

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE 6-30-83

OPERATOR John O. Farmer, Inc. API NO. 15-167-22,044

ADDRESS P.O. Box 352 COUNTY Russell

Russell, KS 67665 FIELD

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION

PHONE (913) 483-3144

PURCHASER LEASE Colliver

ADDRESS WELL NO. #1

DRILLING John O. Farmer, Inc. WELL LOCATION NE NE NE

CONTRACTOR 330 Ft. from the north Line and

ADDRESS P.O. Box 352 330 Ft. from the east Line of

Russell, KS 67665 the NE (Qtr.) SEC 29 TWP 12S RGE 12W.

PLUGGING John O. Farmer, Inc. WELL PLAT

CONTRACTOR P.O. Box 352

ADDRESS Russell, KS 67665

TOTAL DEPTH 3140' PBTD

SPUD DATE 1-15-83 DATE COMPLETED 1-23-83

ELEV: GR 1646' DF 1649' KB 1651'

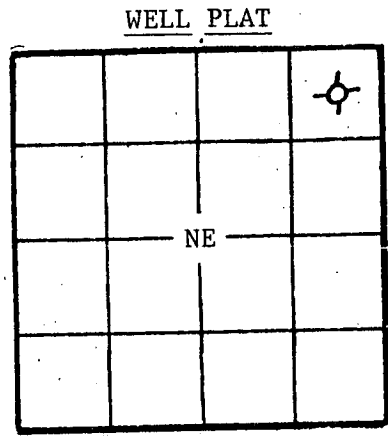
DRILLED WITH ~~CABLE~~ (ROTARY) ~~AXE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 390' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC  
KGS  
SWD/REP  
PLG.

A F F I D A V I T

John O. Farmer III

being of lawful age, hereby certifies

that:

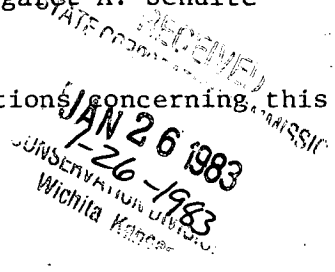
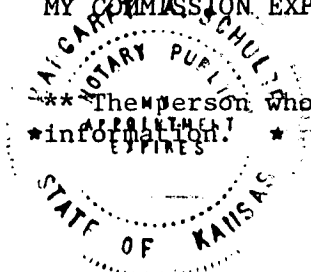
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January, 19 83.

MY COMMISSION EXPIRES: January 27, 1985

Margaret A. Schulte  
(NOTARY PUBLIC)  
Margaret A. Schulte



\*\* The person who can be reached by phone regarding any questions concerning this information. EXPIRES

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Colliver #1 SEC. 29 TWP. 12S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	396		Sample Tops
Red Bed	396	633		
Anhydrite	633	668	Anhydrite	633 (+1018)
Shale	668	2225	Tarkio Ls.	2286 (-635)
Shale & Lime	2225	2515	Howard	2494 (-843)
Lime & Shale	2515	2915	Topeka	2523 (-872)
Lime	2915	3140	Heebner	2796 (-1145)
			Toronto	2814 (-1163)
			Lansing	2862 (-1211)
			T.D.	3140 (-1489)
DST #1 2900-15 Tool open 30-30, weak blow - 1 min., Rec: 80' mud flushed tool IFP: 57-66 IBHP: 1104  DST #2 2962-77 Tool open 45-45-45-45, fair blow Rec: 680' muddy water IFP: 76-237 FFP: 266-351 BHP: 1124-1104				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	396'	Common	265	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Amount and kind of material used

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	bbls.	bbls.	bbbls.
Disposition of gas (vented, used on lease or sold)		Perforations	