ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15
Name: R.J.M. Oil Company, Inc.	County: Barton
Address: P.O. Box 256	S/2 - NE - SE - SW Sec. 5 Twp. 17 S. R. 11 ☐ East ✓ West
City/State/Zip: Claflin, Kansas 67525-0256	950 feet from Sy N (circle one) Line of Section
Purchaser:	feet from E (W)(circle one) Line of Section
Operator Contact Person: Chris Hoffman	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 587-2308	(circle one) NE SE NW (SW)
Contractor: Name: Royal Drilling, Inc.	Lease Name: Schneweis B Well #: 3
License: 33905	Field Name: Kraft-Prusa
Wellsite Geologist:Jim Musgrove	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1902' Kelly Bushing: 1907'
New Well Re-Entry Workover	Total Depth: 3414' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 393 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	sx cmt.
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan P+A AI+ I MC
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 11 - 5-08
Plug Back Plug Back Total Depth	Chloride content 56,000 ppm Fluid volume 1200 bbls
Commingled Docket No.	Dewatering method used Allow to dry and backfill
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
PLAISON PLAISO	Lease Name: License No.:
8/10/08 8/10/08	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.
Kansas 6/202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the reference or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
signature: Jawana B. Milli	KCC Office Use ONLY
itle: President Date: 9-2-08	Letter of Confidentiality Received
ubscribed and sworn to before me this <u>33</u> day of <u>Sept</u>	If Denied, Yes Date:
OS Bonnie Jeffrey	Wireline Log Received RECEIVED
State Of Kansas Notary Public	Geologist Report Receive ANSAS CORPORATION COMMISS
(	4 1 1 2/1
lotary Public: My Commission Expires	UIC Distribution SEP 2 3 2008

## Side Two

Operator Name: R.J.I	M. Oil Company, In	С.	Lease	Name:	Schneweis B		Well #:3	
Sec. 5 Twp. 17	S. R11	East West	County	/:Ba	rton			
ested, time tool open a emperature, fluid recov	and closed, flowing very, and flow rates	d base of formations pe and shut-in pressures, if gas to surface test, a al geological well site r	whether sh long with fi	nut-in pre	ssure reached	static level, hydros	tatic pressur	es, bottom hole
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  Yes  Yes				g Formati	on (Top), Depth ar	nd Datum	Sample	
		Yes No	₹No		)			Тор
Cores Taken Electric Log Run (Submit Copy)		☐ Yes    XÎ No ☐ Yes    XÎ No						
ist All E. Logs Run:								
		CASING Report all strings set-c	RECORD	Ne	_	tion, etc.	· · · · · · · · · · · · · · · · · · ·	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	<del>3 %</del>	85/8	23		386	Common	200	390CC 270bel
	1244							
		ADDITIONAL	CEMENTI	NG / SOL	EEZE RECORI	)		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks				ercent Additive	S
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  De			
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes No		
Date of First, Resumerd F	Production, SWD or Er	hr. Producing Met	thod [	Flowing	y Pump	ing Gas Lift	Oti	ner (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wate	or I	Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	OMPLETION			Production Inte	erval		
Vented Sold (If vented, Subr	Used on Lease	Open Hole Other (Spec	Perf	f	oually Comp.	Commingled		

## MALITY OILWELL CEMENTING, INC.

Page 785-485-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2135

Sec	. Twp. Range		alled Out	On Location	Job Start	Finish			
Pre-2-5-08 5	17 11			et i i		8:15gm			
Subject B	Well No.	Locat	ion//j/schara	# F 25 \$E	RJ County	State			
Contractor Royal Dilling	Rich		Owner						
Type Job Suffar	3 21		To Quality O	liwell Cementing, Inc	cementing aguinme	ant and firming			
Hole Size. 124 T.D. 393			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Csg. 85 2311	Depth 393		Charge 7.	Mal					
Tbg. Size	Depth		Street			The state of the s			
Drill Pipe	Depth		City		State				
Tool	Depth		The above wa	s done to satisfaction a	nd supervision of own	er agent or contracto			
Cement Left in Csg. 10-15	Shoe Joint								
Press Max.	Minimum								
Meas Line	Displace 74	361				Entered to the fig.			
Perf.					EMENT	erie en			
	PMENT		Amount Ordered	00 (m &	C 2261				
Pumptrk / No. Cementer Helper	7917		Consisting of						
Bulktrk No. Driver Por	mda	· · · · · · · · · · · · · · · · · · ·	Common	Taran Taran	year of Machael	1			
Bulktrk No. Driver ()	k.		Poz. Mix						
JOB SERVICE	S & REMARKS		Gel,			N N N			
Pumptrk.Charge	and the second s		Chloride						
Mileage		·	Hulls		n (***)	**************************************			
Footage			Salt	RECE KANSAS CORPORA	TION COMMISSIO				
	Total		Flowseal		The second secon				
Remarks:	Cr. H.	<b>X</b>	of my fight of	SEP 2	<u>3 /uub :                                 </u>				
				CONSERVAT	ION DIVISION (TA, KS				
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		*	Handling		<b>54</b> (6) (8)				
v viki and the			Mileage			A Compression of the Compression			
interes			MileBOG		Sub Tota	┙.			
		7. 7	eissa e	ment & Plugs / S	Tota				
		× 337	***************************************		Bletod Fly				
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			Rotating Head						
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## MALITY OF WELL CEMENTING, INC.

ne front side of this con-

Phone 763-463-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 2141

Cell 785-324-1041 **Finish** Job Start Range **Called Out** On Location Sec. Twp. Location Well No. County · State Lease Owner Contractor To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish Type Job cementer and helper to assist owner or contractor to do work as listed. **Hole Size** T.D. Charge Depth Csq. Depth Street Tbg. Size City State Depth Drill Pipe The above was done to satisfaction and supervision of owner agent or contractor. Tool Depth Cement Left in Csg. **Shoe Joint** Press Max **Minimum** Displace Meas Line CEMENT Perf. Amount Ordered EQUIPMENT Cementer No. Consisting of **Pumptrk** Helper No. Driver. Common Bulktrk Driver Driver No Poz. Mix **Bulktrk** Driver Driver **JOB SERVICES & REMARKS** Gel. Pumptrk Charge Chloride RECEIVED Hulls Mileage KANSAS CORPORATION COMMISSIO (1.49) Salt Footage SEP 23 2008 Flowseal Total CONSERVATION DIVISION Remarks: WICHITA, KS Sales Tax HOS BUILD 15 ٨ Handling a Calabara 1 21 Mileage Sub Total Squeeze Manifold **Rotating Head** Tax Discount 388174, 1134, 117 **Total Charge** Ŝignature