

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date:
11/12/08

Operator: License # 3335 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Stephen J. Miller
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/30/08 09/06/08 09/06/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 153-20864-0000
County: Rawlins
SE SE SE _____ Sec. 30 Twp. 1 S. R. 32 East West
420 feet from (S) N (circle one) Line of Section
460 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Gertie Kastens Well #: 30-1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2993 Kelly Bushing: 2998
Total Depth: 4250' Plug Back Total Depth: 4250'
Amount of Surface Pipe Set and Cemented at 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 11-13-08
Chloride content 3500 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Swan
Title: Vice President Date: 10-20-08
Subscribed and sworn to before me this 20 day of October,
2008.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 22 2008

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Gertie Kastens Well #: 30-1
 Sec. 30 Twp. 1 S. R. 32 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Wellsite Geologist's Report, Micro Log, Dual Induction Log, Sonic Log, Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2805</td> <td>-193</td> </tr> <tr> <td>Topeka</td> <td>3818</td> <td>-820</td> </tr> <tr> <td>Oread</td> <td>3916</td> <td>-918</td> </tr> <tr> <td>Heeber</td> <td>3930</td> <td>-932</td> </tr> <tr> <td>Lansing</td> <td>3962</td> <td>-964</td> </tr> <tr> <td>Total Depth</td> <td>4250'</td> <td>-1250</td> </tr> </table>	Name	Top	Datum	Anhydrite	2805	-193	Topeka	3818	-820	Oread	3916	-918	Heeber	3930	-932	Lansing	3962	-964	Total Depth	4250'	-1250
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Total Depth	4250'	-1250																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	304	Common	185	3%CC, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	220	4%gel, 1/4# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 0			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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KANSAS CORPORATION COMMISSION
OCT 22 2008
CONSERVATION DIVISION
WICHITA, KS

Well File

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

246

DATE <i>9/6/08</i>	SEC. <i>30</i>	RANGE/TWP. <i>1/32</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Greiner Kasten</i>				WELL # <i>30-1</i>		
				COUNTY <i>Butt</i>	STATE <i>KS</i>	

CONTRACTOR <i>M... #3</i>	OWNER <i>TA Operations</i>			
TYPE OF JOB <i>Plug & Float</i>				
HOLE SIZE <i>7 7/8</i>	T.D. <i>4136</i>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>720</i>	
TUBING SIZE <i>5</i>	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>132</i>	<i>@ 13 1/2 1915</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>98</i>	<i>@ 7 1/2 1612</i>
CEMENT LEFT IN CSG.		GEL	<i>11</i>	<i>@ 17 1/2 1912</i>
PERFS		CHLORIDE		<i>@</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
PUMP TRUCK			<i>1100001 55</i>	<i>@ 2 1/2 1212</i>
# <i>David</i>				<i>@</i>
BULK TRUCK				<i>@</i>
# <i>Dave</i>				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
				<i>@</i>
		HANDLING	<i>231</i>	<i>@ 1 1/2 450</i>
		MILEAGE	<i>70</i>	<i>@ 20 1/2 1455</i>
				TOTAL

*Plugged 4:50 PM
9/6/08*

REMARKS	SERVICE <i>Relief M.</i>	
<i>75sx 2822'</i>	DEPT OF JOB	<i>@</i>
<i>100 sx 2143'</i>	PUMP TRUCK CHARGE	<i>@ 1150 1150</i>
<i>40 sx 355'</i>	EXTRA FOOTAGE	<i>@</i>
<i>120 40' 8 7/8 Plug</i>	MILEAGE	<i>70 @ 6 1/2 455</i>
<i>32 sx Row</i>	MANIFOLD	<i>@</i>
<i>15 sx Mouse</i>		<i>@</i>
		TOTAL

CHARGE TO: <i>J.P. Davidson</i>	
STREET	STATE
CITY	ZIP

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OCT 22 2008
CONSERVATION DIVISION
WICHITA, KS

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 7/8 Plug</i>	<i>@ 600</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	TOTAL 6327
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Kath VanBelt*

PRINTED NAME

ALLIED CEMENTING CO., LLC. 31595

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

DATE <u>8/30/08</u>	SEC. <u>30</u>	TWP. <u>1</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>3:30 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Gertie Kastens</u>		WELL # <u>30-1</u>	LOCATION <u>Atwood 602, 6 E 1 1/4 N W 20</u>		COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Manifield 3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>304'</u>	AMOUNT ORDERED <u>185 Com 390 CL 270 gel</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>185</u> @ <u>15.45</u> <u>2858.25</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3</u> @ <u>20.00</u> <u>62.40</u>
PERFS. _____	CHLORIDE <u>7</u> @ <u>58.00</u> <u>407.40</u>
DISPLACEMENT <u>18 1/4 BBL</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>John</u>
BULK TRUCK	
# _____	DRIVER _____

HANDLING <u>195.9K</u>	@ <u>2.40</u>	<u>468.00</u>
MILEAGE <u>120.5K/mile</u>		<u>1306.00</u>
		<u>55</u>
		TOTAL <u>1774.00</u>

REMARKS:
Cement Aid Circulate

Thank You
Alan, Wayne, John

CHARGE TO: IA Operating

STREET _____

CITY _____ STATE _____ ZIP _____

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KANSAS CORPORATION COMMISSION
OCT 22 2008

TOTAL 1600.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Keith VanPelt

SERVICE

DEPTH OF JOB <u>304</u>	
PUMP TRUCK CHARGE _____	<u>1018.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>67</u> @ <u>7.00</u>	<u>469.00</u>
MANIFOLD <u>Surface</u> @ _____	<u>113.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@ _____	<u>68.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>68.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS