

RECEIVED
JUL 31 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

7/14/06 7/23/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24508-0000
County: NESS
SE NE SW 4 Sec. 27 Twp. 17 S. R. 26 East West
1800 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: GEORGE Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 2451.3' Kelly Bushing: 2456.3'
Total Depth: 4420' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 342 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt.}
PA-019-11-3-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: 7/28/06

Subscribed and sworn to before me this 28 day of July

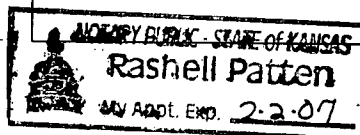
20 06

Notary Public: [Signature] Rashell Patten

Date Commission Expires: 2-02-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: L. D. DRILLING, INC. Lease Name: GEORGE Well #: 1
 Sec. 27 Twp. 17 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 3 1 2006 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	342'	60/40 POZMIX	225	2%GEL, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



FIELD ORDER 13825

Subject to Correction

Date 7-14-06		Customer ID		Lease George	Well # 1	Legal 27-175-26 W	
C H A R G E L.D. Drilling		County Ness		State Ks.	Station Pratt		
Depth		Formation		Shoe Joint 15			
Casing 8 5/8		Casing Depth 345		TD 346	Job Type 8 5/8 S.P. N.W.		
Customer Representative L.D. Davis				Treater Bobby Drake			

AFE Number	PO Number	Materials Received by X L.D. Davis By Bobby Drake
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225sk.	60/40 Poz		
P	C310	582lb.	Calcium Chloride		
P	F163	1ea.	Wooden Cement Plug		
P	E100	280mi.	Heavy Vehicle Mileage		
P	E101	140mi.	Pickup Mileage		
P	E104	1358tm.	Bulk Delivery		
P	E107	225sk.	Cement Service Charge		
P	R201	1ea.	Cement Pump, 301'-500'		
P	R701	1ea.	Cement Head Rental		
P	R404	1st	DERRICK CHARGE ABOVE 10 FEET		
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Discounted Price -					7169.04

Customer L.D. Drilling	Lease No.	Date 7-19-06
Lease George	Well # 1	
Field Order # 13825	Station Pratt	Casing 8 5/8
		Depth
Type Job 8 5/8 S.P. New Well	Formation	County NESS
		State Ks.
		Legal Description 27-175-26W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Cmti	Acid 255k. 60/40/02	RATE	PRESS	ISIP	
Depth 345.51	Depth	From	To	Pre Pad 1.25ft3	Max		5 Min.	
Volume 30	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 330.21	Packer Depth	From	To	Flush 21 Bbl.	Gas Volume		Total Load	

Customer Representative L.D. Davis	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123	226	347
Driver Names Drake	Andrews	Bales
		501

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
8:00					On Location - Safety Meeting
9:30					Run Csg. - Bits. 8 5/8 x 24"
10:18					Climb Derrick to Circulate Casing Down
11:40					Csg. on Bottom
11:45					Hook up to Csg. / Break Circ. w/ Rig
12:07	100		5	4.0	H2O Ahead
12:08	100		62	4.0	Mix Cmt. @ 14.7#/gal
12:32					Release Plug
12:35	100			4.0	Start Disp.
12:40			21		Plug Down
					Circulation Then Job
					Circulated Cmt. to Pit
					Job Complete
					Thanks, Bobby

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KCC WICHITA

DAILY DRILLING REPORT

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KCC WICHITA

OPERATOR: L.D. DRILLING, INC. LEASE: GEORGE #1
SE NE SW/4 Sec 27-17-26
WELLSITE GEOLOGIST: KIM SHOEMAKER Ness Co., KS

CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2451.3'
KB: 2456.3'

SPUD: 7-14-06 @ 3:30 P.M. PTD: 4450'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 335.51', Set @ 342'
w/225 sx 60/40 Pozmix 2% gel 3 % CC, Plug Down 12:15 A.M. 7-15-06
Did Circulate, by JetStar

7-13-06 Move in and Rig up
7-14-06 Spud
7-15-06 346' Waiting on Cement, Straight Hole 1/4 deg
Drilled Plug @ 8:45 A.M.
7-16-06 1540' Drilling
7-17-06 2590' Rig Check
7-18-06 3145' Drilling
7-19-06 3673' Drilling - Displaced @ 3506'
7-20-06 4072' Drilling
7-21-06 4335' Trip in Hole w/Bit for DST #1
7-22-06 4409' TOWT for DST #2
7-23-06 4420' RTD
PLUG HOLE: 1st Plug @ 1840' w/50 sx,
2nd Plug @ 1150' w/80 sx, 3rd Plug @ 550' w/40 sx,
4th Plug @ 360' w/50 sx, 5th Plug @ 60' w/20 sx,
6th Plug @ Rathole w/15 sx, Total 255 sx
60/40 Pozmix 6% gel 1/4# Flo Seal, by JetStar
Plug Down 8:30 A.M. on 7/23/06

SAMPLE TOPS:

Anhy Top	1802'	
Anhy Base	1833'	
Heebner	3748	(-1292)
Lansing	3788	(-1332)
Base Kansas City	4134	(-1678)
Fort Scott	4300	(-1844)
Cherokee	4324	(-1868)
Mississippi	4399	(-1993)
Miss Dol	4403	(-1947)
RTD	4420	(-1964)

DST #1 4288 - 4335' Ft Scott
TIMES: 30-30-30-30
BLOW: 1st Open: 1/8" blow dec to Surface Blow
2nd Open: no flow
RECOVERY: 5' mud
IFP: 6-8 ISIP: 66
FFP: 8-9 FSIP: 25
TEMP: 117 degrees

DST #2 4332 - 4404' Mississippi
TIMES: 30-45-45-60
BLOW: 1st Open: blo blt to 6"
2nd Open: blo blt to 1"
RECOVERY: 1' co 54' ho&gcm, 62' gip,
4%gas, 39%oil, 57%mud
IFP: 11-28 ISIP: 440
FFP: 28-37 FSIP: 329
TEMP: 117 degrees

DST #3 4407 - 4420' Mississippi
TIMES: 30-45-45-60
BLOW: 1st Open: blt to 6"
2nd Open: blt to 6"
RECOVERY: 51' co 36%gas, 93' mw
90% water
IFP: 6-31 ISIP: 1132
FFP: 34-62 FSIP: 1038
TEMP: 123 degrees