

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: \_\_\_\_\_

City: Garden City State: KS Zip: 67846 + \_\_\_\_\_

Contact Person: Kevin Wiles, Sr.

Phone: (620) 275-2963

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: Jim Dilts

Purchaser: N/A

Designate Type of Completion:

- New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover
  - \_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW
  - Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

12-27-08    1-6-09    NOT COMPLETED YET

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 191-22,559 - 0000

Spot Description: \_\_\_\_\_

NW SW SE SE Sec. 16 Twp. 34 S. R. 2  East  West

335 Feet from  North /  South Line of Section

1267 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: SUMNER

Lease Name: CORZINE Well #: 1-16

Field Name: WILDCAT

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1116' Kelly Bushing: 1126'

Total Depth: 4560' Plug Back Total Depth: 4520'

Amount of Surface Pipe Set and Cemented at: 303 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ Alt-1-Dlg - 6/25/09 <sup>sx gmt.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 320 bbls

Dewatering method used: HAULED OFF SITE

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: AMERICAN WARRIOR, INC.

Lease Name: BURKHOLDER 1-28 License No.: 4058

Quarter \_\_\_\_\_ Sec. 28 Twp. 32 S. R. 7  East  West

County: HARPER Docket No.: D-30,100

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

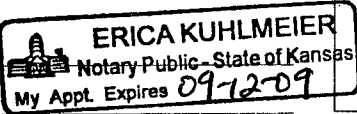
Title: COMPLIANCE COORDINATOR Date: 6-11-09

Subscribed and sworn to before me this 11<sup>th</sup> day of June

20 09

Notary Public: [Signature]

Date Commission Expires: 09-22-09



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: 6/19/09

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**JUN 15 2009**

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: CORZINE Well #: 1-16  
 Sec. 16 Twp. 34 S. R. 2  East  West County: SUMNER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG;	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Waiting on Jim Dilts
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	303'	60:40 POZ	200	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	14#	4539'	AA2	175	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED YET		
		RECEIVED	
		JUN 15 2009	
		KCC WICHITA	

TUBING RECORD: Size: <u>N/A 2-3/8"</u> Set At: _____ Packer At: <u>NONE</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>NOT COMPLETED YET</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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*Dr. Talp...*  
*on 6/11/09*  
*Kelly...*



Date: June 12, 2009

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Corzine 1-16

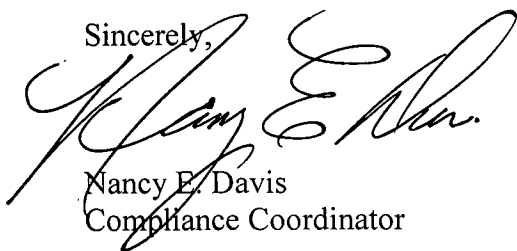
• API # 015-191-32,559

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,



Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

RECEIVED

JUN 15 2009

KCC WICHITA

**American Warrior, Inc.**

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231

Customer American Warrior	Lease No.	Date 1-6-09
Lease Corzine	Well # 1-16	
Field Order # 19085	Station Pratt	Casing # 5 1/2 15.5
		Depth 4539
Type Job CNW-5/2 L.S.	Formation	County Sumner
		State KS
		Legal Description 16-34-2

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2 15.5		175 sk AA2		Acid- 1.44 cuft <sup>3</sup>				
Depth 4539	Depth	From	To	Pre Pad 25% 60/40 poe RH/MH	Max			5 Min.
Volume 108	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4510	Packer Depth	From	To	Flush 107.3	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283	19842/19889	19831/19862
Driver Names Orlando	Lesley	McBraw

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:00 AM					On location Safety Meeting
					Run 108 Jts 5 1/2 15.5# casing
					Centralizers 1-3-5-9-10-11
					Basket 2-5-11 Packer shoe Jt 1
	1600				Casing on bottom Set packer shoe
					Circulate on bottom
9:25	350		24	6	Super Flush II
9:29	350		3	6	H2O spacer
9:30	300		42	6	Mix 175 sks AA2 @ 15.0#/Gal
					Shut Down - Clear pump line
					Release plug
9:45	0		10	7	Start Displacement
9:54	350		75	6	Lift pressure
9:57	800		95	5	Slow Rate
10:00 AM	1500		108	4	Plug Down - Held
					Circulation Thru Job
					Mix 255 sks 60/40 poe RH/MH
					Job Complete
					Thanks, Steve

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JUN 15 2009  
KCC WICHITA

Well 4E to Hanson Rd - 3 1/2 N - 1/4 W - N 1st

# BASIC

energy services, L.P.

**FIELD ORDER** 19085

Subject to Correction

Date	1-6-09	Customer ID	Lease	Corzine	Well #	1-16	Legal	16-34-2
			County	Sumner	State	KS	Station	Pratt
CHARGE	American Warrior		Depth	4560	Formation		Shoe Joint	28.87
			Casing #	57215.5	Casing Depth	4556	TD	4560
			Customer Representative	Jim	Treater	Steve Orlando	Job Type	CNW-5 1/2 L.S.

AFE Number		PO Number	Materials Received by	X <i>Jim A. White</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sk	AA2 Cement		2975.00
P	CP103	25 sk	60/40 P02		300.00
P	CC105	42 Lb	De-foamer		168.00
P	CC111	911 Lb	Salt		455.50
P	CC112	50 Lb	Cement Friction Reducer		300.00
P	CC115	165 Lb	Gas-Blok		849.75
P	CC129	83 Lb	FLA-322		622.50
P	CC201	875 Lb	Gilsonite		586.25
P	CC155	1000 bal	Superflush II		1530.00
P	CF607	1 ea	Latch Down Plug + Buffer 5 1/2" Bore		400.00
P	CF1001	1 ea	Cementing Shoe Packer Type 5 1/2" rod		3700.00
P	CF1651	6 ea	Turbolizer 5 1/2"		660.00
P	CF1901	3 ea	5 1/2" Basket		870.00
P	CE503	1 ea	High Head 6'		300.00
P	E101	210 mi	Heavy Vehicle Mileage		1470.00
P	E113	982 tr	Bulk Delivery		1571.20
P	E100	105 mi	Pickup Mileage	RECEIVED	446.25
P	CE240	200 sk	Cement Service Charge	JUN 15 2009	280.00
P	S003	1 ea	Service Supervisor		175.00
P	CE205	1 ea	Depth Charge 4001'-5000'	KCC WICHITA	2520.00
P	CE504	1 ea	Plug Container		250.00
			Discounted price plus taxes		15322.09

# ALLIED CEMENTING CO., LLC. 34310

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>12-27-08</u>	SEC. <u>16</u>	TWP. <u>34S</u>	RANGE <u>2 W</u>	CALLED OUT <u>5:30 pm</u>	ON LOCATION <u>8:30 pm</u>	JOB START <u>11:15 pm</u>	JOB FINISH <u>11:45 pm</u>
LEASE <u>POZMIX</u>		WELL # <u>1-16</u>	LOCATION <u>CALDWELL, KS, 1/4 EAST TO CORNER SUMNER</u>		COUNTY <u>SUMNER</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			RD, 3 1/2 NORTH ON BLACKTOP TO RD 140, 1 1/4 WEST, NORTH SIDE				

CONTRACTOR VAL 3

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 306'

CASING SIZE 8 5/8" DEPTH 303'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 18 1/4 GAL. FRESH WATER

OWNER AMERICAN WARRIOR

CEMENT

AMOUNT ORDERED 200 SX 60.46/2 + 3% CC

**EQUIPMENT**

PUMP TRUCK CEMENTER BILL M.  
# 480-486 HELPER HEATH M.

BULK TRUCK  
# 356-252 DRIVER LARRY J.

BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120</u>	<u>A</u>	@	<u>15.45</u>	<u>1854.00</u>
POZMIX	<u>80</u>		@	<u>8.00</u>	<u>640.00</u>
GEL	<u>4</u>		@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>		@	<u>58.20</u>	<u>407.40</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>211</u>		@	<u>2.40</u>	<u>506.40</u>
MILEAGE	<u>80 X 211</u>		X	<u>.10</u>	<u>1688.00</u>
					<b>TOTAL</b> <u>5179.00</u>

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PROZ FLUSH, PUMP 200SX 60.46/2  
+ 3% CC, STOP PUMPS, RELEASE PLUG,  
START DISPLACEMENT, STOP WFT,  
DISPLACE WITH 18 1/4 GAL. FRESH  
WATER, STOP PUMPS, SHUT IN,  
CIRCULATE CEMENT.

**SERVICE**

DEPTH OF JOB	<u>303'</u>				
PUMP TRUCK CHARGE	<u>0-300'</u>				<u>1018.00</u>
EXTRA FOOTAGE	<u>3'</u>	@	<u>.85</u>		<u>2.55</u>
MILEAGE	<u>80</u>	@	<u>7.00</u>		<u>560.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>113.00</u>		<u>113.00</u>
		@			
		@			
					<b>TOTAL</b> <u>1693.55</u>

CHARGE TO: AMERICAN WARRIOR

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8" wooden plug</u>	<u>1</u>	@	<u>68.00</u>		<u>68.00</u>
		@			
		@			
		@			
		@			
					<b>TOTAL</b> <u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JOSEPH HOLLOWAY  
GREG DAVIDSON

SIGNATURE

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~5179.00~~

DISCOUNT ~~100.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**