

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3956
Name: Brungardt Oil & Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, KS 67665
Purchaser: None
Operator Contact Person: Gary L. Brungardt
Phone: (785) 483-4975
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-10-08	9-18-08	<u>9/18/08 (CP-3)</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date of Recompletion Date

API No. 15 - 141-20391-0000
County: Osborne
NE NE NW Sec. 9 Twp. 10 S. R. 15 East West
250' feet from S (circle one) Line of Section
2,360' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Malin - Clark Pool Well #: 1
Field Name: Ruggels Ext.

Producing Formation: _____
Elevation: Ground: 1955 Kelly Bushing: 1960
Total Depth: 3830 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 234
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan P+A AH I mlr
(Data must be collected from the Reserve Pit) 11-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Brungardt Oil & Leasing, Inc.
Lease Name: Koelling B License No.: 3956
Quarter SE/4 Sec. 25 Twp. 10 S. R. 15 East West
County: Osborne Docket No.: E-28868

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

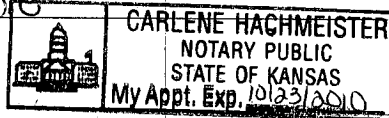
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
Title: Owner Date: _____

Subscribed and sworn to before me this 2nd day of October
2008.

Notary Public: Carlene Hachmeister

Date Commission Expires: 10/23/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Malin - Clark Pool Well #: 1
 Sec. 9 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center; font-weight: bold;">NONE</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Geologist Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	234'	common	165	10% Salt 90% Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SEE	Plugging Report and	Cement Ticket	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. Dry	Gas Mcf Hole	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
9/22/2008	1093

Bill To
Brungardt Oil & Producing Co P.O. Box 871 Russell Ks 67665

DRILLING

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
135	common	13.10	1,768.50T
90	POZ	7.10	639.00T
9	GEL	19.00	171.00T
56	Celloseal	2.00	112.00T
234	handling	2.10	491.40T
6,552	.09 * 234 SACKS * 28 MILES	0.09	589.68T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging ARBUCKLE	1,050.00	1,050.00T
28	pump truck mileage charge	7.00	196.00T
506	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-506.00
	LEASE: MARLIN-CLARK POOL WELL #1 Osborne County Sales Tax	6.80%	344.26
<p><i>Pay new</i></p> <p><i>pd. 9/23/08</i></p> <p><i>GRA 1077</i></p>		<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>OCT 03 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p>	
Thank you for your business. Dave		Total	\$4,900.84

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2102

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
							7:15 AM
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
		Helper					
Bulktrk	No.	Driver		Common	135 @ 13 ¹⁰	1768 ³⁰	
		Driver		Poz. Mix	90 @ 7 ¹⁰	639 ⁰⁰	
Bulktrk	No.	Driver		Gel.	9 @ 19 ⁰⁰	171 ⁰⁰	
		Driver					
JOB SERVICES & REMARKS							
Pumptrk Charge		plug Arb 8 1/2 hrs 1050 ⁰⁰		Chloride			
Mileage		28 @ 7 ⁰⁰ 196 ⁰⁰		Hulls			
Footage				Salt			
		Total 1246 ⁰⁰		Flowseal		56 # 22 ⁰⁰ 112 ⁰⁰	
Remarks:							
				Sales Tax			
				Handling		234 @ 2 ¹⁰ 491 ⁰⁰	
				Mileage		94 @ 6.25 per mile 589 ⁰⁰	
				PUMP TRK CHARGE		1246.00	
				Sub Total			
				Total			
				Floating Equipment & Plugs		45 ⁰⁰	
				Squeeze Manifold		RECEIV.	
				Rotating Head		KANSAS CORPORATION	
				OCT 03 2023			
				CONSERVATION DIV.			
				WHICH			
				Tax		314.26	
				Discount		(206.26)	
X Signature				Total Charge		470.04	

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
9/11/2008	1080

Bill To
Brungardt Oil & Producing Co P.O. Box 871 Russell Ks 67665

DRILLING

Pay now.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
165	common	13.10	2,161.50T
3	GEL	19.00	57.00T
5	Calcium	50.00	250.00T
173	handling	2.10	363.30
4,844	.09 * 173 SACKS * 28 MILES	0.09	435.96
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
28	pump truck mileage charge	7.00	196.00
445	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-445.00
	LEASE: MARIN CLARK POOL WELL #1 Osborne County Sales Tax	6.80%	172.75

*pd 9/15/08
CCH 10/22*

RECEIVED
KANSAS CORPORATION
OCT 03 2008
CONSERVATION
WICHITA

Thank you for your business. Dave	Total	\$4,173.51
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2100

Date	Sec. 4	Twp. 10	Range 15	Called Out	On Location	Job Start	Finish
Lease	Well No. 1		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
Perf.							
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
		Helper		Common			
Bulktrk	No.	Driver		1165 @ 13.10			
		Driver		2165.50			
Bulktrk	No.	Driver		Poz. Mix			
		Driver		Gel. 3 @ 19.00			
JOB SERVICES & REMARKS				Chloride 7 @ 50.00			
Pumptrk Charge	SURFACE		910.00	Hulls			
Mileage	28 @ 7.00		196.00	Salt			
Footage				Flowseal			
			Total	1106.00			
Remarks:							
Sales Tax							
				Handling		173 @ 2.10	
				Mileage		.0911 SALES PER MILE	
				Pump TRUCK CHARGE		435.76	
						Sub Total	
						1106.00	
						Total	
						72.00	
						Floating Equipment & Plugs	
						Squeeze Manifold	
						Rotating Head	
						RECEIVED KANSAS CORPORATION COMMIS	
						OCT 03 2008	
						CONSERVATION DIVISION WICHITA	
						Tax	
						172.75	
						Discount	
						(445.00)	
						Total Charge	
						4173.51	
X Signature							