

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 N. Water  
Suite 300  
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil  
Wichita, KS 67201

Operator Contact Person Larry M. Jack  
Phone 316-267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Roger Welty  
Phone 913-674-5835

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9-25-85 10-3-85 10/28/85  
Spud Date Date Reached TD Completion Date  
3180 3151'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1016' feet  
If alternate 2 completion, cement circulated from 1016' feet depth to surf 325' w/ SX cmt

API NO. 15-167-22,670

County Russell

NW NW NW Sec. 11 Twp. 12S Rge. 15  East  West

4950 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

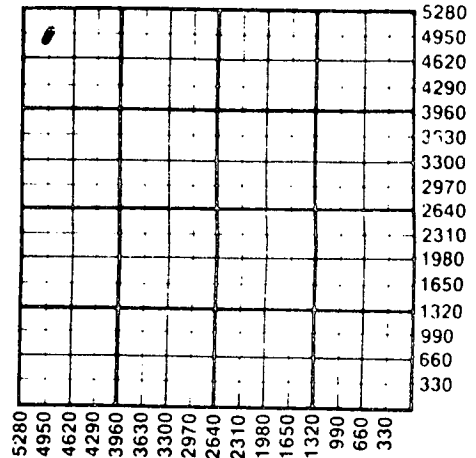
Lease Name Pratt-Foster Well # 1

Field Name W/G Fay, South

Producing Formation Arbuckle

Elevation: Ground 1647 KB 1652

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

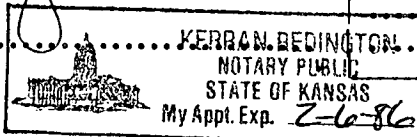
Signature By: Larry M. Jack  
Title Eastern Div. Prod. Manager Date 11/18/85

Subscribed and sworn to before me this 18 day of Nov. 1985

Notary Public: Kerran Redington

Date Commission Expires 2/6/86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Form ACO-1 (7-84)

NOV 20 1985  
11-20-1985

Sec. 11 Twp. 12S Rge. 15 W

Operator Name Murfin Drilling Company Lease Name Pratt-Foster Well # 1

Sec 11 Twp 12S Rge 15 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1: (Lans B & D) 2824-2874'
Rec. 120' GIP + 30' GOCM(30%G,20%O,50%M)
plus 120' GOCM (15%G,10%O,75%M).
30-60-45-90. Fair Blow. IHP:1526-1508,
SIP: 425-404, FP: 30-50/60-90, BHT:95 deg.

Table with 4 columns: Name, Top, Bottom, and an unlabeled column. Rows include ANHYDRITE, TOPEKA, HEEBNER, TORONTO, LANSING, BKC, ARBUCKLE, RTD, LTD.

RELEASED

2-16-1987
FEB 16 1987

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data table with columns for Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented, [ ] Sold, [ ] Used on Lease, [ ] Open Hole, [ ] Other (Specify), [X] Perforation, [ ] Dually Completed, [ ] Commingled