

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983

OPERATOR John O. Farmer, Inc. API NO. 15-167-22,097

ADDRESS P.O. Box 352 COUNTY Russell

Russell, KS 67665 FIELD --

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION

PHONE (913) 483-3144

PURCHASER LEASE Colliver

ADDRESS WELL NO. #2

* WELL LOCATION SE SE NW

DRILLING Shields Drilling Company, Inc. 330 Ft. from the south Line and

CONTRACTOR ADDRESS Shields Building 330 Ft. from the east Line of

Russell, KS 67665 the NW/4 (Qtr.) SEC 29 TWP 12 SRGE 12W.

PLUGGING Shields Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Shields Building KCC [check]

Russell, KS 67665 KGS [check]

TOTAL DEPTH 3505' PBTB SWD/REP

SPUD DATE 4-16-83 DATE COMPLETED 4-23-83 PLG. [check]

ELEV: GR 1665' DF 1668' KB 1670'

DRILLED WITH ~~CAMER~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 368' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

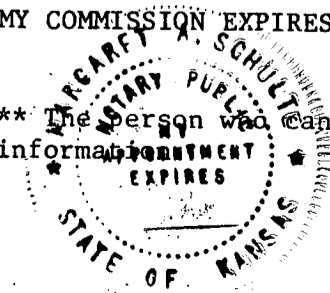
John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May, 19 83.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

** The person who can be reached by phone regarding any questions concerning this information is Margaret A. Schulte



RECEIVED STATE CORPORATION COMMISSION

5-23-1983 MAY 23 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Colliver SEC. 29 TWP. 12S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Post Rock	0	40		Sample Tops
Shale W/Sand Streaks	40	373	Anhydrite	670 (+1000)
Shale	373	670	Heebner	2800 (-1130)
Anhydrite	670	702	Toronto	2819 (-1149)
Shale & Shells	702	1108	Lansing	2869 (-1199)
Shale	1108	1520	B/KC	3182 (-1512)
Shale & Lime	1520	2922	Conglomerate	3260 (-1590)
Lime	2922	3505	Viola	3294 (-1624)
			Simpson Shale	3450 (-1780)
			Simpson Sand	3456 (-1786)
			T.D.	3505 (-1835)
DST #1 2900-22 Tool open 45-45-45-45 - with weak blow Rec: 65' mud IFP: 31-31 FFP: 42-52 BHP: 1038-985 DST #2 2970-82 Tool open 45-45-45-45 - fair blow Rec: 250' water IFP: 31-74 FFP: 84-116 BHP: 1122-1101				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	368'	Common	240	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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