

RECEIVED
JUN 14 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30420
 Name: VJI Natural Resources Inc.
 Address: 30-38 48th St.
 City/State/Zip: Astoria, New York 11103
 Purchaser: _____
 Operator Contact Person: Jason Dinges
 Phone: (785) 625-8360
 Contractor: Name: Forest Energy LLC.
 License: 33436
 Wellsite Geologist: Robert Stolzle
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
11-02-05 11-08-05 11-08-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15-145-21533-00-00
 County: Pawnee
W $\frac{1}{2}$ E $\frac{1}{2}$ W $\frac{1}{2}$ Sec. 21 Twp. 20 S. R. 19 East West
 _____ feet from N (circle one) Line of Section
2640
 _____ feet from E / W (circle one) Line of Section
1600
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith Well #: 3
 Field Name: ORO
 Producing Formation: Mississippi
 Elevation: Ground: 2187 Kelly Bushing: 2198
 Total Depth: 4351 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 654 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx-cmt:
Alt - Dig - 11-5-08

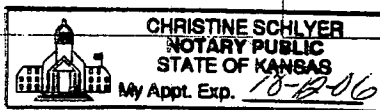
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 240 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Pintail Petroleum
 Lease Name: Dipman License No.: 5088
 Quarter sw Sec. 34 Twp. 21 S. R. 16 East West
 County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
 Title: owner Date: 6-7-06
 Subscribed and sworn to before me this 7 day of JUNE
20 06
 Notary Public Christine Schlyer
 Date Commission Expires: 10-12-06

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution



Operator Name: VJI Natural Resources Inc. Lease Name: Smith Well #: 3
 Sec. 21 Twp. 20 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Herrington Ls.	2262	- 64
Lansing Gp.	3716	-1518
Base Ks. City Gp.	4031	-1833
Pawnee Fm.	4126	-1928
Cherokee Sh.	4181	-1983
upper Ss.	4199	-2001
Lower Ss.	4224	-2026
Miss. Osage Fm.	4308	-2110
Miss. Osage Ls.	4338	n.a.
RTD	4350	

List All E. Logs Run:
 Compensated Density-Neutron Log
 Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8 5/8"	24	654	common	265	3% CCHL., cement g

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		510215	10/31/05	11692	10/31/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Smith	3	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
M. Burris			M. McGuire		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	140	\$15.25	\$2,135.00 (T)
C194	CELLFLAKE	LB	67	\$3.41	\$228.47 (T)
C310	CALCIUM CHLORIDE	LBS	750	\$1.00	\$750.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	938	\$1.60	\$1,500.80
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$86.68	\$86.68

Sub Total: \$8,755.35

Discount: \$1,734.37

Discount Sub Total: \$7,020.98

Pawnee County & State Tax Rate: 6.30% Taxes: \$242.94

(T) Taxable Item **Total:** \$7,263.92

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

PO 12129105 c/n 1678 EHM



INVOICE NO.		Subject to Correction		FIELD ORDER 11692	
Date	10-31-05	Lease	Smith	Well #	3
Customer ID		County	PAWNEE	State	KS
		Depth		Formation	
					Shoe Joint
		Casing	8 5/8	Casing Depth	662
				TD	666
				Job Type	SURFACE 8 5/8 N.W
		Customer Representative	MIKE BURRIS		Treater
					M McWIRE

CHARGE

V-I-I NATURAL RESOURCES

AFE Number	PO Number	Materials Received by	x Michael Bryan
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	125 SKS	COMMON		-		
D201	140 SKS	A-CON BLENDED		-		
C194	67 lb	CELLULASE		-		
C310	750 lb	CALCIUM CHLORIDE		-		
C320	236 lb	CEMENT GEL		-		
F163	1	WOODEN CEMENT PLUG 8 5/8		-		
E100	150 mi	HEAVY VEHICLE MILEAGE				
E101	75 mi	PICKUP MILEAGE				
E104	938 TM	PROPPANT & BULK DELIVERY P7M				
E107	265 SK	CEMENT SERVICE CHARGE				
R202	1	CASING CEMENT PUMPER 501-1000'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE				
		+ TAX'S				
				\$16,934.30		

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TREATMENT REPORT

Customer ID		Date	
Customer VSI NARRA RESOURCE		11-01-05	
Lease Smith		Lease No.	Well # 3

Field Order # 11692	Station PRATT	Casing 8 5/8	Depth 662	County PAWNEE	State KS
Type Job SURFACE 8 5/8 NEW WELL			Formation	Legal Description 21-20S-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft. 2.56	15.4L	Acid 140SKS A CON BLEND	3% CALCIUM CHLORIDE	RATE	PRESS	ISIP
Depth	Depth	From 12#	To	Pre Pad 2% CASSET 2% METSOLITE	25 #/SK CELLFLAKE	Max		5 Min.
Volume	Volume	From 1.36	To 6.5	Pad 125SKS common 2% BENTONITE GEL		Min		10 Min.
Max Press	Max Press	From 15#	To	Frac 125 #/SK CELLFLAKE		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O		Gas Volume		Total Load

Customer Representative MIKE DORRIS	Station Manager DAVE SCOTT	Treater M MCGURK
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Service Units	118	380	457	347	601
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION
0045					RIG CREW MAY DOWN DP & COLLARS
0140					RIG CREW START TO RUN 16 INCHES 8 5/8 24# NEW CASING
0500					HOOK UP TO RIG & CIRCULATE
0520					HOOK UP TO PUMP TRUCK
0525					MIX 15M CEMENT 140SKS A CON BLEND @ 12# 3% C.C., 2% CASSET 2% METSOLITE, 25 #/SK CELLFLAKE
0540	150		64	5.5	MIX TAIL CEMENT 125 SKS COMMON @ 15# 2% BENT. GEL 3% CAL. CHLOR. 125 #/SK CELLFLAKE
0550	150		94	5.5	STOP DOWN / RELEASE PLUG
0600	150		41	5.5	CIRCULATE CEMENT TO PIT 35 SKS PLUG DOWN STOP DOWN

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Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		511066	11/15/05	11563	11/8/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Smith	3	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
		K. Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	165	\$9.33	\$1,539.45 (T)
C194	CELLFLAKE	LB	40	\$3.41	\$136.40 (T)
C320	CEMENT GELL	LB	568	\$0.25	\$142.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00 (T)
E101	CAR. PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	533	\$1.60	\$852.80 (T)
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$46.80	\$46.80 (T)

Sub Total: \$4,452.45
Discount: \$661.53
Discount Sub Total: \$3,790.92
Pawnee County & State Tax Rate: 6.30% **Taxes:** \$238.83
(T) Taxable Item Total: \$4,029.75

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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PO 11/28/05 CKH 1000 *Contract Project*



INVOICE NO.
Date *11-8-05*
Customer ID

Subject to Correction

FIELD ORDER

11563 ✓

Lease *SMDTH* Well # *3* Legal *21-20-19*
County *RAWNEE* State *KS* Station *PRATT/SS*

Depth _____ Formation _____ Shoe Joint _____

Casing _____ Casing Depth _____ TD *4350* Job Type *ATA-NW*

Customer Representative *GOLBERT* Treater *COMPLEY*

C
H
A
R
G
E

UJI NATURAL RESOURCES

AFE Number _____ PO Number _____

Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>165 SL</i>	<i>60/40 POL</i>	=			
<i>C194</i>	<i>40 lb.</i>	<i>CELLFLAKE</i>	=			
<i>C320</i>	<i>568 lb.</i>	<i>CEMENT GEL</i>	=			
<i>E100</i>	<i>150 mile</i>	<i>TRUCK HIRE.</i>				
<i>E101</i>	<i>75 mile</i>	<i>PICKUP HIRE.</i>				
<i>E104</i>	<i>533 PM</i>	<i>BIUL DELIVERY</i>				
<i>E107</i>	<i>165 SL</i>	<i>CMT. SERV. CHARGE</i>				
<i>R400</i>	<i>1 ea.</i>	<i>PUMP CHARGE</i>				
<i>Price =</i>				<i>3744.12</i>		

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TREATMENT REPORT

Customer ID		Date	
Customer USL		11-8-05	
Lease SMITH		Lease No.	Well # 3
Field Order # 11563	Station PRATT, KS.	Casing	Depth
Type Job PTA-NW	Formation TD-4350'	County PANNEE	State KS
		Legal Description 21-20-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid- 165 x 6/40 POC	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad 6 1/2 GAL	Max		5 Min.	
Volume	Volume	From	To	Pad 1/4 #12 CELLFRAC	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **GARDNER** Station Manager **HAURY** Treater **GARDNER**

Service Units	120	224	347	571	RECEIVED
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1630					ON LOCATION KCC WICHITA
1645			10	5	1st PLUG AS 1200' w/ 40 SK. CEMENT
			11	5	PUMP 10 bbl H2O
			3	5	PUMP 40 SK. CEMENT
			10	5	PUMP 3 bbl H2O
					PUMP 10 bbl MUD
1715			5	5	2nd PLUG AS 660' w/ 80 SK. CEMENT
			22	5	PUMP 5 bbl H2O
			3	5	PUMP 80 SK. CEMENT
					PUMP 3 bbl H2O
1745			6	2	3rd PLUG AS 60' w/ 20 SK. CEMENT
					PUMP 20 SK. CEMENT
					USE CEMENT TO SURFACE
			4 1/2	2	PLUG RAT HOLE - 15 SK.
			2	2	PLUG MUDS HOLE - 10 SK.
1800					JOB COMPLETE - THANKS - KEVIN