

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-167-22,202

ADDRESS 575 Fourth Financial Center COUNTY Russell

Wichita, Ks. 67202 FIELD Wildcat

\*\* CONTACT PERSON Alan L. DeGood PROD. FORMATION N/A

PHONE 316-263-5785 N/A Indicate if new pay.

PURCHASER N/A LEASE Schmeidler

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION App. S/2 SE/4

DRILLING CONTRACTOR Wheatstate Drilling Company 500 Ft. from South Line and

ADDRESS P.O. Box 329 1320 Ft. from East Line of

Pratt, Ks. 67124 the SE (Qtr.) SEC 21 TWP 12S RGE 15W (E) (W)

PLUGGING CONTRACTOR Same as drilling contractor WELL PLAT (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

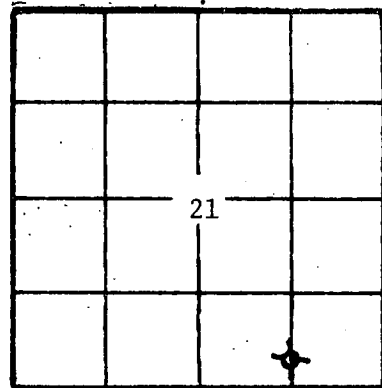
TOTAL DEPTH 3330' PBTD \_\_\_\_\_

SPUD DATE 9/3/83 DATE COMPLETED 9/11/83

ELEV: GR 1819' DF 9' KB 1828'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TAIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 204.46' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I. Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name) Van F. Griffin

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 19 83.

*[Signature]*  
(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: August 31, 1987



\*\* The person who can be reached by phone regarding any questions information.

RECEIVED  
STATE OF KANSAS  
SEP 21 1983  
9-21-1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR American Energies Corp. LEASE NAME Schmeidler SEC 21 TWP 12 SRGE 15W  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 3004-86' 1st open-wk. building to 8", 2nd open-wk. building to 8", 30/60/30/75, blow cont. 15" into final shut-in, IH 1672, IF 70-105, ISIP 488, FF 105-122, FSIP 470, FH 1672, rec. 155' TF, 93' OCM, 62' WM.</p> <p>DST #2 3254-81', Arbuckle, 30/45/30/45, 1st open-wk. died in 15", 2nd open-no blow, IH 1743, IF 26-35, ISIP 609, FF 44-35, FSIP 557, FH 1716, BHT 90°, rec. 10' M, no show.</p>			E-Log Tops:	
			Anhydrite	880 +948
			Heebner	2942 -1114
			Lansing	2994 -1166
			BKC	3240 -1412
			Arbuckle	3262 -1434
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	215'	60/40 POZ	150	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations			