

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/20/06</u>	<u>02/26/06</u>	<u>02/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23136-00-00
County: GRAHAM
NW SE SE NW Sec. 19 Twp. 9 S. R. 23 East West
2020 feet from S / N (circle one) Line of Section
2240 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DAVIGNON Well #: 1-19
Field Name: ERNST-WEST
Producing Formation: NONE
Elevation: Ground: 2385' Kelly Bushing: 2390'
Total Depth: 3991 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.87 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

PA Dig - 11-13-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

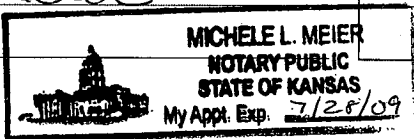
Signature: *Ala Downing*
Title: VICE PRESIDENT Date: 7/20/06
Subscribed and sworn to before me this 20 day of July,
2006.
Notary Public: *Michele L Meier*
Date Commission Expires: 7-28-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 24 2006

KCC WICHITA



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: DAVIGNON Well #: 1-19
 Sec. 19 Twp. 9 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density, Sonic, Micro and Duel Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>2026</td> <td>+364</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2061</td> <td>+329</td> </tr> <tr> <td>TOPEKA</td> <td>3480</td> <td>-1090</td> </tr> <tr> <td>HEEBNER</td> <td>3695</td> <td>-1305</td> </tr> <tr> <td>TORONTO</td> <td>3722</td> <td>-1332</td> </tr> <tr> <td>LKC</td> <td>3736</td> <td>-1346</td> </tr> <tr> <td>BKC</td> <td>3954</td> <td>-1564</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	2026	+364	BASE ANHYDRITE	2061	+329	TOPEKA	3480	-1090	HEEBNER	3695	-1305	TORONTO	3722	-1332	LKC	3736	-1346	BKC	3954	-1564
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	217	COMMON	160	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 25081

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <i>7/1/06</i>	SEC. <i>9</i>	TWP. <i>14N</i>	RANGE <i>23E</i>	CALLED OUT <i>7/1/06</i>	ON LOCATION <i>9:30</i>	JOB START <i>10:00am</i>	JOB FINISH <i>12:00pm</i>
LEASE <i>Dan...</i>	WELL # <i>417</i>	LOCATION <i>Wichita St & 2nd St</i>			COUNTY <i>Cherokee</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *...*
 TYPE OF JOB *...*
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER _____
 # *...* HELPER _____
 BULK TRUCK _____
 # *...* DRIVER _____
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

...
...
...
...
...

CHARGE TO: *Dan...*
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER

CEMENT

AMOUNT ORDERED *...*

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

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HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

... @ _____
 _____ @ _____
 _____ @ _____

ALLIED CEMENTING CO., INC. 25025

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7/20/06</u>	SEC. <u>19</u>	TWP. <u>9</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30</u>	JOB FINISH <u>2:15</u>
LEASE <u>D</u>	WELL # <u>L19</u>	LOCATION <u>Wichita, KS 2 1/2 mi. Rd</u>			COUNTY <u>Grant</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Av A Drilling

TYPE OF JOB Drilling

HOLE SIZE 12 1/2 T.D. 222

CASING SIZE 5 7/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 170 Pcs

EQUIPMENT

PUMP TRUCK CEMENTER Steve

400 HELPER Conrad

BULK TRUCK

300 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

Concrete Casing

1 1/2" hole

CHARGE TO: Dwain & Madeline

STREET

CITY STATE ZIP

OWNER

CEMENT
AMOUNT ORDERED 1600

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING

MILEAGE

RECEIVED
JUL 24 2006
KCC WICHITA

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1 1/2" hole @