

15-167-22114-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-167-22,114

ADDRESS 3751 E. Douglas COUNTY Russell

Wichita, KS 67218 FIELD Wildcat

** CONTACT PERSON Susan Monette PROD. FORMATION _____

PHONE (316) 686-3626

PURCHASER N/A LEASE The Newman Trust

ADDRESS _____ WELL NO. 1

DRILLING Reach Drilling 1650 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS 3751 E. Douglas 330 Ft. from west Line of

Wichita, KS 67218 the NW (Qtr.) SEC13 TWP12S RGE15W(W).

PLUGGING Sun Oil Well Cementing

CONTRACTOR CONTRACTOR ADDRESS PO Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3265' PBTD N/A

SPUD DATE 4-30-83 DATE COMPLETED 5-9-83

ELEV: GR 1633' DF 1639' KB 1642'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 490' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 19 83.

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-1-85

MY COMMISSION EXPIRES: _____

Susan K. Monette
(NOTARY PUBLIC)
Susan K. Monette

** The person who can be reached by phone regarding any STATE CORPORATION CONCERNING this information.

RECEIVED
STATE CORPORATION COMMISSION
5-16-1983
MAY 16 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
LOG TOPS:				
Anhydrite	700'			
Topeka	2543'			
Heebner	2761'			
Toronto	2780'			
Lansing "A"	2813'			
Lansing "B"	2838'			
Lansing "C"	2852'			
Lansing "G"	2910'			
Lansing "I"	2965'			
Lansing "J"	2989'			
Base Kansas City	3067'			
Arbuckle	3141'			
DST #1 2790'-2841', Lansing "A", 30-30-30-30. Recovered 125' mud. IHP 1491 psi., IFP 86-86 psi., ISIP 463 psi., FFP 96-96 psi., FSIP 193 psi., FHP 1449 psi.				
DST #2 2822'-52', Lansing "B" Zone, 30-30-30-30. Recovered 65' mud. IHP 1544 psi., IFP 53-53 psi., ISIP 463 psi., FFP 75-75 psi., FSIP 280 psi., FHP 1512 psi.				
DST #3 2909'-30', Kansas City "G" Zone, 30-30-30-30. Recovered 65' mud. IHP 1597 psi., IFP 64-64 psi., ISIP 387 psi., FFP 64-64 psi., FSIP 344 psi., FHP 1586 psi.				
DST #4 2963'-85', Kansas City "I" Zone, 30-60-30-60. Recovered 390' of water. IHP 1618 psi., IFP 64-140 psi., ISIP 697 psi., FFP 172-204 psi., FSIP 697 psi., FHP 1597 psi.				
DST #5 2995'-3015', Kansas City "J" Zone, 30-30-30-30. Recovered 30' mud. IHP 1649 psi., ISIP 355 psi., FFP 32-32 psi., FSIP 226 psi., FHP 1618 psi.				
DST #6 3014'-47', Kansas City "K" Zone, 30-30-30-30. Recovered 65' mud. IHP 1660 psi., IFP 64-64 psi., ISIP 995 psi., FFP 64-64 psi., FSIP 140 psi., FHP 1649 psi.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		500'	common	250	3% CaCl, 2% gel

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations