

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 5047
 Name: Rupe Oil Company, Inc.
 Address: PO Box 783010
 City/State/Zip: Wichita, KS 67278
 Purchaser: None - Dry Hole
 Operator Contact Person: Becky Middleton
 Phone: (316) 689-3520
 Contractor: Name: Val Energy
 License: 5822
 Wellsite Geologist: James Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/09/08</u>	<u>06/21/08</u>	<u>06/21/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21574-0000
 County: Edwards
NW SW NE Sec. 20 Twp. 26 S. R. 18 East West
1650 feet from S / (circle one) Line of Section
2290 feet from (circle one) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brown Well #: #1 Twin
 Field Name: Sturgeon
 Producing Formation: No Production
 Elevation: Ground: 21922193 Kelly Bushing: 2202'
 Total Depth: 4707 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 285 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+ A A+ I NR*
(Data must be collected from the Reserve Pit) 11-13-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glen Rupe
 Title: Rupe Oil Company, Inc. President Date: 09/30/08
 Subscribed and sworn to before me this 30th day of September
 20 08
 Notary Public: Teresa U. Mendenhall
 Date Commission Expires: 1/19/2012

TERESA U. MENDENHALL
 Notary Public - State of Kansas
 My Appt. Expires 1/19/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 03 2008

Operator Name: Rupe Oil Company, Inc. Lease Name: Brown Well #: #1 Twin
 Sec. 20 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		285'	Com	225	60:40
							2 SEL
							3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	Dry Hole			

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 114482
Invoice Date: Jun 16, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Rupe Oil Company, Inc.
P O Box 783010
Wichita, KS 67278-3010

KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Rupe	Brown #1 Twin	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Jun 16, 2008	7/16/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	14.20	1,917.00
90.00	MAT	Pozmix	7.20	648.00
4.00	MAT	Gel	18.75	75.00
7.00	MAT	Chloride	52.45	367.15
236.00	SER	Handling	2.15	507.40
45.00	SER	Mileage 236 sx @.09 per sk per mi	21.24	955.80
1.00	SER	Surface	917.00	917.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

RECEIVED
JUN 20 2008

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 588.33

ONLY IF PAID ON OR BEFORE

Jul 16, 2008

Subtotal	5,883.35
Sales Tax	193.73
Total Invoice Amount	6,077.08
Payment/Credit Applied	
TOTAL	6,077.08

5488

ALLIED CEMENTING CO., LLC. 3117

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, MO
6-13

DATE <u>6-12-08</u>	SEC <u>20</u>	TWP <u>26 S</u>	RANGE <u>18 W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>Brown</u>		WELL# <u>1 TW n</u>		LOCATION <u>Hwy 54 & 183, north to</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			RD <u>V, 1 E, 1/4 S, W into</u>				

CONTRACTOR V91 #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 290
 CASING SIZE 8 5/8 DEPTH 285
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 17 bbls of freshwater

OWNER Rupe Oil Company
 CEMENT AMOUNT ORDERED 225 sx 60.40 12 sel
3% CC

COMMON	<u>135 A</u>	@	<u>14.20</u>	<u>1917.00</u>
POZMIX	<u>90</u>	@	<u>7.20</u>	<u>648.00</u>
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>2.15</u>	<u>507.40</u>
MILEAGE	<u>45 x 236 x .09</u>			<u>955.80</u>
TOTAL				<u>4470.35</u>

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Darin Franklin
 HELPER Heston M.
 BULK TRUCK # 353 DRIVER Cole H
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water & hose,
mix 225 sx of cement, shut down
& release plug, start displacement
bump plug & 17 bbls, shut in
shut in, cement dia circulate

CHARGE TO: Rupe Oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Smith
 SIGNATURE Rick Smith

SERVICE

DEPTH OF JOB	<u>285</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD		@	
	<u>1 hose rent \$1</u>	@	<u>19.00</u> <u>113.00</u>
		@	

TOTAL 1345.00

KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1- wooden plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>68.00</u>			

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1345.00~~
 DISCOUNT ~~1345.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 114645
Invoice Date: Jun 24, 2008
Page: 1

Bill To:
Rupe Oil Company, Inc. P O Box 783010 Wichita, KS 67278-3010

GRS

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Rupe	Brown Twin #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Liberal	Jun 24, 2008	7/24/08

Quantity	Item	Description	Unit Price	Amount
93.00	MAT	Class A Common	14.20	1,320.60
62.00	MAT	PozMix	7.20	446.40
6.00	MAT	Gel	18.75	112.50
161.00	SER	Materials Handling	2.15	346.15
65.00	SER	Mileage 161sk @ .09/sk/mi	14.49	941.85
1.00	SER	Plug to Abandon	917.00	917.00
1,000.00	SER	Extra Footage	0.80	800.00
65.00	SER	Pump Truck Mileage	7.00	455.00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
JUN 27 2008

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 533.95

ONLY IF PAID ON OR BEFORE

Jul 24, 2008

Subtotal	5,339.50
Sales Tax	336.39
Total Invoice Amount	5,675.89
Payment/Credit Applied	
TOTAL	5,675.89

5141.94

ALLIED CEMENTING CO., LLC.

303

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. BEAULKS

DATE <i>6-24-08</i>	SEC. <i>20</i>	TWP. <i>26</i>	RANGE <i>18W</i>	CALLED OUT	ON LOCATION	JOB START <i>9:30AM</i>	JOB FINISH <i>10:30AM</i>
LEASE <i>Brent</i>	WELL # <i>1</i>	LOCATION <i>Greenburg 5N 2E</i>			COUNTY <i>Edwards</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *VAC*

TYPE OF JOB *Plug to Abandon*

HOLE SIZE *7 1/2* T.D.

CASING SIZE *8 1/2* DEPTH *285'*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2 x 4 1/2* DEPTH *1300*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *SAME*

CEMENT AMOUNT ORDERED *155 SK*

60/40 4% GEL

COMMON	<i>93</i>	@ <i>14/20</i>	<i>1320.60</i>
POZMIX	<i>62</i>	@ <i>7.20</i>	<i>446.40</i>
GEL	<i>6 SK</i>	@ <i>18.75</i>	<i>112.50</i>
CHLORIDE		@	
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER *Bob/Koby*

472 HELPER *Kenny*

BULK TRUCK

471 DRIVER *Tony*

BULK TRUCK

DRIVER

HANDLING	<i>161</i>	@ <i>2.15</i>	<i>346.15</i>
MILEAGE	<i>.09 SK/mi</i>		<i>941.85</i>
TOTAL			<i>3167.50</i>

REMARKS:

Mix 50 SK Plug @ 1300'

Mix 60 SK Plug @ 320'

Mix 20 SK Plug @ 60'

Mix 15 SK Plug Not Plug

Mix 10 SK Plug Mouse hole

Wash up

THANK YOU

SERVICE

DEPTH OF JOB	<i>1300'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE <i>1000'</i>	@ <i>.80</i>		<i>800.00</i>
MILEAGE <i>65</i>	@ <i>7.00</i>		<i>455.00</i>
MANIFOLD	@		

TOTAL *2172.00*

CHARGE TO: *Rupe Oil*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Toby Hagemeyer*

SIGNATURE *Toby Hagemeyer*

RECEIVED IF PAID IN 30 DAYS
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS