

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE


Operator: License # 30737
 Name: M.A. YOST OPERATIONS, INC.
 Address: 611 South Fossil
 City/State/Zip: Russell, KS 67665
 Purchaser: _____
 Operator Contact Person: Jack Yost
 Phone: (785) 483-6455
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Mike Bair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/28/08 7/2/08 7/3/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 051-25,790-0000
 County: Ellis
150 ft. of
 NW NE SE SW Sec. 27 Twp. 14 S. R. 16W East West
330 feet from (circle one) Line of Section
840 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHRANT Well #: 3
 Field Name: Dreiling SE
 Producing Formation: None
 Elevation: Ground: 1888 Kelly Bushing: 1896
 Total Depth: 3550 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 985 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)
Drilling Fluid Management Plan P+A AH I ME
 (Data must be collected from the Reserve Pit) 11-5-08
 Chloride content 14,000 ppm Fluid volume 240 bbls
 Dewatering method used Hauled free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: M.A. YOST OPERATIONS, INC.
 Lease Name: GOETZ # 2(SWD) License No.: 30737
 Quarter NW Sec. 26 Twp. 14 S. R. 16W East West
 County: Ellis Docket No.: D-26,163

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia A. Blundon
 Title: President Date: 9-16-2008
 Subscribed and sworn to before me this 16th day of Sept.
2008.
 Notary Public: Margaret Langhofer
 Date Commission Expires: _____

 **MARGARET LANGHOFER**
 Notary Public - State of Kansas
 My Appt. Expires 11-12-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
SEP 23 2008

Operator Name: M.A. YOST OPERATIONS, INC. Lease Name: SCHRANT Well #: 3
 Sec. 27 Twp. 14 S. R. 16W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attachment</u> Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	985	Common	390	2%Ge1&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled
 Other (Specify) _____

Production Interval

GEOLOGIC REPORT

M.A. Yost Operations, Inc.

Schrant #3

150' NW NE NE Dreiling Field
 Sec. 27 T. 14s R 16w Ellis County, Kansas

Surface: 8 5/8" @ 983'

Production: None

Discovery Drilling Rig #2

Geologist: Mike Bair

Comp. Date: 7/3/2008

Log: Log-Tech RAG/Micro

DSTs: None

	*Yost Schant #3	Datum	TDI Tholen Oper. #10	Datum	Difference
KB	1896		1892		
ANHY	984	912	973	919	-7
TOPEKA	2867	-971	2860	-968	-3
HEEBNER	3087	-1191	3082	-1190	-1
TORONTO	3107	-1211	3102	-1210	-1
LKC	3137	-1241	3131	-1239	-2
BKC	3365	-1469	3360	-1468	-1
ARB	3394	-1498	3390	-1498	0
LTD	3521	-1625	3496	-1604	
Rig TD	3550	-1654	3500	-1608	

* Based on log depths

SHOWS: TOPEKA: Minor shows in Oread consisting of Ls:crm,ool,sl ool por, v sl SFO to cky with oil stn. V ft odor

LANSING: "C" Ls, fxln to few ool, sl ixool por, spt'd SFO to fxln, vsl SFO, sl od

"G" Ls, tan, ool, sl-fr ixool por, sl-Lfr SFO, few pcs even surf stn, No Odor

ARBUCKLE: Top: Dolo, crm, r fr pp por to flxn-sucrosic, fr SFO, gd odor, rare sat'd stn, v low representation (3450' drilling sample)

Dolo, crm-tan, flxn, fr ixln por, gd SFO, fr Odor, low representation (3460' drilling sample)

Dolo, tan, sucrosic to flxn, spt'd lt SFO, weak Odor low representation

Dolo, crm-tan, f-mxln, sct'd gd vugular por to white, flxn, sl ixln por, lt to fr SFO, weak odor (3490' drilling sample)

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 23 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34784

MITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-29-08</u>	SEC. <u>27</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>SCHRANT</u>		WELL # <u>3</u>	LOCATION <u>Walker 3 S 1/8 W 1/8 S 1/4</u>		COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery DRLG. Rig #2

TYPE OF JOB Cement Long Surface

HOLE SIZE 12 1/4 T.D. 985'

CASING SIZE 8 5/8 New DEPTH 985'

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 35'

PERFS.

DISPLACEMENT 60 1/2 BBL

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn
HELPER MARY

BULK TRUCK # 473 DRIVER TRAVIS

BULK TRUCK # DRIVER

REMARKS:

Cement Circulated

THANKS

CHARGE TO: M.A. YOST OPERATIONS INC.

STREET _____

CITY _____ STATE _____ ZIP _____

COPY

OWNER _____

CEMENT AMOUNT ORDERED 390 sk Com.

390 CC

2 1/2 GEL

COMMON <u>390</u>	@ <u>12.15</u>	<u>4738.50</u>
POZMIX _____	@ _____	_____
GEL <u>7</u>	@ <u>18.25</u>	<u>127.75</u>
CHLORIDE <u>14</u>	@ <u>51.00</u>	<u>714.00</u>
ASC _____	@ _____	_____
HANDLING <u>411</u>	@ <u>2.05</u>	<u>842.55</u>
MILEAGE <u>SK/mi/09</u>	@ _____	<u>554.85</u>
		TOTAL <u>6977.65</u>

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>893.00</u>
EXTRA FOOTAGE <u>685</u>	@ <u>.70</u> <u>479.50</u>
MILEAGE <u>15</u>	@ <u>7.00</u> <u>105.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>1477.50</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Baffle Plate</u>	<u>148.00</u>
<u>8 5/8 Solid Rubber plug</u>	<u>110</u>
_____	_____
_____	_____
TOTAL <u>258.00</u>	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Alon

SIGNATURE Thomas Alon

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 32909

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Russell

DATE <u>7.3.08</u>	SEC <u>27</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>10:00AM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>1:30PM</u>
LEASE <u>Shoat</u> WELL # <u>3</u>			LOCATION <u>Walker 3 south 1/2 W</u>		COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>south into</u>				

CONTRACTOR Discovery
 TYPE OF JOB Artificial Plus
 HOLE SIZE 7 7/8 T.D. 3550'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 3370'
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER M.A. Yost Operations Inc.
 CEMENT:
 AMOUNT ORDERED 180 dx 4 1/4 4% Gel
1/4" gravel per dx

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 FLO-SCAL _____ @ _____

EQUIPMENT

N.B.
 PUMP TRUCK CEMENTER Bill Trising
 #181 HELPER Maier Davis
 BULK TRUCK
 #342 DRIVER David Dingsen
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 23 2008
 CONSERVATION DIVISION
 WICHITA, KS
 HANDLING _____
 MILEAGE _____

REMARKS:

<u>1 1/2"</u>	<u>3370'</u>	<u>25 dx</u>
<u>2 1/2"</u>	<u>1030'</u>	<u>40 dx</u>
<u>3 1/2"</u>	<u>420'</u>	<u>80 dx</u>
<u>4 1/2"</u>	<u>40'</u>	<u>10 dx</u>
<u>5 1/2"</u>		<u>15 dx in Rathole</u>
<u>6 1/2"</u>		<u>10 dx in Warehouse</u>

SERVICE

DEPTH OF JOB 3370'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

CHARGE TO M.A. Yost Operations Inc.
 STREET 611 South Trassil
 CITY Russell STATE Kansas ZIP 67665

PLUG & FLOAT EQUIPMENT

1.8% dytrol plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

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TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X Eric Anger
 SIGNATURE X [Signature]