

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,228

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Wildcat

** CONTACT PERSON M. L. Ratts PROD. FORMATION Indicate if new pay.
PHONE 913-483-3141

PURCHASER _____ LEASE Shiroky "A"

ADDRESS _____ WELL NO. 1

DRILLING Shields Drlg., Co., Inc. #5655 330 Ft. from East Line and

CONTRACTOR Shields Bldg. 330 Ft. from South Line of (E)

ADDRESS Russell, Kansas 67665 the SE (Qtr.) SEC 8 TWP 12 RGE 12 (W).

PLUGGING Shields Drlg., Co., Inc. #164

CONTRACTOR Shields Bldg.

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3275 PBTD _____

SPUD DATE 10-26-83 DATE COMPLETED _____

ELEV: GR 1728 DF 1730 KB 1732

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 432 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

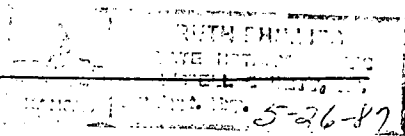
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1983.

Ruth Phillips
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____



NOV 18 1983

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Shields Oil Producers, Inc. LEASE NAME Shiroky "A" SEC 8 TWP 12 RGE 12 (F) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Run Dresser-Atlas Log</p> <p>D.S.T. #1 2964-3010 Times: 30-30-30-30 Rec. 190' Wtry Mud</p> <p>I.F.P. - 33# to 75# I.S.I.P. - 1074# F.F.P. - 100# to 133# F.S.I.P. - 1065#</p>			Anhydrite Topeka Lm Heebner Sh Toronto Lm Douglas Sh L-KC Lm	718 2656 2893 2912 2924 2956
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	432	Quickset	335	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations