

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR E.S.P. Development API NO. 15-167-21,834

ADDRESS R.R. 1 COUNTY Russell

Paradise, KS 67658 FIELD Steckel

\*\*CONTACT PERSON Lewis Eulert PROD. FORMATION D/A

PHONE 913-998-4413 LEASE NEWMAN-TRUST

PURCHASER Lyle Stroup WELL NO. 1

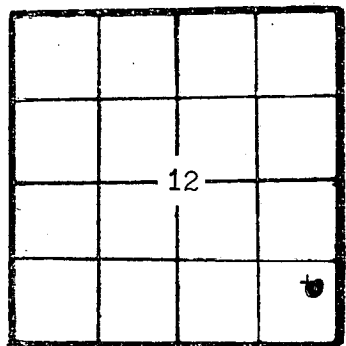
ADDRESS 3106 Tam O Shanter Dr., Hays, Kansas 67601 WELL LOCATION NE SE SE

RECEIVED  
1-29-1982  
JAN 29 1982  
STATE CORPORATION COMMISSION

DRILLING Allen Drilling Company CONTRACTOR Wichita, Kansas 330 Ft. from East Line and

ADDRESS P.O. Box 1389 990 Ft. from South Line of  
Great Bend, KS 67530 the SE4 SEC. 12 TWP. 12S RGE. 15W

PLUGGING Allen Drilling Company CONTRACTOR  
ADDRESS P.O. Box 1389  
Great Bend, Kansas 67530



WELL PLAT  
KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 3226' PBD

SPUD DATE 12/3/81 DATE COMPLETED 12-08-81

ELEV: GR 1693' DF 1695' KB 1698'

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) TOOLS (New) / (~~8 1/2~~) casing. (Surface)  
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	new 24#	180'	common	110	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water MCF %	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)	Perforations	

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Shallow Ground Depth 50'

Estimated height of cement behind Surface Pipe circulated.

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
<p>Well D/A</p> <p>SEE ENCLOSED GEOLOGISTS REPORT AND SUMMARY REPORT, for sample descriptions, drill stem tests, ect.</p>				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF RUSSELL SS, \_\_\_\_\_

LEWIS W. EULERT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (~~FOR~~)(OF) E.S.P. Development

OPERATOR OF THE NEWMAN-TRUST LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Lewis W. Eulert

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF January 19 82

G. U. Angel  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-6-82