

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*KCC
9/23/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293
Name: Russell Oil Inc
Address: PO BOX 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: NA
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Steven Angle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/6/2008 2/15/2008 3/11/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25155-00-00

County: Barton

SW NW NW Sec. 31 Twp. 20 S. R. 11 East West

870 feet from S / (circle one) Line of Section

330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schaeffer **SCHAEFFER** Well #: 1-31

Field Name: Chase Silica

Producing Formation: Kansas City

Elevation: Ground: 1816' Kelly Bushing: 1826'

Total Depth: 3480' Plug Back Total Depth: 3421'

Amount of Surface Pipe Set and Cemented at 268' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I var
(Data must be collected from the Reserve Pit) 11-5-08

Chloride content 29000 ppm Fluid volume 500 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite:

Operator Name: Bobs Oil Service

Lease Name: Sieker SWD License No.: 124103

Quarter 35 Sec. 19 Twp. 11 S. R. _____ East West

County: Barton Docket No.: D-26-497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

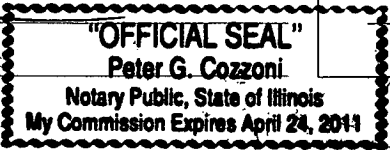
Signature: Peter Holt

Title: Executive Assistant Date: 9/23/2008

Subscribed and sworn to before me this 12 day of SEPTEMBER
20 08.

Notary Public: [Signature]

Date Commission Expires: 04/24/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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SEP 23 2008

CONSERVATION DIVISION
WICHITA, KS

KW
mm
9/22/08

Operator Name: Russell Oil Inc Lease Name: Schaeffer Well #: 1-31
 Sec. 31 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: computer processed interpretation;microsensitivity; dual compensated porosity;sonic cement bond;dual induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see geological report enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	268	60/40poz	225	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15#	3466'	AA-2	100	
					60/40 poz	25	scavenger

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3323--3330' (J Zone)	250 gal. 15% mud acid; 750 gal 15% INS	

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TUBING RECORD		Size Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS		
		2 7/8" EUE 8rd 3475'	none	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
3/13/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	101	0	0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Customer <i>Russell Oil</i>		Lease No.		Date	
Lease <i>Schaefer</i>		Well # <i>1-31</i>		Date <i>2-19-08</i>	
Field Order # <i>18138</i>	Station <i>Part</i>	Casing <i>5/2</i>	Depth	County <i>Barton</i>	State <i>Ks.</i>
Type Job <i>CNW - L.S.</i>	Formation			Legal Description <i>31-205-11w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Part. -</i>	Acid <i>110SK 11A2</i>	RATE	PRESS	ISIP	
Depth <i>2477</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>22.7</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3435</i>	Packer Depth	From	To	Flush <i>42 Bbls</i>	Gas Volume		Total Load	

Customer Representative *Steve Angle* Station Manager *Scotty* Treater *Bobby*

Service Units	<i>199160</i>	<i>19940</i>	<i>19976</i>	<i>19860</i>					
Driver Names	<i>Dwayne</i>	<i>Paul</i>	<i>Steve</i>	<i>Dwayne</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2145</i>					<i>On location - Safety Meeting</i>
<i>2155</i>					<i>Run Pkg. 4231s, 15.5# Part. 1-11 + 82</i>
<i>2325</i>					<i>Pkg. on Bottom</i>
<i>2335</i>					<i>Hook up to Pkg. - Break 771 P. w/ Ksg</i>
<i>2440</i>	<i>150</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>2445</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>2446</i>	<i>150</i>		<i>5.5</i>	<i>5.0</i>	<i>Mix seawanger Part. @ 19.8#/hr</i>
<i>2447</i>	<i>150</i>		<i>26</i>	<i>5.0</i>	<i>Mix 11A2 Part @ 15.3#/hr</i>
<i>2450</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>0100</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0110</i>	<i>400</i>		<i>58</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>0115</i>	<i>1500</i>		<i>82</i>		<i>Plug Down</i>
<i>0120</i>			<i>7</i>		<i>Plug Set + Mass Hole</i>
					<i>Circulation Turn Job</i>
					<i>Job Complete</i>

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Thanks, Bobby

SEP 23 2008

CONSERVATION DIVISION
WICHITA, KS

Customer Russell Oil Incorporated		Lease No.		Date 2-6-08	
Lease Schaffter		Well # 1-31			
Field Order # 16993	Station Pratt	Casing 8 5/8"	Depth 2316	County Barton	State KS
Type Job C.N.W. - Surface			Formation	Legal Description 31-205-11W	

PIPE DATA		PERFORATING DATA		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size 2 3/8"	Shots/Ft 225	From Gel. C.C. 25'	ISIP Poz	5 Min.
Depth 267 Feet	Volume 17.18 bl.	From 4.7	From Sal., 5.71G	Annulus Pressure	10 Min.
Max Press 200 P.S.I.	Max Press 1.	From	From	Annulus Pressure	15 Min.
Well Connection Plug Container	Annulus Vol.	From	From	Annulus Pressure	
Plug Depth 252 feet	Packer Depth	From	Flush 16 Bbl. Fresh Water	Annulus Pressure	Total Load

Customer Representative Frank Rome	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,826	19,863
Driver Names	Messick	Mattal	LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Cementer on Location.
8:40					Trucks on Location and hold safety meeting.
8:45					Southwind Drilling start to run 6 Joints new 2 3/8 lb/Ft. 8 5/8" casing.
10:00					Casing in well. Circulate for 15 minutes.
10:18	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 225 sucts cement.
	-0-		60		Stop pumping. Shut in well. Release plug. Open Well.
10:25	100			4	Start Fresh water Displacement.
10:35	200		16		Plug down. Shut in well.
					Circulated 10 sucts cement to pit.
					Wash up pump truck.
11:15					Job Complete.
					Thank You.
					Clarence, Mike, Stephen

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