

TYPE

15-167-22173-00-00
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,173

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD

** CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Colliver

ADDRESS WELL NO. 1

WELL LOCATION SW NE NE

DRILLING Shields Drlg., Co., Inc. #5655 990 Ft. from North Line and

CONTRACTOR 990 Ft. from East Line of (E)

ADDRESS Shields Bldg. the NE (Qtr.) SEC 29 TWP 12 RGE 12 (W).

Russell, Kansas 67665

PLUGGING Shields Drlg., Co., Inc. #164

CONTRACTOR ADDRESS Shields Bldg.

Russell, Kansas 67665

TOTAL DEPTH 3125 PBTB

SPUD DATE 7-22-83 DATE COMPLETED 7-28-83

ELEV: GR 1628 DF 1625 KB 1623

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 347 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

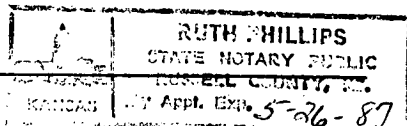
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
AUG 12 1983
8-17-1983
CONSERVATION DIVISION
Wichita, Kansas

M. L. Ratts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1983.

MY COMMISSION EXPIRES:



L. Phillips
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (2)

OPERATOR Shields Oil Producers, Inc. LEASE Colliver SEC. 29 TWP. 12 RGE. 15 (W)FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1 2840-2890 Times: 30-30-30-30 Rec. 195' Wtry Mud			Anhydrite	614
I.F.P. - 114# to 114#			Topeka Lm	2528
I.S.I.P. - 1077#			Heebner Sh	2764
F.F.P. - 153# to 153#			Toronto Lm	2782
F.S.I.P. - 1057#			L-KC. Lm	2830
			Base KC	3124
D.S.T. #2 2912-2940 Times: 30-30-30-30 Rec. 120' Mdy Wtr.				
I.F.P. - 81# to 81#				
I.S.I.P. - 1126#				
F.F.P. - 102# to 102#				
F.S.I.P. - 1156#				
If additional space is needed use Page 2, Side 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	347	Quickset	230	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		