

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146 name Rains & Williamson Oil Co., Inc. address 435 Page Court, 220 W. Douglas Wichita, KS. 67202 City/State/Zip

Operator Contact Person Juanita Green Phone 265-9686

Contractor: license # name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Phone PURCHASER

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd [ ] Gas [ ] Inj [ ] Delayed Comp. [X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable Spud Date 3-27-85 Date Reached TD 4-2-85 Completion Date 4-2-85

Total Depth 3300' PBDT

Amount of Surface Pipe Set and Cemented at 276' feet

Multiple Stage Cementing Collar Used? [ ] Yes [ ] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 167-22,523

County Russell

SW SE NW (location) Sec 12 Twp 12S Rge 15

Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section (Note: locate well in section plat below)

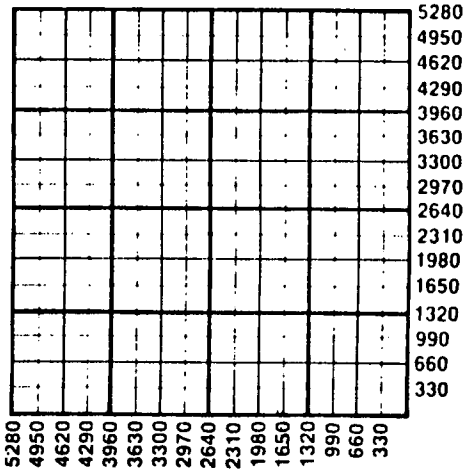
Lease Name Witt Well# 1

Field Name

Producing Formation

Elevation: Ground 1769 KB 1774

Section Plat



KCC Rec'd 4-23-85

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains Title President Date 4-23-85

Subscribed and sworn to before me this 23 day of April 1985 Notary Public State of Kansas Commission Expires Oct 4 1987

K.C.C. OFFICE USE ONLY F [ ] Letter of Confidentiality Attached C [ ] Wireline Log Received C [ ] Drillers Timelog Received Distribution [X] KCC [ ] SWD/Rep [ ] NGPA [X] KGS [ ] Plug [ ] Other (Specify)

Sec 12 Twp 12S Rge 15

Operator Name Rains. & Williamson Oil Co. Lease Name ..Witt..... Well# .1.. SEC .12.. TWP .12S.. RGE .15.....  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 - 2973-3017, 30 (30) 60 (30).  
 Rec. 30' V.S1.OCWM, 60' V.S1.OCWM,  
 60' S1.OCWM. FP's 57-66, 95-104.  
 IBHP 400, FBHP 353.

DST #2 - 3120-3165, 30 (30) 30 (30).  
 Rec. 10' mud. FP's 45-45, 45-45.  
 IBHP 776, FBHP 734.

Name	Top	Bottom
Anhydrite	840 (+934)	
B/Anhydrite	878 (+896)	
Topeka	2659 (-885)	
Heebner	2909 (-1135)	
Lansing	2966 (-1192)	
BKC	3225 (-1451)	
Congl. Chert	3280 (-1506)	
RTD	3300 (-1526)	

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...Surface.....	12 1/4"	8.5/8"	23#	276'	Sunset	180 sx.	

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production

Producing method

flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  
 sold  
 used on lease

open hole  perforation  
 other (specify)

Dually Completed.