

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/18/06</u>	<u>4/23/06</u>	<u>04/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,509-00-00
County: ELLIS
NW NE Sec. 30 Twp. 13 S. R. 20 East West
700 feet from S / (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: FLAX TRUST Well #: 2-30
Field Name: KAISER
Producing Formation: NONE
Elevation: Ground: 2302 Kelly Bushing: 2310
Total Depth: 4035 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

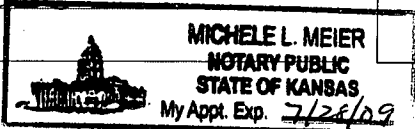
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PLA-Dig-11-13-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan Downing*
Title: VICE PRESIDENT Date: 07/18/06
Subscribed and sworn to before me this 18 day of July
20 06
Notary Public: *Michele L Meier*
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 24 2006

KCC WICHITA

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: FLAX TRUST Well #: 2-30
 Sec. 30 Twp. 13 S. R. 20 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density, Sonic, Micro and Duel Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1624</td> <td>+686</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1668</td> <td>+642</td> </tr> <tr> <td>TOPEKA</td> <td>3324</td> <td>-1014</td> </tr> <tr> <td>HEEBNER</td> <td>3556</td> <td>-1246</td> </tr> <tr> <td>TORONTO</td> <td>3593</td> <td>-1264</td> </tr> <tr> <td>LKC</td> <td>3593</td> <td>-1283</td> </tr> <tr> <td>BKC</td> <td>3843</td> <td>-1533</td> </tr> <tr> <td>MARMATON</td> <td>3892</td> <td>-1582</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1624	+686	BASE ANHYDRITE	1668	+642	TOPEKA	3324	-1014	HEEBNER	3556	-1246	TORONTO	3593	-1264	LKC	3593	-1283	BKC	3843	-1533	MARMATON	3892	-1582
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	221.43	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 102061

Invoice Date: 04/28/06

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

PAID MAY 23 2006

#4172

Plug


Cust I.D.....: Down
P.O. Number..: Flax TR 2-30
P.O. Date....: 04/28/06

Due Date.: 05/28/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	9.6000	1296.00	T
Pozmix	90.00	SKS	5.2000	468.00	T
Gel	13.00	SKS	15.0000	195.00	T
FloSeal	56.00	LBS	1.8000	100.80	T
Handling	239.00	SKS	1.7000	406.30	T
Mileage	50.00	MILE	16.7300	836.50	T
239 sks @.07 per sk per mi					
Plug	1.00	JOB	825.0000	825.00	T
Mileage pmp trk	50.00	MIL	5.0000	250.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 441.26
ONLY if paid within 30 days from Invoice Date

Subtotal: 4412.60
Tax.....: 233.87
Payments: 0.00
Total....: 4646.47

- 441.26

4205.21

RECEIVED
JUL 24 2006
KCC WICHITA



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/18/2006	9866

PAID MAY 09 2006

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601



- Acidizing *#4158*
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-30	Flax Trust	Ellis	Discover Drilling	Oil	Development	Cement Surface ...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way.				40	Miles	4.00	160.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 222 Feet				1	Job	650.00	650.00
410-8	8 5/8" Top Plug				1	Each	100.00	100.00T
325	Standard Cement				150	Sacks	9.60	1,440.00T
279	Bentonite Gel				3	Sack(s)	15.00	45.00T
278	Calcium Chloride				4	Sack(s)	36.00	144.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				294.32	Ton Miles	1.00	294.32
	Subtotal							2,998.32
	Sales Tax Ellis County						5.30%	91.64
We Appreciate Your Business!						Total		\$3,089.96

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 KCC WICHITA