

15-163-00981-000

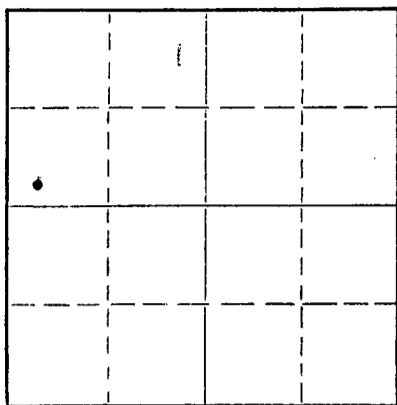
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Rooks County. Sec. 30 Twp. 10S Rge. 18 (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW&SW&" or footage from lines SW SW NW
Lease Owner Continental Oil Company
Lease Name J. F. Dauwe Well No. 1
Office Address Drawer 98 Plainville, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 10, 1956
Application for plugging filed October 10, 1956
Application for plugging approved October 10, 1956
Plugging commenced October 10, 1956
Plugging completed October 10, 1956
Reason for abandonment of well or producing formation No commercial zones encountered
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Milton Galyardt, verified by Mr. Petty
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 3623 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	269'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole to 270 feet with heavy mud, set plug with 1/2 sack of hulls, 15 sacks of cement thru drill pipe. Filled hole with mud to 40 feet below surface, plug with 1/2 sack of hulls, 10 sacks of cement to base of cellar. Halliburton Cementing Company was used to plugging and abandonment of well.

RECEIVED
STATE CORPORATION COMMISSION
10-15-56
OCT 15 1956
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Lohmann - Johnson Drilling Co., Inc.
Address 320 Indiana Bank Building Evansville, Indiana

STATE OF Kansas, COUNTY OF Rooks, ss.
L. E. Powell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. E. Powell
Drawer 98 Plainville, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of October, 19 56

My commission expires December 2, 1957

Notary Public.

RGW
10-12-56
State Corp. Comm.
RFD
File

PLUGGING
FILE SEC. 30 T. 10. R. 18W
BOOK PAGE 107 LINE 19

*State Corp.
Com. No.*

15-163-00981-0000

J. F. DAUWE NO. 1
2310'N 330'W - Section 30-10S-18W
Rooks County, Kansas

WELL RECORD

Operator: Continental Oil Company
Ponca City, Oklahoma

Contractor: Lohmann-Johnson Drilling Co., Inc.
320 Indiana Bank Building
Evansville, Indiana

Casing: Ran 9 Jts. 8-5/8" Surface Pipe set at 274' w/ 175 Sacks

Started: September 24, 1956
Completed: October 10, 1956

LOG

<u>FROM</u>	<u>TO</u>	<u>F</u>	<u>FORMATION</u>
0	275		Shale
275	625		Shale & Shells
625	1780		Shells, Sand, Shale & Pyrite Sand
1780	2240		Shale & Lime Streaks
2240	2395		Shale & Lime
2395	2613		Lime & Shale
2613	3315		Shale & Lime
3315	3442		Lime & Shale
3442	3507		Lime
3507	3623		Lime & Shale
3623			TOTAL DEPTH

Dry and Abandoned - Plugged October 10, 1956

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Wichita, Kansas

PLUGGING
FILE SEC. 30 T. 10 R. 18W
BOOK PAGE 107 LINE 19

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-11-4531

1 Dist. Plainville Field St. Johns Lease J. P. Rauke Well No. 1
 2 Co. Books State Kansas Contractor Lohmann-Johnson T.D. 3,623 P.D. _____ ft.
 3 Landing Flange Elev. + 2,043 ft. Depth Measured From _____; Height of Measuring Point from Landing Flange 7 ft.
 4 Date: Spudded 9-25-56 Drilling Completed 10-10-56 Tested P & A Rig Released 10-10-56

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	24	8 RT	J-55	New	Calc	274	269	None	269		9	12 1/4

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
10000	Portland	175	0	1			15	0	275	Surface

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

None - PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.

30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____

31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.

32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____

33 H.P. @ _____ RPM. Other Remarks _____

34 GAS ANCHOR _____

35 OTHER LIFT EQUIPMENT _____

36 _____ { ALSO SEE SKETCH }
ON REVERSE SIDE

37 PACKER: Set at _____ ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None						

REMARKS: Drilled to 275 feet in Red. Set 269 feet of 8 5/8" casing at 274 feet with 175 sacks of cement and 2 sacks of calcium chloride. Drilled to T.D. 3,623 in Conglomerate formation. Ran Halliburton Radiation Guard Log to 3,623 feet. Log indicated no commercial producing zones. Shut in on October 10, 1956.

Halliburton Tops:

Heebner 3,227 feet Toronto 3,311 feet
 Lansing 3,329 feet Conglomerate 3,582 feet

Located: 2,310 feet from North line, 330 feet from West line of Section 30, Township 10 North, Range 18 East, Books County, Kansas

Lease No. 35222

Junked 8 5/8" casing in hole on RT 938858

56 Estimate Total Cost \$ 12,391 Conoco Interest 100% Operated by Continental Oil Company

57 Potential P & A b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d

58 Other Production or Well Test Results _____

59 _____

60 Signed J. P. Rauke District Superintendent

61 Signed G. B. Nicholas Division Superintendent

62 Signed _____ Region Manager

63 Signed _____ District Engineer

64 Prepared by G. G. Wilson Date October 13, 1956

DISTRIBUTED TO

Mgr. P. & D. _____ Acct'g _____
 Region _____ District _____
 Others State Corp. Comm.

RECEIVED
OIL COMMISSION

NOV 20 1956

FILE