STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make, Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas		Ro	oks. Sunt	y. Sec30 T	wp1OS Rg	- 18 (B) (W					
NORTH		E/CNW%SW%" Continent		m lines SW	SW NW						
	1	J. F. Day		Ompariy		_ Well No. 1					
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				r Dry Hole)							
!!!!		pleted			Octobe						
•	Application for	Application for plugging filed October 10 1956									
		Plugging completedOctober 10, 1956									
	•	Reason for abandonment of well or producing formation No commerical zones									
	_encountered If a producing well is abandoned, date of last production										
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Locate well correctly on above	was permissio		the Conserva	ation Division o	r its agents be	fore plugging was com					
Section Plat ame of Conservation Agent who su			ilton G	alvardt.	verifie	d by Mr Pet					
roducing formation None											
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OIL, GAS OR WATER RECO	RDS	•				CASING RECORD					
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT					
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1 447	AIG MOLLEAREDS	SION									
	White, Konsas										
and of Discovery Contractor Took	(If additional	description is neces	sary, use BACK	of this sheet)							
ime of Plugging Contractor_Lob Idress_320_Indiana_Ba	ank Building	Fro	ing uo.	, Inc.							
	ma purraring	Eva	usville	, Indiana							
ATE OF Kansas	, COU	NTY OF	Rooks	·	SS.						
L.E. Powell		(employee of o	wner) or (owne	r or operator)	of the above-describe					
ll, being first duly sworn on oath,	says: That I have kno	owledge of the	acts, statemer	nts, and matters	herein contain	ned and the log of th					
ove described well as filed and the	at the same are true an	d correct. So h	elp me God			_					
		(Signature)	1.60	aull							
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Section of the sectio		Dr	awer 98	Plaiņ	ville, I	Kansas					
SUBSCRIBED AND SWORN TO bef	ore me this	12day of		Ctober (A	10	56					
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commission expires December	2, 1957		/	V		Notary Public.					
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detection.

J. F. DAUWE NO. 1 2310'N 330'W - Wection 30-10S-18W Rooks County, Kansas

WELL RECORD

Operator:

Continental Oil Company

Ponca City, Oklahoma

Continactor:

Lohmann-Johnson Drilling Co., Inc.

320 Indiana Bank Building

Evansville, Indiana

Casing:

Ran 9 Jts. 8-5/8" Surface Pipe set at 274' w/175 Sacks

Started:

September 24, 1956

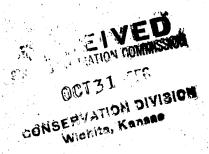
Completed:

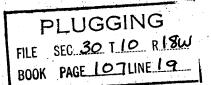
October 10, 1956

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3442 3507 3623	3507 3623	Lime Lime & Shale TOTAL DEPTH

Dry and Abandoned - Plugged October 10, 1956





PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

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