

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372 52, 52  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>03/12/06</u>	<u>03/17/06</u>	<u>03/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,336-00-00  
County: TREGO  
NE \_\_\_\_\_ Sec. 29 Twp. 13 S. R. 21  East  West  
2430 feet from S / N (circle one) Line of Section  
1370 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CONNIE Well #: 1-29  
Field Name: WILDCAT  
Producing Formation: CONGLOMERATE  
Elevation: Ground: 2313 Kelly Bushing: 2321  
Total Depth: 4175 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222.94 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1707 Feet  
If Alternate II completion, cement circulated from 1707  
feet depth to SURFACE w/ 180 sx cmt.  
Alta - Dlg - 11-13-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

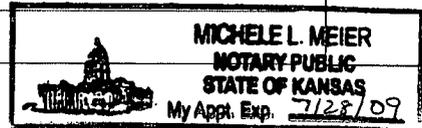
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 07/18/06  
Subscribed and sworn to before me this 18 day of July,  
2006  
Notary Public: [Signature]  
Date Commission Expires: 7-28-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 24 2006**  
**KCC WICHITA**



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: CONNIE Well #: 1-29  
 Sec. 29 Twp. 13 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>MICRO, SONIC, DUAL INDUCTION &amp;                  COMPENSATED DENSITY</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1718</td> <td>+603</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1760</td> <td>+561</td> </tr> <tr> <td>TOPEKA</td> <td>3405</td> <td>-1084</td> </tr> <tr> <td>HEEBNER</td> <td>3638</td> <td>-1317</td> </tr> <tr> <td>TORONTO</td> <td>3657</td> <td>-1336</td> </tr> <tr> <td>LKC</td> <td>3673</td> <td>-1352</td> </tr> <tr> <td>BKC</td> <td>3917</td> <td>-1596</td> </tr> <tr> <td>MARMATON</td> <td>4011</td> <td>-1690</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1718	+603	BASE ANHYDRITE	1760	+561	TOPEKA	3405	-1084	HEEBNER	3638	-1317	TORONTO	3657	-1336	LKC	3673	-1352	BKC	3917	-1596	MARMATON	4011	-1690
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.42	COMMON	150	2% GEL & 3% CC
Production St.	7 7/8	5 1/2	14	4174.95	EA/2	150	
			DV Tool @	1707	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4090' - 4098'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	4110.50		

Date of First, Resumerd Production, SWD or Enhr. <b>MAY 01, 2006</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	10		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

**Production Interval**

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

RECEIVED

JUL 24 2006

KCC WICHITA

Invoice Number: 101261

Invoice Date: 03/14/06

PAID MAR 31 2006

# 3963

Sold Downing Nelson Oil Co. Inc  
To: P. O., Box 372  
Hays, KS  
67601

Cust I.D.....: Down  
P.O. Number...: Connie 1-29  
P.O. Date.....: 03/14/06

Due Date.: 04/13/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	T
Mileage	50.00	MILE	11.0600	553.00	T
158 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	T
Mileage pmp trk	50.00	MILE	5.0000	250.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3501.60
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	203.09
If Account CURRENT take Discount of \$ <u>350.16</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3704.69

- 350.16

3354.53



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/18/2006	9714

<b>BILL TO</b>
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

RECEIVED  
 JUL 24 2006  
 KCC WICHITA

- Acidizing
- Cement
- Tool Rental \* 3999

PAID MAR 31 2006

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	Connie	Trego	Discovery Drilling...	Oil	Development	Cement 2-Stage ...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage - 4175 Feet				1	Job	1,600.00	1,600.00
281	Mud Flush				500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
402-5	5 1/2" Centralizer				7	Each	60.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	2,800.00	2,800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	9.60	1,440.00T
284	Calseal				7	Sack(s)	30.00	210.00T
283	Salt				775	Lb(s)	0.20	155.00T
285	CFR-2				70	Lb(s)	4.00	280.00T
276	Flocele				83	Lb(s)	1.25	103.75T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	12.00	2,160.00T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				666.5	Ton Miles	1.00	666.50
	Subtotal							11,767.25
	Sales Tax Trego County						5.80%	520.71

**We Appreciate Your Business!**

**Total**

\$12,287.96