

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-167-22,278

ADDRESS P. O. Box 520 COUNTY Russell

Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Dennis Ryan PROD. FORMATION _____

PHONE 316-792-3571

PURCHASER _____ LEASE Schneider

ADDRESS _____ WELL NO. 1

WELL LOCATION 2310 FSL; 790 FWL SW/4

DRILLING Red Tiger Drilling Company 2310ft. from South Line and

CONTRACTOR _____ 790ft. from West Line of

ADDRESS 1720 KSB Building the SW (Qtr.) SEC 4 TWP 12S RGE 12W (W)

Wichita, Kansas 67202

PLUGGING Buie Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 610 10th Street KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3,510' PBTD _____ SWD/REP _____

SPUD DATE 1/26/84 DATE COMPLETED 2/3/84 PLG. _____

ELEV: GR _____ DF _____ KB 1,709' NGPA _____

DRILLED WITH ~~(DAB/)~~ (ROTARY) ~~(A/B)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 372.20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

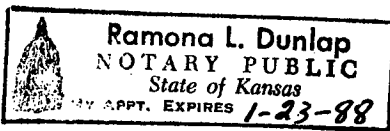
Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of March, 1984.

1984.



Ramona L. Dunlap
(NOTARY PUBLIC)

STATE CORPORATION COMMISSION EXPIRES: _____
** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
3-26-1984
MAR 26 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

Ladd Petroleum Corporation

LEASE Schneider

ACO-1 WELL HISTORY (EY)
SEC. 4 TWP. 12SRGE.12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				ANHYDRITE	690 (+1019)
X Check if samples sent to Geological		Survey		TOPEKA	2649 (-940)
Post Rock Lime		0	19	HEEBNER	2888 (-1179)
Lime		19	40	TORONTO	2909 (-1200)
Shale		40	318	LANSING	2952 (-1243)
Sand		318	346	B/KC	3241 (-1532)
Hard Sand		346	361	CONGLOMERATE	3335 (-1626)
Hard Sand - Pyrite		361	385	MISSISSIPPI	3470 (-1761)
Shale & Sand		385	573		
Red Bed		573	696		
Anhydrite		696	729		
Shale		729	1545		
Shale & Lime		1545	2079		
Lime & Shale		2079	2570		
Lime		2570	3510		
RTD			3510		
LOGS					
DST #1 3130-3175				CDL/CNS/GR	2499-3508'
30-60-60-60				DLL	377-3507'
IHP 1802-1783					
IFP 50-50					
ISIP 1303					
FFP 70-70					
FSIP 1284					
Rec. 65' muddy wtr.					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	380'	60/40 Pozmix	225	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations