## 6-031592

KCC

TO:	API number: <u>15-163-01674-00</u> 00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NIN CHI CE /A SEO ED AO E
200 COLORADO DERBY BUILDING	NW SW SE /4 SEC. ZZ 10 5. 18 W
WICHITA, KANSAS 67202	990 feet from S section line 2310 feet from E section line
,	TOYOU THE
D-101-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Operator license# <u>4335</u>	Lease <u>Shepard "I"</u> well # <u>1</u>
Operator: <u>Terrol Energy</u> , <u>Inc.</u>	County <u>Rooks</u>
Address: 3245 Broadway	Well total denth 3640 feet
Boulder, Colorado 80302	Conductor Pipe: O inch a O feet
	Surface pipe 8 5/8 Inch 0 165 feet
Aband, oil well $\underline{X}$ . Bas well $\underline{\hspace{1cm}}$ . In	put well, SWD, D % A
Plugging contractor: B.J. Services	License#
Address: <u>Hays, Kansas 67601</u>	
Company to plug at: Hour: A.M. Day	: 8 Month: October Year: 91
Plugging proposal received from: Te	rry Enright
Company: Terrol Energy, Inc.	Phone:
Were: 8 5/8" set 3 165' w/125 sx.	THE 4 1/2" set 3 7/40; (DE-
- <del>21   1</del>	- Hedae 775 en 15776 en - 466 e
500# hulls. B.J. Services Cement Com	pany.
	The state of the s
Hole open across perf's.	
Plugging Proposal Received by: Carl 6	
Plugging operations attended by agent	2 Alif 1 Parks 2 minus
Completed: Hour: 10:30A.M. Day: B . Mc	onth: <u>October</u> Year: 91
Actual plugging report: Squeezed 4 :	(7)
Actual plugging report: Squeezed 4 1, w/500# hulls mixed in from 3640' to second to the second plugging report:	urface to max P.S.I. Foot
Close in P.S.I. 500#.	5. 1. 500#
Tested 8 5/8 annulus to max. P.S.I. 50 not take fluid.	00#. Cement @ surface, would
Se take 11diu.	
Remarks:	
Remarks:	
I $did[ ]$ / $did$ $not[ X ]$ observe the $p$	lugging. Pal Hooding
KANSAS CORPORATION COMMISSION	
1111 2 2 2000	(agent)
JUL 2 3 2009	Figure True T

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