KANSAS CORPORATION COMMISSION OF GINAL September 1999 OIL & GAS CONSERVATION DIVISION OF GINAL September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32787	API No. 15 - 081-21642-00-00			
Name: Kansas Natural Gas Operating, Inc.	County: Haskell			
Address: P.O. Box 815	NE_NE_NW_1/4 Sec. 36 Twp. 29 S. R. 33 ☐ East West			
City/State/Zip: Sublette, KS 67877	5080' feet from (S) / N (circle one) Line of Section			
Purchaser: WGP-KHC, LLC.	2840' feet from (E)/ W (circle one) Line of Section			
Operator Contact Person: Mr. Steve Lehning	Footages Calculated from Nearest Outside Section Corner:			
Phone: (620) 675-8185	(circle one) NE SE (NW) SW			
Contractor: Name: Cheyenne Drilling - LP	Lease Name: H. McCoy Well #: 1-2A (Replace)			
License: 33375	Field Name: Hugoton - Chase Series			
Wellsite Geologist: Mr. Ron Osterbuhr	Producing Formation: Chase Formation			
Designate Type of Completion:	Elevation: Ground: 2932' Kelly Bushing: 2939' KB			
New Well Re-Entry Workover	Total Depth: 2735' Plug Back Total Depth: 2733' KB			
	Amount of Surface Pipe Set and Cemented at 752' Feet			
OilSWDSIOWTemp. Abd. ✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?			
	If yes, show depth setFeet			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from			
If Workover/Re-entry: Old Well Info as follows:				
Operator:	feet depth tosx cmt.			
Well Name:	Drilling Fluid Management Plan			
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 120 bbls			
Plug BackPlug Back Total Depth	Dewatering method used_Remove Excess - Dry - Backfill			
Commingled Docket No	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No	Operator Name: Nichols Fluid, LLC			
Other (SWD or Enhr.?) Docket No	· ·			
May 15, 2006 May 16, 2006 June 6, 2006	Lease Name: Sublette W-1 License No.: 31983			
Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 01 Twp. 32 S. R. 33 ☐ East ✓ West			
Recompletion Date Recompletion Date	County: Seward Docket No.: D-27972			
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge.				
Signature: Steve Selming, Supt.	KCC Office Use ONLY			
Title: Supt. Date: 6-15-06	Letter of Confidentiality Received			
#	If Denied, Yes Date:			
Subscribed and sworn to before me this 15 to day of June	Wireline Log Received			
2006	Geologist Report Received			
Notary Public: King Zoon	UIC Distribution RECEIVED			
<i></i>	JUN 1 5 2006			
Date Commission Expires: KRAIG L. GROSS NOTABY PUBLIC	KCC WICHITA			

Side Two

Operator Name: Kansas Natural Gas Operating, Inc.			Lease Name: H. McCoy Well #: 1-2A (Replace)			A (Replace)			
Sec36				County	: Haske	·II			
INSTRUCTIONS: Statested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sh long with fi	ut-in pre	essure reached s	static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Take		Y	es 🗸 No		Σľ	og Formatio	on (Top), Depth	and Datum	Sample
(Attach Additional) Samples Sent to Geo		. ✓ Ye	es No		Name B/Stone Corral			Top 1858'	Datum +1080'
Cores Taken	nogical outvey	. □ Y						2621'	+317'
Electric Log Run		✓ Ye				ollen Berg errington		2651'	+287'
(Submit Copy)		-			T/Kri	-		2678'	+260'
List All E. Logs Run:					T/Oc			2712'	+226'
		•				ry Total Depth		2735'	+203'
(Dual - spaced	d gamma ray	neutror	i log)			Total Depth		2733'	+201'
				RECORD	✓ N		i		
	Cizo Holo	T		weight		ermediate, product	Type of	# Sacks	Type and Percent
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Lbs. /		Depth	Cement	Used	Additives
Surface Pipe	12 1/4"	8 5/8"		24#		759' KB	Common	450	10% Salt-5% Cal S
Production Pipe	9 7 7/8"	5 1/2"		15.5#		2738' KB	Common	450	10% Salt-5% Cal S
1 Toddollor 1 Ipo	7 170	10 1/2	ADDITIONAL	J.,		<u> </u>		1	
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	of Cement	AL CEMENTING / SQU #Sacks Used				Percent Additive	S
Plug Back TD Plug Off Zone							ativen "Seed		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
(4) Shot P/Foot 2655'-2663' KB				(Acid:) 1800 Gallons 15% FE-MCA and 100 Bbls of 2% KCL Water flush.					
2685'-2695' KB									
, <u></u>						(Frac Job:) 61,00	00# of 16/30 Sand.	w/ 290 Bbls trea	ated water
KB = 7' (72) Total Shots				and 277,000' SCF N-2.					
TUBING RECORD Size Set At Packer At 2 3/8" EUE 8 RD Tubing 2697' G.L. None				Liner Run Yes					
Date of First, Resumer			Producing Met	hod	Flowin	g 📝 Pumpii	ng 🔲 Gas L	ift 🔲 Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat NA	er B	bls.	Gas-Oil Ratio	Gravity 0.7060
Disposition of Gas	METHOD OF	COMPLETION	NA ON			Production Inter	val		
Disposition of Gas		COMIT LET I			_		_	2655'-2663' k	В
Vented Sold (If vented, Su	✓ Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	√ Perf.	· ⊔	Dually Comp.	Commingled .	2685'-2695' H	

RECEIVED
JUN 1.5 2006
KCC WICHITA

Fed	eral Tax I.D.A
EMUTO PO BOX 31	8518" 24" SERVICE POINT
RUSSELL KANSAS 67665	CEMENT DURENE PAE
5 /5 C/ SEC / TWP RANGE	CALLED OUT ON LOCATION JOB START OF JOB FINISH
)AIL	GOUNTY
FASE WELL# 1-27. FLOCATION	SUBJETTE IN-1200 TIBE HICKETT KS
DED OR NEW (Circle one)	
CONTRACTOR CAEYENNE LIKEL	RICES OWNER KAUSAS NATURAL GAS SPERATION I
TYPE OF JOB SUPERCE	
HOLE SIZE /2/4 I D 7/4 CASING SIZE 8/8 DEPTH 7/6	AMOUNT ORDERED 125 Ste Com 370CC
TUBING SIZE DEPTH	325 SKS LETE 36CC 1/2" Flo-SEAL
DRILL PIPE DEPTH	
TOOL DEPTH	COMMON <u>/25 SKs</u> @ 1/ ²⁰ /375
PRES MAX MINIMUM MEAS LINE SHOE JOINT	
MEAS LINE SHOE JOINT S	GEL @
PERFS.	CHLORIDE <u>/ 4 - 外</u> 3 <u>@ 42 そ </u>
DISPLACEMENT 46 14-881	ASC @ /0 20 35/5 2
EQUIPMENT	<u>/t/e 325 3/< @ /0 7 33/5 &</u> @
DIMP TRUCK CEMENTER SERRY	@ 7924 20 7924
PUMP TRUCK CEMENTER VERK / WAYN	Flo-SEAL /63# @189 2934
BULK TRUCK	@
#399 DRIVER MIKE	@
BULKTRUCK # 377 DRIVER メタル	@ 70 6 7 7
# <i>37</i> 7 driver <u>K.s.//</u>	TAIND WOODS
	MILEAGE 74 PER SK MILE 1185 E TOTAL 7570
REMARKS:	はずらなりに
MIX 325 SKS LITE 3960 /	
115 SKS COM 310 CC. DISPI WITH 4634 BBL: 1246	an pred
AT 900 05 I	DEPTH OF JOB
	PUMP TRUCK CHARGE 735
FIOAT HELD	EXTRA FOOTAGE 460 @ 160 276
(60 SACKS TO PT CACULATED)	MILEAGE 35 19 @ 5 2 175
	MANIFOLD@
THAN	RECEIVED @
CHARGE TO: CHEYENNE DRIG,	JUN 1.5 2006 TOTAL //2/
STREET	Service and Automatic Action (1997)
CITYSTATEZI	KCC WICHITA
	PLUG & FLOAT EQUIPMENT
CIRCULATED BACK APPROXIMATED	1-AFY INSERT 525
GO SACKS TO AT ON SURFACE	3-CONTRAL = 28RS @ 55 3 165
ON Sueface	1- KUDSEK JIIUL @
To Allied Cementing Co., Inc.	@
You are hereby requested to rent cementing ec	uipment @
and furnish cementer and helper to assist own contractor to do work as is listed. The above	

ALLIED CEMENTING CO., INC. 24037

Federal Tax I				
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT:	KLEY
TWP RANGE 295 33W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH /2:00 A
5/2/1260/2 / 22 / 22 / 22 / 22 / 23	He 10-16	والمعاولة والمستورة والمدار المدار فالمدار والماء	COUNTY HASKE !!	STATE
OLD OR NEW Circle one)		A Company of the Comp		
ting the first the second seco	OWNER *	ANSAS NATUR	on CAS	SOCO TIM
CONTRACTOR CAEYENNE DRIL RIET 8 TYPE OF JOB PRODUCTION STRING	UWNER 71.	MUNA JUNIUN	εγη 	THER, ING.
HOLE SIZE 77/8 T.D. 2740.	CEMENT			
CASING SIZE 5/2"- 155 DEPTH 2740	AMOUNT OR	DERED 150	SKS CLA	55 C
TUBING SIZE DEPTH	275 5K	5 LITE 14	Flo-SER	1
DRILL PIPE DEPTH				
TOOL DEPTH	C/ASS &		1225	50
PRES. MAX MINIMUM	COMPAN-	150 5KS	@ 13-26	1987 4
MEAS: LINE SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.	GEL		@	
PERFS.	CHLORIDE _		@	
DISPLACEMENT 66,85	ASC		.@	. 4 <u> 4</u>
EQUIPMENT	eg s <u>atisfiak ya</u>		@	
	LITE a	75 5KS	@ 9 4	26672
PUMP TRUCK CEMENTER TERRY			@ <u> </u>	
# 19/ HELPER WAYNE	F10-521	of 64 m	@ / 30	124 %
BULKTRUCK			@	
# 347 DRIVER MIKE			@	
BULK TRUCK		to the consequence	@	
# 2/8 DRIVER 2 PRRY	gene <u>rales de la comp</u>	1117 CV	.@	
	HANDLING_	247583	@ / 20	109 %
	MILEAGE _Z	4 PER SKI	THEIE	1095
REMARKS:			TOTAL	6634-
MAX 275 SKS LITE 14 Flo-SEAL				
150 SKS CLASS "C". WASh TRUCK		SERVIC	Œ	
+ LINES, DISDING 66,85 BBLS WATER				
CIRC. 75 SKS TO DET	DEPTH OF JO)B	2740	
FINAL LIFT PRESSURE 1/00AS				1450 2
PLUG LANDED AT 1700 DST.			@	
CEMENT STOP CIRCI	MILEAGE	35 M	@ 5 %	175 %
LATCH CLOWN HELD.	MANIFOLD _		@	
THANK YOU			· <u></u>	
	rituality and the	RECEIVED	@	**************************************
CHARGE TO: CAEYENNE DRIG, CO.		ILIN 4 E 2006		
		JUN 1 5 2006	TOTAL	16257
STREET	K	CC WICHITA	VIOIAL	7
CITYSTATEZIP				**************************************
and the first transfer of the contraction of the co	5/2"	PLUG & FLOAT	EQUIPMEN	\mathbf{T}
(5/21) PRODUCTION CASING CEMENT JOB.	1.	1E Shor		1600
RETURNED 75 SACKS TO PIT.	1-12toh	down Plub I	465)	350
	10 -real		@ 50-¥	5m 40
	to ceros		@ <u>30 </u>	
To Allied Cementing Co., Inc.	A Same			
You are hereby requested to rent cementing equipment				

and furnish cementer and helper to assist owner or

DRILLING & GEOLOGICAL SUMMARY

OPERATOR; Kansas Natural Gas, Inc.

WELL NAME: McCoy #1-2A

KCC #: 5269

LOCATION: 5080' FSL, 2840' FEL sec36-T29S-R33W

API #: 15-081-21642

COUNTY: Haskell

ELEVATIONS: GL-2932', KB-2938'

TOTAL DEPTH: 2735'

SPUD DATE: 05/15/2006

DRILLING COMPLETED:

05/16/2006

DRILLING CONTRACTOR: Cheyenne Drlg.-Rig#8

KCC #: 33375

SURFACE CASING SIZE: 8 5/8" WEIGHT: 24#

GRADE: J-55

DEPTH: 759'

CEMENT: 325sx of LITE, 125sx of Common

CASING EQUIPMENT: "Texas" pattern shoe, baffle plate, 3 centralizers

COMMENTS: circulated 60sx cement to pit. Deviation-1°

PRODUCTION CASING SIZE: 5.5" WEIGHT: 15# GRADE: J-55 DEPTH: 2738'

1st STAGE CEMENT: 275sx LITE, 150sx Class C

2nd STAGE CEMENT:

CASING EQUIPMENT: guide shoe w/integral latch-down baffle, 10 centralizers.

COMMENTS: circulated 75 sx cement to pit. Deviation – 1°

OPEN-HOLE LOGS: none

CASED-HOLE LOGS: G/R-DSN-CCL

SIGNIFICANT DEPTHS: (log depths measured from-KB @ 2938')

horizon	depth	<u>datum</u>	<u>remarks</u>
B/Stone Corral	1858'	+1080'	
T/Hollenberg	2621'	+ 317'	
T/Herington	2651'	+ 287'	perforated 2655'-2663'
T/Krider	2678'	+ 260'	perforated 2685'-2695'
T/Odell	2712'	+ 226'	
Rotary total depth	2735'	+ 203'	
Log Total depth	2733'	+ 201'	

PERFORATIONS: 2655'-2663', 2685'-2695' (all w/4spf).

ACID TREATMENTS: 1800 gallons 15% FE-MCA acid at average rate of 5 bpm at average pressure of 471#,

with maximum pressure of 1735#. ISIP was 0#.

FRACTURE TREATMENTS: 61,000# 16-30 sand; 290 bbls treated water; 277,000 scf N₂.

REMARKS:

Ron Osterbuhr 06/2006

> RECEIVED JUN 1.5 2006 KCC WICHITA

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06/2006

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NOV 0 8 2007

CONSERVATION DIVISION WICHITA KS