FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
COMSERVATION DIVISION
P. O. BOX 17027
WICHITA. KANSAS 67217

WELL PLUGGING RECORD

ROOKS NORTH Losston as NajeCNVSSW" or foctoge from lines. Losston as NajeCNVSSW" or foctoge from lines. Losston as NajeCNVSSW" or foctoge from lines. Loss Concer. Davis Recothers Old Producers, Tac. Well No. 2	ICHITA, KANSAS	67217	Roo	ks	Count	y. Sec.247	wplOS Rge	.18_ (E)W	(W)
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OKLAHOMA COUNTY OI TULSA (employee of owner) or (owner perator) of the above-describe (employee of owner) or (owner perator) of the above-describe (signature) Subscribed well as filed and that the same are true and correct. So help me God. (Signature) Subscribed AND Sworn to before me this / bth day of Movember , 1976 Melade M. Julivan	at 3000 ¹ to 3000 ¹ to tubing fr 70 Bhls. surface c	Pumped an T.D. Displ om well. P of Gel Mud asing: Shu	d spoted 100 aced cement of repared surfactor 400 P.S.I. t well in with the control of the contr	sacks of ut of tub ce casing , fellow h 200 P.S	60-40 Po ring, with with 4 red by 15	z-Mix Clas h Gel Mud ½" casing O sackes	ss A cements 3000°, nipple. I	nt from Pulled Pumped	
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