

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Rocky Milford
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
2/16/07 2/24/07 2/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22427-0000
County: Trego
130°E W/2 NE NW Sec. 9 Twp. 15S S. R. 21 ☐ East ☒ West
660 feet from S N (circle one) Line of Section
1780 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Parke 9B Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2239 Kelly Bushing: 2244
Total Depth: 4230 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 1-2009
(Data must be collected from the Reserve Pit)
Chloride content 32000 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk
Title: Geologist Date: 6/4/07
Subscribed and sworn to before me this 4th day of June, 2007.
Notary Public: Debra K. Phillips
Date Commission Expires: 5/4/11

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/4/11

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Parke 9B Well #: 1
 Sec. 9 Twp. 15S S. R. 21 ☐ East ☒ West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

☐ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum

SEE ATTACHED

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 05 2007

CONSERVATION DIVISION
 WICHITA, KS

KCC
 JUN 04 2007
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	219	common	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	



#1 Parke 9B

660' FNL & 1780' FWL

130' E of W/2 NE NW Section 9-15S-21W

Trego County, Kansas

API# 15-195-22427-0000

Sample Tops			Ref. Well
Anhydrite	1594'	+650	+2
B/Anhydrite	1634'	+610	+4
Heebner Shale	3620'	-1376	-17
Lansing	3660'	-1416	-16
Stark Shale	3875'	-1631	-19
Pawnee	4004'	-1760	-19
Labette Shale	4065'	-1821	-16
Fort Scott Sand	4080'	-1836	-15
Mississippian	4181'	-1937	-32
RTD	4230'	-1986	

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KANSAS CORPORATION COMMISSION

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26394
Great Bend

DATE <u>2-24-07</u>	SEC. <u>9</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALL OUT <u>8:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Pack 9B</u>	WELL # <u>1</u>	LOCATION <u>4+14N 6N, 3E, 2N, E/Int</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #10
TYPE OF JOB Rotary plug
HOLE SIZE 7 7/8" T.D. 4204'
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2" DEPTH 1625'
TOOL _____ DEPTH _____
PRES. MAX 200 # PSI MINIMUM ✓
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT Freshwater + mud

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
224 HELPER Jim W.
BULK TRUCK
341 DRIVER Steve T.
BULK TRUCK
_____ DRIVER _____

REMARKS:

1625' - 25 sk
725' - 100 sk
275' - 40 sk
40' - 10 sk
Root hole - 15 sk
190 sk 60/40 6% Gel 4# Flo-seal

CHARGE TO: Ritchie Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

OWNER Ritchie Exploration
CEMENT
AMOUNT ORDERED 190 sk 60/40 6% Gel
4# Flo-seal

COMMON	<u>114 sk.</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76 sk.</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>10 sk.</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>TD SEAL</u>	<u>48 #</u>	@	<u>2.00</u>	<u>96.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202 sk</u>	@	<u>1.90</u>	<u>383.80</u>
MILEAGE	<u>202 sk 09</u>		<u>24</u>	<u>436.32</u>
TOTAL				<u>2737.52</u>

SERVICE

DEPTH OF JOB 1625'
PUMP TRUCK CHARGE _____ 815.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 24 @ 6.00 144.00
MANIFOLD _____ @ _____
TOTAL 959.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Mike Kern

x Mike Kern
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 09, 2008

RITCHIE EXPLORATION, INC.
8100 E 22ND ST N # 700
BOX 783188
WICHITA, KS 67278-3188

RE: API Well No. 15-069-20297-00-00
LATTA 7C 1
SWNESW, 7-29S-28W
GRAY County, Kansas

Dear Operator:

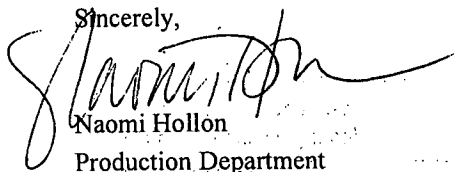
An affidavit of completion form (ACO-1) on the above referenced well was received on June 05, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by December 30, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> We do not accept fax copies. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Contractor License #. | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,


Naomi Hollon
Production Department

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JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25097

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>2-18-07</u>	SEC <u>7</u>	TWP <u>29S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>2AHA 9C</u>	WELL # <u>1</u>	LOCATION <u>MONTZUMA 4 1/2 S - 1/2 E - 10 1/2 W</u>			COUNTY <u>GRAY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL. REG # 22 OWNER

TYPE OF JOB ONE-INCH

HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE <u>1"</u>	DEPTH <u>40'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT

AMOUNT ORDERED 150 SKS COM 3% CC

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>422</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>DARRIN</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>100 SKS</u>	@	<u>12.20</u>	<u>1220.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>3 SKS</u>	@	<u>46.60</u>	<u>139.80</u>
ASC		@		

HANDLING	<u>155 SKS</u>	@	<u>1.90</u>	<u>294.50</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>837.80</u>
TOTAL				<u>2491.30</u>

REMARKS:

CEMENT FOR ONE-INCH ARRIVED
9:00 AM. RUN 40' DE ONE-INCH
MIX 100 SKS COM 3% CC.

CEMENT IN BELLAR.

THANK YOU

CHARGE TO: RETCHIE EXPLORATION, INC.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>NONE</u>
EXTRA FOOTAGE	@
MILEAGE <u>60 MILE</u>	@ <u>N/C</u>
MANIFOLD	@

TOTAL

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 25096

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>2-17-07</u>	SEC <u>7</u>	TWP <u>29S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>LATHA 7C</u>	WELL # <u>1</u>	LOCATION <u>MONTEZUMA 4 1/2 S - 14 E - N 2 E</u>			COUNTY <u>GRAY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFEN DRILL RIG # 22 OWNER SAME

TYPE OF JOB SURFACE
HOLE SIZE 12 1/4" T.D. 228'
CASING SIZE 8 3/8" DEPTH 228'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 13 1/2 BBLs

CEMENT
AMOUNT ORDERED
175 SKS com 3%CC 2%6EL

EQUIPMENT
PUMP TRUCK CEMENTER TERRY
222 HELPER WAYNE
BULK TRUCK
377 DRIVER A/LEN
BULK TRUCK
DRIVER

COMMON 175 SKS @ 12 2/3 2135.00
POZMIX @
GEL 3 SKS @ 16 65 49.95
CHLORIDE 6 SKS @ 46 60 279.60
ASC @

HANDLING 184 SKS @ 1 90 349.60
MILEAGE 94 PER SK/mile 993.60
TOTAL 3807.75

REMARKS:

MIX 175 SKS com 3%CC 2%6EL
DISPLACE 13 1/2 BBLs. CEMENT
WOULDN'T CIRC.

ORDER 150 SKS com 3%CC FOR
ONE-INCH.

THANK YOU

CHARGE TO: RITCHIE EXPLORATION

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 228'
PUMP TRUCK CHARGE 815.00
EXTRA FOOTAGE @
MILEAGE 60 @ 6 00 360.00
MANIFOLD @
HEAD RENTAL @ 100.00

TOTAL 1275.00

PLUG & FLOAT EQUIPMENT

8 5/8 SURFACE Plug 60.00
@
@
@
@
@

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS