

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453  
Name: Stephen C. Jones  
Address: 12 North Armstrong  
City/State/Zip: Bixby, Ok. 74008  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Stephen C. Jones  
Phone: (918) 366-3710  
Contractor Name: KanDrill  
License: 32548  
Wellsite Geologist: George Peterson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-6-06 4-12-06 5-24-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 031-22191-0000  
County: Coffey  
NW - SW - SE Sec. 20 Twp. 22 S. R. 14  East  West  
990 feet from  N (circle one) Line of Section  
2310 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW  
Lease Name: J. Birk Well #: 1  
Field Name: Wildvat  
Producing Formation: Riverton Coal  
Elevation: Ground: 1185 Kelly Bushing: 1187  
Total Depth: 1862 Plug Back Total Depth: 1851  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1851  
feet depth to surface w/ 260 sx cmt.  
Att 2 - Dlg - 11-13-08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones  
Title: President Date: 7-24-06

Subscribed and sworn to before me this 24 day of July  
2006

Notary Public: Shirley Epperson #02013205  
Date Commission Expires: 9-19-06

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUL 31 2006  
KCC WICHITA

Operator Name: Stephen C. Jones Lease Name: J. Birk Well #: 1  
 Sec. 20 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Compensated Porosity Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Mississippian</u> Top <u>1780</u> Datum <u>log</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20#	40'	class A	40	Cacl 2%
Production	6 3/4	4 1/2	10.5#	1851'	60/40poz thickset	150 110	Bentonite 50# kolseal 25#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
four	1743-46,	1760-64	600 gal 15% HCL Acid	Depth 1743-64

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1790</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas shut-in METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

shut-in (If vented, Submit ACO-18.)

RECEIVED  
 JUL 31 2003  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08656  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-6-06	1041	J. Birk 1				Coffey																
CUSTOMER Armour Management			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Russ</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Steve			440	Russ						
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MAILING ADDRESS 12 North Armstrong																						
CITY Bixby	STATE OK	ZIP CODE 74008																				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8# SLURRY VOL 786l WATER gal/sk 6.5# CEMENT LEFT in CASING 10'  
 DISPLACEMENT 286l DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" Casing Break Circulation.  
Mixed 30sks Class A Cement w/ 2% Gel, 2% Celc + 1/4" Floccs  
@ 14.8# ppw. Displaced Cement w/ 286l water. Shut Casing in.  
Good Cement Returns to Surface.

Job Complete

RECEIVED

JUL 31 2006

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
11049	30 sks	Class A Cement	11.25	337.50
1102	55 #	Celc 2%	.64#	35.20
1118A	55 #	Gel 2%	.14#	7.70
1107	8 #	Floccs 1/4" ppw	1.80#	14.40
5407		Ton-Mileage - Bulk Truck	m/c	150.00
<u>Thank You!</u>				
			Sub Total	1290.80
			SALES TAX 5.32	20.93
			ESTIMATED TOTAL	1311.73

AUTHORIZATION Called by Donnie

TITLE Rig/owner

DATE \_\_\_\_\_

SOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08632  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-13-06	1041	J. Bick 1	A			Coffey																
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MAILING ADDRESS 12 North Armstrong																						
CITY Bixby	STATE OK	ZIP CODE 74008																				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1860' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1851' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.5" SLURRY VOL 760bl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 29.50bl DISPLACEMENT PSI 800 MIX PSI 1300 Comp Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Pump 108bl Fresh water ahead.  
Mixed 150skts 60/40 Poz-mix Cement w/ 6% Gel + 1/2" Flocele <sup>Am/sk</sup> @ 12.8" <sup>Am/sk</sup>  
Tail in w/ 110skts Thick Set Cement w/ 4" Kol-Seal <sup>Am/sk</sup> @ 13.4" <sup>Am/sk</sup>  
Wash out pump + lines. Shut down. Released Plug. Displaced w/ 29.50bl water.  
Final Pump Pressure 800PSI. Bump Plug to 1300PSI. Wait 2mins. Release  
Pressure. Float Held. Good Cement Returns to Surface. 108bl Slurry  
to Pit.

Job Complete. Rig down.

RECEIVED

JUL 31 2006

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	150skts	60/40 Poz-mix	9.35	1402.50
1118A	775 #	Gel 6% <span style="font-size: 2em;">}</span> Lead	.14 #	108.50
1107	75 #	Flocele 1/2" <sup>Am/sk</sup> <span style="font-size: 2em;">}</span> Lead	1.80 #	135.00
1126A	110skts	Thick Set Cement <span style="font-size: 2em;">}</span> Tail	14.65	1611.50
1110A	440 #	Kol-Seal 4" <sup>Am/sk</sup> <span style="font-size: 2em;">}</span> Tail	.36	158.40
5407A	12.5 Ton	Ton-Mileage Bulk Truck	1.05	525.00
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4103	2	4 1/2" Cement baskets	135.00	270.00
4129	4	4 1/2" Centralizers	29.00	116.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	5438.90
			5.32 SALES TAX	211.31
			ESTIMATED TOTAL	5650.21

AUTHORIZATION Called by Donnie

204512  
 TITLE Rig/owner

DATE \_\_\_\_\_