 1/8" Slick Tag Gun (904 to 907)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (922 to 925)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (1002 to 1003)	Acid Balloff/ Sand Frac	
4	3 1/8" Slick Tag Gun (1045 to 1046)	Acid Balloff/ Sand Frac	
4	3 1/8" Slick Tag Gun (1060 to 1061)	Acid Balloff/ Sand Frac	

TUBING RECORD	Size 2 3/8	Set At na	Packer At na	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/30/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 30	Water Bbls. 0	Gas-Oil Ratio 0

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Eisele #C-3  
S34, T29,R15  
Wilson Co, KS  
API#205-26235-0000

0-10 LIME  
10-33' SHALE  
33-70 LIME  
70-87 SHALE/LIME  
87-106 SHALE  
106-116 LIME  
116-243 SHALE  
243-250 LIME  
250-255 SAND  
255-260 SANDY SHALE  
260-320 SAND  
320-331 SANDY SHALE  
331-333 COAL  
333-370 SANDY SHALE  
370-372 LIME  
372-374 BLACK SHALE  
374-381 SHALE  
381-387 LIME  
387-403 SANDY SHALE  
403-463 LIME  
463-466 BLACK SHALE  
466-472 LIME  
472-485 SAND  
485-513 SANDY SHALE  
513-537 LIME  
537-584 SHALE  
584-598 LIME  
598-639 SHALE  
639-663 LIME  
663-675 SHALE  
675-678 LIME  
678-682 SHALE  
682-693 LIME  
693-711 SHALE  
711-721 SAND  
721-805 SANDY SHALE  
805-808 LIME  
808-809 COAL  
809-820 SHALE  
820-834 LIME PINK  
834-838 BLACK SHALE  
838-847 SHALE  
847-868 SANDY SHALE  
868-900 LIME OSWEGO  
900-903 SHALE  
903-905 BLACK SHALE  
905-907 SHALE

12-26-05 Drilled 11" hole and set 21.5'  
of 8 5/8" surface casing with 5 sacks  
Portland cement.

12-27-05 Started drilling 6 3/4" hole

12-28-05 Finished drilling to T.D. 1338'

WATER @ 285'

260' SLIGHT BLOW

335' 0"

460' 0"

485' 0"

611' SLIGHT BLOW

786' SLIGHT BLOW

811' SLIGHT BLOW

861' SLIGHT BLOW

912' SLIGHT BLOW

937' 2" ON 1/2" ORIFICE

12/27/2005 987' 1" ON 1/2" ORIFICE

12/28/2005 987' SLIGHT BLOW

1012' 4" ON 1/2" ORIFICE

1062' 2" ON 1/2" ORIFICE

1137' 2" ON 1/2" ORIFICE

1187' 5" ON 1/2" ORIFICE

1237' 7" ON 1/2" ORIFICE

25 MCF 1263' 17" ON 1/2" ORIFICE

1288' 20" ON 1/2" ORIFICE

1313' 18" ON 1/2" ORIFICE

1338' 17" ON 1/2" ORIFICE

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Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Eisele #C-3  
S34, T29,R15  
Wilson Co, KS  
API#205-26235-0000

907-917	LIME
917-919	SHALE
919-920	COAL
920-922	SHALE
922-926	LIME
926-992	SANDY SHALE
992-995	LIME
995-996	BLACK SHALE
996-998	SANDY SHALE
998-1008	SAND
1008-1053	SANDY SHALE
1053-1054	COAL
1054-1067	SANDY SHALE
1067-1068	COAL TRACE
1068-1158	SANDY SHALE
1158-1197	SAND OIL LAST 10'
1197-1223	SANDY SHALE
1223-1224	COAL
1224-1253	SANDY SHALE
1253-1255	COAL
1255-1265	SANDY SHALE
1265-1338	LIME CHIRT MISSISSIPPI

**T.D. 1338'**

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CONSOLIDATED OIL WELL SERVICES, INC.

PO BOX 884, CHANUTE, KS 66720

800-431-9210 OR 800-467-8676

TICKET NUMBER 06650

LOCATION B-vllk

FOREMAN Loop

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-30-05		Erele #C-3	34	29	15	Wilson
CUSTOMER <u>L. Carroll</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>462</u>	<u>Kirk</u>		
CITY			<u>326</u>	<u>Anthony</u>		
STATE			<u>428</u>	<u>Dusty</u>		
ZIP CODE			<u>454791</u>	<u>Richard</u>		

B TYPE <u>LS</u>	HOLE SIZE <u>6 7/8</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>4 1/2</u>
SING DEPTH <u>1330</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING <u>-0-</u>
DISPLACEMENT <u>2125</u>	DISPLACEMENT PSI	MIX PSI	RATE

MARKS: Pumped 6 bags of wellbore sealant, Est circulation, pumped 160 lbs of cement, flushed  
 pump & lines, displaced plug to bottom set shoe, injection.  
 - Circulated cement to surface -

Latch down plug provided by customer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE <u>Lory Stray</u>		800.00
406	65	MILEAGE		204.75
402	1330'	Footage		226.10
407	1	Bulk Truck		275.00
414	4hr	Transport		392.00
421	4hr	80 Gall		360.00
46	160 lbs	OWC cement		2184.00
45	15h	Cotton seed hulls		15.25
47	2sh	Fla Seal		89.80
48	6sh	bet		42.00
3	5800/1	Cake Washer		74.24
				54
				SALES TAX 151.00
				ESTIMATED TOTAL #4814.22

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# 201859