Kansas Corporation Commission Oil & Gas Conservation Division

Porm ACO-1 September 1993 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

County Coffey Address: 12 North Armstrong Chystatac2p: Bixby, Ok, 74008 Purchasor Operator Cented Penon: Steve Jones Designate Type of Completion: X New Well ReEntly On SWD X SIOW Temp. Abd. X Gas ENNR X SIOW Dry Cher (Core, WSW, Expl., Cuthodic, etc.) If WorkboardRe-extry. Old Wall into as follows: Original Comp. Date: Other (SWO or Enh. 7) Docket No. Date Reached To Coresidation Can or Recompletion Date Martin Completion Other (SWO or Enh. 7) Docket No. MINETAUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission Reparts of the speed date, encompletion Date MINETAUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission in 120 days of the speed date, encompletion make and profit and shall be filled with the Kansas Corporation Commission and shall be filled with the Kansas Corporation Commission and shall be filled with the Kansas Corporation Commission and shall be filled with the Kansas Corporation Commission and shall be filled with the Kansas Corporation Commission and shall be filled with the Kansas Corporation Commission and shall be filled with the Kansas Corporation Commission and shall be filled with the Kansas Corporation Commission and shall be filled with the Corp (see rule 82) MINETAUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, 150 Carporation Commission and shall be filled with the Corporation (see rule 82) MINETAUCTIONS: An original behavior of the best of repulsations promulated to regulate the coll and gas industry have been fully complied with sand file statements. MINETAUCTIONS: An original and two copies of this s	Operator: License # 33453	ADING 45 021-22102-0000
Address: 12 North Armstrong ChystateZpc. Blxby, 0k, 74008 Phone Ph		
Prochaser: Processor: Processor: Phone: (918) 366–3710 Contractor: Name: RanDrill: Licenses: 32548 Designate Geologist: Re-Entry: Workwore: X. New Well: X. New Well: Be-Entry: Workwore: X. New Well: X. Oss: ENHR X. SIGW: Dry:		V
Stock John Sto	<u> </u>	
Footages Calculated from Nearest Outside Section Corner:		
Phone: (.918.) 366-3710 Confractor: Name. KanDr111 License: 32548 Well & Georgia: George Peterson Designate Type of Completion: X. New Well Be-Entry Oil SWD X. SIOW Temp Abd. X. Gas ENHR X. SIOW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Oid Well into as follows: Operator: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.) Docket No. Other (SWD or	Steve Jones	
Lease Name: XanDrill Leane: 32548 Westeries Georgist: George Peterson Designate Type of Completion: X New Well Re-Enhy Workover X Oil SWD X SIOW Temp. Abd. X Gas ENHR X SIGW Dey Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-enhy. Old Well Into as follows: Operator: Operator: Despensing Re-perf. Conv. to Enhr./SWD Plug Back. Total Depth: Despensing Re-perf. Conv. to Enhr./SWD Plug Back. Devel No. Dual Completion Declet No. Dual Completion Declet No. Other (SWD or Enh.?) Decket No. Other (SWD or Enh.?) Decket No. Other (SWD or Enh.?) Decket No. Other Geompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichida, Kansas 67202, within 120 days of the spud data, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichida, Kansas 67202, within 120 days of the spud data, recompletion provided in within the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichida, Kansas 67202, within 120 days of the spud data, recompletion by Information of side two of this form will be held condicional for a period of 12 months). One copy of all writing logs and geologist deport and be attached with the form (see rule 82-3-107 apply information of side two of this form will be held condicional for a period of 12 months.) One copy of all writing logs and geologist deport all be attached with the form (see rule 82-3-107 apply information of side two of this form will be held condicional for a period of 12 months.) One copy of all writing logs and geologist Report shall be attached with the form (see rule 82-3-107 apply information of side two of this form will be held condicional for a period of 12 months.) One copy of all writing logs and geologist Report Received If Poetic, Yes 2 No. Instruction: The copy of the spud data, recompletion to the salaties, rules and regulations promulgated to regulate the oil and gas		i G
Wellate Geologist George Peterson Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD X SIOW Temp Abd. X Gas ENHS X SIOW Dry Ofther (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry. Oid Well Info as follows: Operator: Operator: Operator: Operator: Despensing Re-perf. Corns. to Entri/SWD Plug Back Commission Backet No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) NISTRUCTIONS: An original and two copies of his form shall be filed with the Kansas Corporation of a well. Rule 82-3-180, 82-3108, 82-3107 apply, information of side two of this form will be hid confidentiate for a period of 12 months). (In complete on the spense of 12 months). (In complete on the sp		
Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD X SIOW Temp. Abd. Amount of Surface Pipe Set and Comented at Workover/Re-Entry: Dry Other Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid yell Info as foliows: Original Comp Date: Original Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Ooked No. NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spad data, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of the form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or port). Information of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements been and swern to being me tijes 24, day of Time. You conditionally in excess of 12 months if requested in writing and submitted with the form ALL CEMENTING THOMAS or possible to the best of my seqwidedge. Subscribed and swern to being me tijes 24, day of Time. Wirefine Long Received UIC Distribution RECEIVED		
Elevation: Ground: 1185 Kelly Bushing: 1187		
Total Depth. 1862 Plug Back Total Depth. 1854 Amount of Surface Pips Set and Cemented at 40 Fee Multiple Stage Cementing Colar Used?	Wellsite Geologist: George Peterson	•
Amount of Surface Pipe Set and Comented at \$\frac{40}{40}\$ Fee Multiple Stage Cementing Collar Used? \$\frac{1}{2}\sigma \frac{1}{2}\sigma \frac{1}{2}\sigm	Designate Type of Completion:	
Amount of Surface Pips Set and Comented at \$\frac{40}{40}\$ Fee Multiple Stage Cementing Collar Used? \$\textstyle \textstyle \texts		Total Depth: 1862 Plug Back Total Depth: 1854
Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set	OitSWDXSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
If yes, show depth ast If yes, sho depth ast If yes, sho definites If yes, sho defin	X Gas ENHR X SIGW	Multiple Stage Cementing Coliar Used?
Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Plug Back Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3-27-06 3-31-06 4-25-06 Spud Date or Recompletion Date Recompletion Date Notary Public Notary Public Alt and the collected from the Reserve Rit) Conv. to Enhr./SWD Chloride content Downtering method used. Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. East West County: Docket No. Notary Public Notary Public Recompletion Date Total Depth: Original Total Depth: (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downter Iban (Oata must be collected from the Reserve Rit) Chloride content Downtering method used. Location of fluid disposal if hauled offistes Downtering method used. Location of fluid disposal if hauled offistes Downte	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
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Plug Back		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3-27-06 Spud Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my-kspowledge. KCC Office Use ONLY It letter of Confidentiality Received Geologist Report Received Geologist Report Received UIC Distribution RECEIVED		
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Other (SWD or Enhr.?) Other (SwD or Entry or S. R.		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my-kspowledge. Signature:		Operator Name:
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Date Commission Expires: 9-19-06 RECEIVED	Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my-knowledge. Signature: Date: 7-24-06 Subscribed and sworm to before me this 24 day of July 20 06	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, fer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. Sate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received
1111 2 1 2002	Date Commission Expires: 9-19-06	
		JUL 3 1 2006

Operator Name:	stephen C.	Jones	Lease Nam	ne J. Birl	ζ	Well #:1	_A
		X East ☐ West		Coffey			
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures is if gas to surface test, final geological well site	i, whether shut-in along with final c	pressure reached	l static level, hydro	static pressur	res, bottom hole
Drill Stem Tests Take		☐ Yes 🏝 No			tion (Top), Depth a		Sample
Samples Sent to Ge	ological Survey	Yes X No	. N	lameWissis:	sippian	Top1780) Datumlog
Cores Taken Electric Log Run (Submit Copy)		☐ Yes X No X Yes ☐ No					
List All E. Logs Run: Qual Comper Qual Induct amma Ray N	sated Pord ion Log	•					
		CASING Report all strings set-		New X Used	tien ete		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 1/2	8 5/8	20#	40'	classA	30	cacl2 50#
Production		4 1/2	10.5#	1854•	60/40poz		loseal25#
		·			thickset		olseal50#
A		ADDITIONAL	CEMENTING / S	QUEEZE RECORD		TTO V	orsearjo#
Purpose: Petforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	
Shots Per Faot	PERFORATIO Specify F	IN RECORD - Bridge Plug ootage of Each Interval Per	ıs Set/Type forated		ture, Shot, Cement S nount and Kind of Mate		Depth
four	1433-1439			600gal.	15%HCL /	Acid	1433
TUBING RECORD	2 3/8	Set At 1420	Packer At n/a	Liner Run	Yes 🗶 No	, Austria	
Date of First, Resumerd	Production, SWD or Ent	nr. Producing Meth		ng X Pumping		Other	(Evoluin)
stimated Production Per 24 Hours Shut-in	Oil 6i	ols. Gas A	Mcf Wa			-Oil Ratio	Gravity
isposition of Gas Shut-in	METHOD OF CO	MPLETION	<u> </u>	Production Interv	31		NI I MARAGET I WEST CONTROL TO THE P. MIT CONTROL OF THE P. M.
Vented Sold (If vented, Subr	Used on Lease	Open Hale Other (Specify		Dually Comp. [Commingled		

RECEIVED
JUL 3 1 2006
KCC WICHITA

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUL 3 1 2006

TICKET NUMBER_

08510

LOCATION EUREKA

KCC WICHITA FORI

FOREMAN KEVIN MCCOY

CEMENT

NEMOLUR MANAGEMENT NILING ADDRESS NILING ADD	DATE	CUSTOMER#	WE	ELL NAME & NUN	IBER	SECTION	TOWNSHIP	RA IG	E COUN'
INTOMER MANAGEMENT MANAGEMENT MAN DELLE MAN DE		1041	J. B1	RK IA		28	225	146	COFFE
NUMBERS NUMBERS NUMB	USTOMER					100 W.C. 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 -	4		<u> </u>
NUMBERS NUMBERS NUMB	ARI	MOUR MA	vagemen	T	Kon Day	TRUCK #	DRIVER	TRI CK	# DRIVE
STATE ZIP CODE OK 7/08 BYYPE_SURFACE HOLE SIZE / 7/1/ BYYPE_SURFACE HOLE SIZE / 7/1/ HOLE SIZE / 7/1/ HOLE SIZE / 7/1/ HOLE SIZE / 7/1/ BRILL PIPE TUBING OTHER OTHER OTHER OTHER OTHER OTHER SURFACEMENT PS SURFACE WATER Gallar S. CEMENT LEFT in CASING / O' SPRIACEMENT / 7/8 BL SURFACE WATER GALLAR S. CEMENT LEFT in CASING / O' SPRIACEMENT / 7/8 BL SURFACE WATER GALLAR S. CASTING. BRYSE RATE MARKS. SAFety Meeting: Rig up to 85/8 CASTING. BREAK CIRCULAtion w/ S &&L Fresh water. Mined 30 sixs Regular Cement w/ 3% Cacle ly flock pre (a) 14.8 Polygal. Yield 1.18 Displace w/ 1.9 BL Fresh water. Shut Casing / Good Cement Returns to Surface. Job Complete. Rig down. ACCOUNT CODE ACCOUNT ACCOUNT CODE ACCOUNT CODE ACCOUNT CODE ACCOUNT CODE ACCOUNT ACCOUNT CODE ACCOUNT CODE ACCOUNT AC	AILING ADDRE	SS			MAN-DEILL	445	RICK L		
BIXEDY BYYPE SURFACE HOLE SIZE 1/2 MY HOLE DEPTH 1/0' DRILL PIPE TUBING OTHER OTHER SPLACEMENT 1/3 BL SURRY VEIGHT 1/5 BL SPLACEMENT 1/5 BL OSPLACEMENT 1/5	12 1	vorth AR		2	_ -	442	Justin		
B TYPE SURFACE B TYPE SURFACE B TYPE SURFACE B TO THER SING DEPTH 10' DRILL PIPE TUBING OTHER OTHER OTHER URRY WEIGHT 1.8 " SLURRY VOL 6 BbL WATER gallok 5.2" CEMENT LEFT in CASING 10' SPLACEMENT 1.9 BbL DISPLACEMENT PSI MIX PSI RATE MARKS. SAFETY Meeting: Rig up to 88 B CASING, BREAK CIRCULAtion w/ S BbL FRESH WATER MIXED 30 SKS Regular Cement w/ 3% CACLE 1/4" flocele PSE Good Cement Returns to Surface w/ 1.9 BbL FRESH WARE. Shut Casing 1 Good Cement Returns to Surface. Job Complete. Rig Journ. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL CODE SYOL 3 PUMP CHARGE 3 15 126.0 110 4 5 30 SKS Regular Class A" Cement 11.25 337.5 110 2 85 " CACLE 3% 64" 541.5 110 7 8 " Flocele 1/4" PRIJSK 1.80 " 11.4 SYOT 1.41 Tans Tow Mileage Bulk Truck 11.50.0 SALS TIGGL 1302.3 5.3% SALISTAX 21.5 SOC 3919 SALISTAX 21.5 SOC 3919 SALISTAX 21.5 SALISTAX 21.5 SALISTAX 21.5 SOC 3919 SALISTAX 21.5 S	TY		STATE	ZIP CODE					
SING DEPTH 40' DRILL PIPE TUBING OTHER UNITY WOLGHT 14'8 ** SLURRY WOLGE BBL WATER gallak 5.1 CEMENT LEFT IN CASING 10' SPILACEMENT 17' BBL DISPLACEMENT PSI MARKS: SAFETY Meeting: Rig up to 8'8 CASTING. BREAK CIRCULATION W/ 5 CBL FRESH, WAFER. MIXED 30 SKS Regular Cement W/ 3% CASCLE 14' ** Flocele PRE (D 14'.8 ** Relight. Yield 1.18. Displace W/ 1.9 CBL FRESH WAKE. Shut CASTING Good Cement Returns to Surface. Job Complete. Rig John. ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WINT -RICE TOTAL ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT -RICE TOTAL ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT -RICE TOTAL ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT -RICE TOTAL ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT -RICE TOTAL ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT -RICE TOTAL ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT -RICE TOTAL ACCOUNT CODE 3'15 126.0 620.0			i .						
URRY WEIGHT 148 SURRY VOL 6 BbL WATER GAILS 5.2 CEMENT LEFT IN CASING 10' SPLACEMENT 1.7 BbL DISPLACEMENT PSI MX PSI RATE ARXES SAFETY MEETING: Rig up to 858 Carring. Break Circulation vy 5 BbL FRESH WATER. MIRRED 30 SKS. Regular Cement wy 3% Cacke. 14" Flocek Pre (2) 14.8" PREJAL. YIELD 1.18. Displace wy 1.9 BbL. Fresh water. Shut Casing 1 Good Cement Returns to Surrace. Job Complete. Rig down. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT WHIT FRICE TOTAL TOTAL ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT WHIT FRICE TOTAL TOTAL ACCOUNT CODE OUANTITY OF UNITS PUMP CHARGE ACCOUNT CODE TOTAL ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT FRICE TOTAL TOTAL ACCOUNT CODE TOTAL ACCOUNT CODE OUANTITY OF UNITS PUMP CHARGE ACCOUNT CODE TOTAL ACCOUNT CODE OUANTITY OF UNITS ACCOUNT CODE OUANTITY OF UNITS ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT FRICE TOTAL ACCOUNT CODE TOTAL ACCOUNT CODE OUANTITY OF UNITS ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT FRICE TOTAL ACCOUNT CODE OUANTITY OF UNITS ACCOUNT CODE OUANTITY OF UNITS ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT FRICE TOTAL ACCOUNT CODE OUANTITY OF UNITS ACCOUNT CODE OUANTITY OF UNITS ACCOUNT CODE OUANTITY OF UNITS ACCOUNT OUANTITY OF UNITS ACCOUNT OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT FRICE TOTAL ACCOUNT OUANTITY OUANTITY ACCOUNT OUANTITY OUANTITY OUANTITY ACCOUNT OUANTITY OUANTITY OUANTITY OUANTITY ACCOUNT OUANTITY OUANT									
SPLACEMENT 1.786L DISPLACEMENT PSI MIX PSI RATE MARKS. JAFETY Meeting: Rig up to 896 CASING, BREAK CIRCUILATION W/ 5 BL FRESH WATER. MIXED 30 SKS REGULAR CEMENT W/ 396 CACLE 1/4 thock PRE GO 14.8 PRIJAIL, VIELD 1.18. DISPLACE W/ 1.7 Bb FRESH WAKE. Shut Casing I Good Cement Returns to Surface. Job Complete. Rig down. ACCOUNT CODE ACCOUNT QUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SYOL S / PUMP CHARGE 620.00 620.0 FYOL S 30 SKS Regular Class A" Cement 11.25 337.5 FOLL 3% 1.64 St.1.7 FOLL 3% 1.64 St.1.7 FOLL 3% 1.69 FRIGAL 1302.3 SYOT 1.41 TONS TON MILEAGE BULK TRUCK MIC 150.0 SUBTRIAL 1302.3 S.3% SALISTAX 2.1.5 BOJOLI 1302.3 S.3% SALISTAX 2.1.5 BOJOLI 1302.3 S.38. SALISTAX 2.1.5 BOJOLI 1302.3 S.38. SALISTAX 2.1.5 BOJOLI 1302.3 SESTIMATED 1302.3 1323.8	SING DEPTH	40'	DRILL PIPE_		_ TUBING			OTHER _	
MARKS: SAFETY Meeting: Rig up to 85/8 CASING, BREAK CIRCUlation of 5 Bbl. FREST, WARER. MIXED 30 SKS Regular Cement w/ 3% CACLZ /4* Flocele PRE (a) 14.8 PRIJAIL, YIELD 1.18. DISPHACE w/ 1.9 Bbl. FREST WARE. Shut CASING 1 Good Cement Returns to Surface. Job Complek. Rig down. ACCOUNT CODE CODE CODE CODE CODE CODE CODE CODE	URRY WEIGH	17 /4/. 8 ==	SLURRY VOL						
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## FOCE 14,8 * PRESCRIPTION OF SERVICES OF PRODUCT 1011 - PRICE TOTAL COOLE 14,8 * PRESCRIPTION OF SERVICES OF PRODUCT 1011 - PRICE TOTAL COOLE 15,000 10,000	MARKS: SA	Fety Meet	ting: K	ig up to	85/8 CASIA	19- BREA	K CIRCUL	otron w	15 BBL
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1102 85 Cácle 3%									
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5.3% SALI STAX 21.5 803919 ESTIMATED TC TAL 1323.8									
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000919 TC TAL 1323.8							5.3%		
					20391	7			
HORIZATION WHYESTED BY DONNIE TITLE KAN-DRILL DATE		. ,	a >						1.000.6

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC.

JUL 3 1 2006

TICKET NUMBER

08557~

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC WICHITA

LOCATION_ Eureka FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER #	WE	LL NAME & NUN	1BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06	1041	J. Burk 1-A			28	225	14E	Contry
CUSTOMER								
MAILING ADDRE	mour Ma	nagemen	/	_	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	. 55	· ·		Kandrill	463	Alan		
	Vorth Al	mstrong		_ Nameril	442	Rick P.	7	
CITY		STATE	ZIP CODE		441	Larry	4	
Bixby		OK	74008					
OB TYPE L	angstring	HOLE SIZE	644	HOLE DEPTH_	1862'	CASING SIZE & V	VEIGHT 41%	11
ASING DEPTH_	1854'	DRILL PIPE		TUBING			OTHER	
LURRY WEIGH	12.8-13.2	SLURRY VOL	76861	WATER gal/sk	8.0	CEMENT LEFT in		
ISPLACEMENT					00 Bung Phy	DATE	CASING_O	
		100 Pin	110 40 1	ده ده کار	0	NATE		
Mixed 1	SOcks 60	NID POR	245 10 1	7 0 1	· NHA	irrulation w/	1086 Fresh	Water.
Tail in	CONTRACTOR DO	102-10	113 47 6	c (se)	+ 2-1-43	* Florele @	12.82 rafe	
		sks Thi	CL SET C	ement 1	J 4 1 127	FK 1601-Smil	@ 13.2H	Arya!
West of	at tump	+ lines	. Shut	obur. Dra	p Pluz. D	isokæd w	1 29.586	1 Freshus
Final						200 PSI.		-
Relosed	Pressure	Floor		Good Ce		Petwes to		
Slurry +	to f.t.				7.12.00	SEVINIS VO	Surface	- /J D&I
	,)	inh Com	alde					
		00	15.15.		 -			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	150sks	60/40 POZ Mix	9.35	1402.SC
1118A	774 *	Gel 6% > Lead	.14 ₩	108.36
1107	75#	Florele 1/2 # Par/sk	1.80	135.00
11264	1105ks	Thick Set Cement Kol-Seal 4 # Ayst	14.65	1611.50
1110 A	440 *	Kol-584 4" 197/5k	. 36*	158.40
5407A	12.5 Ton	Ton-Miloge Bulk Truck	1.05	525.00
4161		45 AFU Float Shoe	146.00	146.00
4103	2	48" Coment Baskets	135.00	270.00
4129	4	45" Centralizers	29.00	116.00
4404		45" Top Rubber Plus	40.00	40.00
		Thank You!	Sub Total	5438.76
<u></u>		5.67		231.30
		SMO00	ESTIMATED	ے۔ اس م

660106 AUTHORIZATION Called by Donnie

5610.Ca DATE_

TITLE